



August 18, 1999

Utah Coal Program
Utah Division of Oil, Gas, and Mining
1594 West North Temple, Suite 1210
P.O. Box 145801
Salt Lake City, Utah 84114-5801

ACT/015/019 #2
ACT/015/018 #2
ACT/015/017 #2
ACT/015/009 #2

Attn: Pam Grubaugh-Littig

Subj: Amendment to Replace NOV and Officer Lists of the Cottonwood/Wilberg, Deer Creek, Des Bee Dove, and Trail Mountain MRP's, PacifiCorp, ACT/015/019,018,017,009, Emery County, Utah.

PacifiCorp, by and through its wholly-owned subsidiary, Energy West Mining Company ("Energy West") as mine operator, hereby submits an amendment regarding the above subject matter. This amendment request is hinged upon the proposed merger between Scottish Power and PacifiCorp, which is to occur later in the year. In the event the merger fails, the amendment request should be canceled. PacifiCorp, however, is requiring each of its mining subsidiaries to have all pertinent, up to date, legal information ready to incorporate into their prospective mining permits.

Attached are six (6) copies (3 redlined, 3 clean) of the Table of Contents and/or the legal information chapters for each of the Energy West MRP's. Please note that the entire chapters are being replaced since the page numbers within each permit did not correspond to the changes made. Also note that minor formatting changes were made to each of the chapters. Changes in the chapters are redlined. Strikeout was not used in this amendment. Please send comments/deficiencies to Dennis Oakley via e-mail at dennis.oakley@pacificorp.com or tentatively approve the amendment request by September 17, 1999.

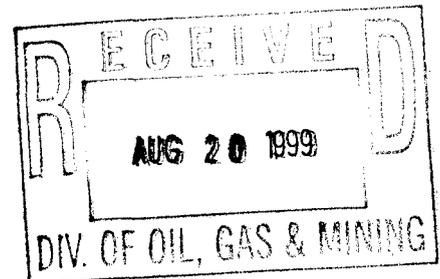
The required C1/C2 form is attached with this amendment. If you have any question or concerns regarding this amendment, contact Blake Webster at 220-4584, Dennis Oakley at (435) 687-4825 or myself at (435) 687-4720.

Sincerely,

Chuck Semborski
Geology/Permitting Supervisor

Attachments: C1/C2 Forms

Cc: Blake Webster
Carl Pollastro
file



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Huntington Office:
(435) 687-9821

Fax (435) 687-2695

Purchasing Fax (435) 687-9092

Deer Creek Mine:
(435) 687-2317

Fax (435) 687-2285

Trail Mountain Mine:
(435) 748-2140

Fax (435) 748-5125

APPLICATION FOR PERMIT PROCESSING

<input checked="" type="checkbox"/> Permit Change	<input type="checkbox"/> New Permit	<input type="checkbox"/> Renewal	<input type="checkbox"/> Transfer	<input type="checkbox"/> Exploration	<input type="checkbox"/> Bond Release	Permit Number: ACT/015/019
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Title of Proposal: Amendment to Replace NOV and Officer List of the Cottonwood/Wilberg, Deer Creek, Des Bee Dove, and Trail Mountain MRP's, PacifiCorp, ACT/015/019, 018, 017, 009, Emery County, Utah.

Mine: COTTONWOOD/ WILBERG

Permittee: PACIFICORP

Description, include reason for application and timing required to implement: Amendment to incorporate the officers of Scottish Power when proposed merger transpires. This amendment needs to be reviewed and tentatively approved no later than September 17, 1999.

Instructions: If you answer yes to any of the first 8 questions (gray), submit the application to the Salt Lake Office. Otherwise, you may submit it to your reclamation specialist.

<input type="checkbox"/> Yes	<input checked="" type="checkbox"/> No	1. Change in the size of the Permit Area? _____ acres Disturbed Area? _____ acres <input type="checkbox"/> increase <input type="checkbox"/> decrease.
<input type="checkbox"/> Yes	<input checked="" type="checkbox"/> No	2. Is the application submitted as a result of a Division Order? DO #
<input type="checkbox"/> Yes	<input checked="" type="checkbox"/> No	3. Does application include operations outside a previously identified Cumulative Hydrologic Impact Area?
<input type="checkbox"/> Yes	<input checked="" type="checkbox"/> No	4. Does application include operations in hydrologic basins other than as currently approved?
<input type="checkbox"/> Yes	<input checked="" type="checkbox"/> No	5. Does application result from cancellation, reduction or increase of insurance or reclamation bond?
<input type="checkbox"/> Yes	<input checked="" type="checkbox"/> No	6. Does the application require or include public notice/publication?
<input checked="" type="checkbox"/> Yes	<input type="checkbox"/> No	7. Does the application require or include ownership, control, right-of-entry, or compliance information?
<input type="checkbox"/> Yes	<input checked="" type="checkbox"/> No	8. Is proposed activity within 100 feet of a public road or cemetery or 300 feet of an occupied dwelling?
<input type="checkbox"/> Yes	<input checked="" type="checkbox"/> No	9. Is the application submitted as a result of a Violation? NOV #
<input type="checkbox"/> Yes	<input checked="" type="checkbox"/> No	10. Is the application submitted as a result of other laws or regulations or policies? Explain:
<input type="checkbox"/> Yes	<input checked="" type="checkbox"/> No	11. Does the application affect the surface landowner or change the post mining land use?
<input type="checkbox"/> Yes	<input checked="" type="checkbox"/> No	12. Does the application require or include underground design or mine sequence and timing? (Modification of R2P2?)
<input type="checkbox"/> Yes	<input checked="" type="checkbox"/> No	13. Does the application require or include collection and reporting of any baseline information?
<input type="checkbox"/> Yes	<input checked="" type="checkbox"/> No	14. Could the application have any effect on wildlife or vegetation outside the current disturbed area?
<input type="checkbox"/> Yes	<input checked="" type="checkbox"/> No	15. Does application require or include soil removal, storage or placement?
<input type="checkbox"/> Yes	<input checked="" type="checkbox"/> No	16. Does the application require or include vegetation monitoring, removal or revegetation activities?
<input type="checkbox"/> Yes	<input checked="" type="checkbox"/> No	17. Does the application require or include construction, modification, or removal of surface facilities?
<input type="checkbox"/> Yes	<input checked="" type="checkbox"/> No	18. Does the application require or include water monitoring, sediment or drainage control measures?
<input type="checkbox"/> Yes	<input checked="" type="checkbox"/> No	19. Does the application require or include certified designs, maps, or calculations?
<input type="checkbox"/> Yes	<input checked="" type="checkbox"/> No	20. Does the application require or include subsidence control or monitoring?
<input checked="" type="checkbox"/> Yes	<input type="checkbox"/> No	21. Have reclamation costs for bonding been provided for?
<input type="checkbox"/> Yes	<input checked="" type="checkbox"/> No	22. Does application involve a perennial stream, a stream buffer zone or discharges to a stream?
<input type="checkbox"/> Yes	<input checked="" type="checkbox"/> No	23. Does the application affect permits issued by other agencies or permits issued to other entities?

Attach 3 complete copies of the application.

I hereby certify that I am a responsible official of the applicant and that the information contained in this application is true and correct to the best of my information and belief in all respects with the laws of Utah in reference to commitments, undertakings, and obligations, herein. (R645-301-123)

Charles A. Semborski for Charles A. Semborski - Geology/Permitting Supervisor
 Signed - Name - Position - Date

Subscribed and sworn to before me this 20th day of August, 19 99.

Lori Ann Anderson
 Notary Public

My Commission Expires: December 22, 19 01
 STATE OF Utah
 COUNTY OF Emery

RECEIVED

Received by Oil, Gas & Mining

AUG 20 1999

DIV. OF OIL, GAS & MINING

ASSIGNED TRACKING NUMBER

