

0042



November 30, 2000

Utah Coal Program
 Utah Division of Oil, Gas, and Mining
 1594 West North Temple, Suite 1210
 P.O. Box 145801
 Salt Lake City, Utah 84114-5801

RECEIVED

DEC 04 2000

DIVISION OF
OIL, GAS AND MINING

AM00C

Attn: Pam Grubaugh-Littig

Re: Amendment to Cottonwood/Wilberg Mine Permit to Revise Alternative Sediment Control Areas - Final Reclamation of Miller Canyon and 9th East Portals Cottonwood Mine, PacifiCorp, Cottonwood/Wilberg Mine, [REDACTED] Energy County Utah

PacifiCorp, by and through its wholly-owned subsidiary, Energy West Mining Company ("Energy West") as mine operator, hereby submits an amendment revising the Alternative Sediment Control Areas to reflect the findings listed in the October 25, 2000 Technical Analysis (AM00C) for the Cottonwood Permit.

The following items listed reflect the changes and revisions to the Cottonwood MRP:

Volume 1, Part 3: Operation Plan

Replace Table 5.1 ALTERNATIVE SEDIMENT CONTROL AREAS- 4 clean copies provided. Revised to reflect findings listed in October 25, 2000 Technical Analysis.

- Revisions: + Included reference to Miller Canyon and 9th East Breakouts
- + Revised Proposed Cottonwood Fan Portal acreage

Volume 3, Maps

Replace Map 1-3 (CM-10370-WB) Revised ASCA's - 4 clean copies provided. Revised to reflect findings listed in October 25, 2000 Technical Analysis.

- Revisions: + Included reference to Miller Canyon and 9th East Breakouts
In the ASCA legend (Miller Canyon reference added to Map)
- + Revised Proposed Cottonwood Fan Portal acreage

Huntington Office:
(435) 687-9821

Fax (435) 687-2695

Purchasing Fax (435) 687-9092

Deer Creek Mine:
(435) 687-2317
Fax (435) 687-2285

Trail Mountain Mine:
(435) 748-2140
Fax (435) 748-5125

Utah Coal Regulatory Program
Revisions to Alternative Sediment Control Areas
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Volume 6 - Maps

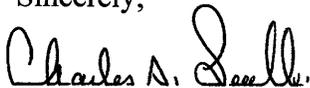
Replace Map 3-16 (WS449D) - 4 clean copies provided. Revised to reflect findings listed in October 25, 2000 Technical Analysis.

Revisions: + Disturbed area boundary south of the tipple was revised based on resurvey. Relocation of the field markers was not necessary.
 + Deer Creek Mine 9th East breakout area revised to reflect final reclamation.

Unless an unforeseen item has been neglected, all parameters necessary to this amendment have been covered and are complete.

If you have any questions or concerns regarding this amendment, please feel free to contact me at 687-4720.

Sincerely,



Charles A. Semborski
Geology/Environmental Supervisor

cc Carl Pollastro
 Scott Child, Interwest Mining
 File: Cottonwood Mine 2000
 Revise ASCA Areas

J:\Environmental\PERMITS\CTWMINE\AMENDMNT\2000\ASCANov2000.wpd

Amendment Tracking

First Submittal: February 3, 2000
DOGM Response: October 27, 2000 (Due Date: January 25, 2001)
Second Submittal: November 30, 2000

APPLICATION FOR PERMIT PROCESSING

<input checked="" type="checkbox"/> Permit Change	<input type="checkbox"/> New Permit	<input type="checkbox"/> Renewal	<input type="checkbox"/> Transfer	<input type="checkbox"/> Exploration	<input type="checkbox"/> Bond Release	Permit Number: C015/019
Title of Proposal: Revised Alternative Sediment Control Areas - Final Reclamation: Miller Canyon & 9 th East Breakouts						Mine: COTTONWOOD/ WILBERG
						Permittee: PACIFICORP

Description, include reason for application and timing required to implement:

Instructions: If you answer yes to any of the first 8 questions (gray), submit the application to the Salt Lake Office. Otherwise, you may submit it to your reclamation specialist.

<input type="checkbox"/> Yes	<input checked="" type="checkbox"/> No	1. Change in the size of the Permit Area? _____ acres Disturbed Area? _____ acres <input type="checkbox"/> increase <input type="checkbox"/> decrease.
<input type="checkbox"/> Yes	<input checked="" type="checkbox"/> No	2. Is the application submitted as a result of a Division Order? DO #
<input type="checkbox"/> Yes	<input checked="" type="checkbox"/> No	3. Does application include operations outside a previously identified Cumulative Hydrologic Impact Area?
<input type="checkbox"/> Yes	<input checked="" type="checkbox"/> No	4. Does application include operations in hydrologic basins other than as currently approved?
<input type="checkbox"/> Yes	<input checked="" type="checkbox"/> No	5. Does application result from cancellation, reduction or increase of insurance or reclamation bond?
<input type="checkbox"/> Yes	<input checked="" type="checkbox"/> No	6. Does the application require or include public notice/publication?
<input type="checkbox"/> Yes	<input checked="" type="checkbox"/> No	7. Does the application require or include ownership, control, right-of-entry, or compliance information?
<input type="checkbox"/> Yes	<input checked="" type="checkbox"/> No	8. Is proposed activity within 100 feet of a public road or cemetery or 300 feet of an occupied dwelling?
<input type="checkbox"/> Yes	<input checked="" type="checkbox"/> No	9. Is the application submitted as a result of a Violation? NOV #
<input type="checkbox"/> Yes	<input checked="" type="checkbox"/> No	10. Is the application submitted as a result of other laws or regulations or policies? Explain:
<input type="checkbox"/> Yes	<input checked="" type="checkbox"/> No	11. Does the application affect the surface landowner or change the post mining land use?
<input type="checkbox"/> Yes	<input checked="" type="checkbox"/> No	12. Does the application require or include underground design or mine sequence and timing? (Modification of R2P2?)
<input type="checkbox"/> Yes	<input checked="" type="checkbox"/> No	13. Does the application require or include collection and reporting of any baseline information?
<input type="checkbox"/> Yes	<input checked="" type="checkbox"/> No	14. Could the application have any effect on wildlife or vegetation outside the current disturbed area?
<input type="checkbox"/> Yes	<input checked="" type="checkbox"/> No	15. Does application require or include soil removal, storage or placement?
<input type="checkbox"/> Yes	<input checked="" type="checkbox"/> No	16. Does the application require or include vegetation monitoring, removal or revegetation activities?
<input type="checkbox"/> Yes	<input checked="" type="checkbox"/> No	17. Does the application require or include construction, modification, or removal of surface facilities?
<input type="checkbox"/> Yes	<input checked="" type="checkbox"/> No	18. Does the application require or include water monitoring, sediment or drainage control measures?
<input checked="" type="checkbox"/> Yes	<input type="checkbox"/> No	19. Does the application require or include certified designs, maps, or calculations?
<input type="checkbox"/> Yes	<input checked="" type="checkbox"/> No	20. Does the application require or include subsidence control or monitoring?
<input type="checkbox"/> Yes	<input checked="" type="checkbox"/> No	21. Have reclamation costs for bonding been provided for?
<input type="checkbox"/> Yes	<input checked="" type="checkbox"/> No	22. Does application involve a perennial stream, a stream buffer zone or discharges to a stream?
<input type="checkbox"/> Yes	<input checked="" type="checkbox"/> No	23. Does the application affect permits issued by other agencies or permits issued to other entities?

Attach 4 complete copies of the application.

I hereby certify that I am a responsible official of the applicant and that the information contained in this application is true and correct to the best of my information and belief in all respects with the laws of Utah in reference to commitments, undertakings, and obligations, herein. (R645-301-123)

Charles A. Semborski Charles A. Semborski - Geology/Permitting Supervisor Signed - Name - Position - Date 12-1-00

Subscribed and sworn to before me this 1st day of December, 2001.

Lori Ann Anderson
Notary Public

My Commission Expires: December 22, 2001 }
Attest: STATE OF Utah }
COUNTY OF Emery }

} ss:

Received by Oil, Gas & Mining

RECEIVED

DEC 04 2000

DIVISION OF

OIL, GAS AND MINING

ASSIGNED TRACKING NUMBER

