



State of Utah
 DEPARTMENT OF NATURAL RESOURCES
 DIVISION OF OIL, GAS AND MINING

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INSPECTION REPORT

SLO by SLO

Partial: _____ Complete: XXX Exploration: _____
 Inspection Date & Time: / 8:15 AM - 2 PM
 Date of Last Inspection: 1/4/2001

Mine Name: Cottonwood/Wilberg Mine County: Emery Permit Number:
 Permittee and/or Operator's Name: PacifiCorp
 Business Address: P.O. Box 310, Huntington, Utah 84528
 Type of Mining Activity: Underground XXX Surface _____ Prep. Plant _____ Other _____
 Company Official(s): Messrs. Chuck Semborski and Dennis Oakley
 State Official(s): Peter Hess Federal Official(s): None
 Weather Conditions: Sunny, 30's Fahrenheit
 Existing Acreage: Permitted 11,508 Disturbed 102 Regraded _____ Seeded _____
 Status: Active XXX

REVIEW OF PERMIT, PERFORMANCE STANDARDS & PERMIT CONDITION REQUIREMENTS

1. Substantiate the elements on this inspection by checking the appropriate performance standard.
 - a. For complete inspections provide narrative justification for any elements not fully inspected unless element is not appropriate to the site, in which case check N/A.
 - b. For partial inspections check only the elements evaluated.
2. Document any noncompliance situation by referencing the NOV issued at the appropriate performance standard listed below.
3. Reference any narratives written in conjunction with this inspection at the appropriate performance standard listed below.
4. Provide a brief status report for all pending enforcement actions, permit conditions, Division Orders, and amendments.

	EVALUATED	N/A	COMMENTS	NOV/ENF
1. PERMITS, CHANGE, TRANSFER, RENEWAL, SALE	<input checked="" type="checkbox"/>	<input type="checkbox"/>	<input checked="" type="checkbox"/>	<input type="checkbox"/>
2. SIGNS AND MARKERS	<input checked="" type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>
3. TOPSOIL	<input checked="" type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>
4. HYDROLOGIC BALANCE:				
a. DIVERSIONS	<input checked="" type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>
b. SEDIMENT PONDS AND IMPOUNDMENTS	<input checked="" type="checkbox"/>	<input type="checkbox"/>	<input checked="" type="checkbox"/>	<input type="checkbox"/>
c. OTHER SEDIMENT CONTROL MEASURES	<input checked="" type="checkbox"/>	<input type="checkbox"/>	<input checked="" type="checkbox"/>	<input type="checkbox"/>
d. WATER MONITORING	<input checked="" type="checkbox"/>	<input type="checkbox"/>	<input checked="" type="checkbox"/>	<input type="checkbox"/>
e. EFFLUENT LIMITATIONS	<input checked="" type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>
5. EXPLOSIVES	<input checked="" type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>
6. DISPOSAL OF EXCESS SPOIL/FILLS/BENCHES	<input type="checkbox"/>	<input checked="" type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>
7. COAL MINE WASTE/REFUSE PILES/IMPOUNDMENTS	<input checked="" type="checkbox"/>	<input type="checkbox"/>	<input checked="" type="checkbox"/>	<input type="checkbox"/>
8. NONCOAL WASTE	<input checked="" type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>
9. PROTECTION OF FISH, WILDLIFE AND RELATED ENVIRONMENTAL ISSUES	<input checked="" type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>
10. SLIDES AND OTHER DAMAGE	<input type="checkbox"/>	<input checked="" type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>
11. CONTEMPORANEOUS RECLAMATION	<input type="checkbox"/>	<input checked="" type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>
12. BACKFILLING AND GRADING	<input type="checkbox"/>	<input checked="" type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>
13. REVEGETATION	<input type="checkbox"/>	<input checked="" type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>
14. SUBSIDENCE CONTROL	<input checked="" type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>
15. CESSATION OF OPERATIONS	<input checked="" type="checkbox"/>	<input type="checkbox"/>	<input checked="" type="checkbox"/>	<input type="checkbox"/>
16. ROADS:				
a. CONSTRUCTION/MAINTENANCE/SURFACING	<input checked="" type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>
b. DRAINAGE CONTROLS	<input checked="" type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>
17. OTHER TRANSPORTATION FACILITIES	<input checked="" type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>
18. SUPPORT FACILITIES/UTILITY INSTALLATIONS	<input checked="" type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>
19. AVS CHECK (4 th Quarter- April, May, June)	<input checked="" type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>
20. AIR QUALITY PERMIT	<input checked="" type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>
21. BONDING & INSURANCE	<input checked="" type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>

INSPECTION REPORT

(Continuation sheet)

PERMIT NUMBER: C/015/019

DATE OF INSPECTION: 2/21/2001

(COMMENTS ARE NUMBERED TO CORRESPOND WITH TOPICS LISTED ABOVE)

1. PERMITS, CHANGE, TRANSFER, RENEWAL, SALE

The permittee anticipates a new submittal of information relative to the Chapter 1 legal and financial material for the Cottonwood permit by April 16, 2001.

4B. HYDROLOGIC BALANCE: SEDIMENT PONDS AND IMPOUNDMENTS

The fourth quarter 2000 impoundment inspections/certifications for the Cottonwood/Wilberg Mines (North and South ponds and the waste rock impoundment) were conducted on December 29, 2000 by Mr. John Christensen, P.E., and Mr. Rick Cullum. There were no hazardous conditions or signs of instability noted for any of the inspected sites either during the permittee's fourth quarter inspection or during today's field inspection.

Mr. Guy Davis, who is an MSHA qualified impoundment inspector, inspected the North and South ponds at the Cottonwood/Wilberg surface facilities area on January 17, 2001. There were no hazards or signs of instability noted for the two MSHA ponds.

4C. HYDROLOGIC BALANCE: OTHER SEDIMENT CONTROL MEASURES

The permittee has repaired the silt fence located on the down gradient side of the topsoil stockpile which is located on the north side of the access gate to the Cottonwood waste rock site.

4D. HYDROLOGIC BALANCE: WATER MONITORING

The fourth quarter 2000 water monitoring data report for the Cottonwood/Wilberg Mine was submitted to the UDNR/OGM in electronic format on February 10, 2001.

A review of the fourth quarter monitoring information was conducted this day.

All of the surface monitoring points as well as the Cottonwood waste rock site well were monitored, as well as the two in-Mine sample points Second South XC-11 and TMA XC-32-33, #3. All water samples were analyzed for the correct chemical parameters.

The only water monitoring which has been conducted to date relative to the first quarter of 2001 are well monitoring (WCWR1- waste rock well site) and stream monitoring locations (three sites in Grimes Wash, and the Cottonwood Canyon Creek at the USGS flume). These are only monitored for flow in January and February. Operational parameters are monitored during the month of March, i.e., no water sampling has been conducted to date.

Discharge monitoring reports for the five outfalls associated with UPDES permit # UT0022896 were reviewed for the months of October, November, and December 2000. There were no discharges from points 002A, 004A, or 005A for the three month period. Points 001A and 003A reported flows, but there were no exceedances reported relative to the required UPDES effluent parameters. Mr. Carl Pollastro, Manager of Technical Services, is the permittee's authorized representative.

INSPECTION REPORT

(Continuation sheet)

PERMIT NUMBER: C/015/019

DATE OF INSPECTION: 2/21/2001

It was noted that the October DMR's were submitted on December 6, 2000, which is eight days past the submittal date required by the UPDES permit.

The November DMR's were submitted on January 2, 2001, which is five days past the submittal due date.

The December DMR's were submitted on February 2, 2001, which is also five days past the required due date.

UPDES permits are regulated under the Utah Department of Environmental Quality, Division of Water Quality.

7. COAL MINE WASTE/REFUSE PILES/IMPOUNDMENTS

The fourth quarter 2000 waste rock pile inspections were conducted on December 18, 2000 by Messrs. John Christensen and Rick Cullum. There were no hazards or signs of instability reported during the permittee's inspection. Mr. Christensen performed the professional engineer's certification of same on January 4, 2001.

15. CESSATION OF OPERATIONS

The permittee submitted a notice to enter into temporary cessation the Cottonwood, Wilberg, and Trail Mountain Mines to the U. S. Department of Interior, Bureau of Land Management, Price Field Office on February 6, 2001. The temporary cessation will occur in three phases; Phase 2 for the Cottonwood Mine will occur during June of 2001. Phase three for the Wilberg Mine will take place in July.

As noted in the February inspection report for the Trail Mountain Mine, mining is anticipated to cease at that operation on March 6, 2001. Phase 1 of the notice to enter into temporary cessation is anticipated to occur at Trail Mountain by May of 2001.

Mr. Chuck Semborski indicated this day that a separate notice of intent to enter into temporary cessation which would address the requirements of the R645 coal rules would be sent to the UDNR/OGM in the near future.

Inspector's Signature: _____


Peter Hess #46

Date: March 1, 2001

Note: This inspection report does not constitute an affidavit of compliance with the regulatory program of the Division of Oil, Gas & Mining.

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cc: James Fulton, OSM
Chuck Semborski, PacifiCorp
Price Field office

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