



State of Utah
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

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Handwritten initials and 'OK' mark

INSPECTION REPORT

Partial ___ Complete XXX Exploration ___
Inspection Date: 09/19/2002 / Time: 10:00a.m.-3:30p.m.
Date of Last Inspection: 08/08/2002

Mine Name: Cottonwood/Wilberg Mine County: Emery Permit Number: C/015/019
Permittee and/or Operator's Name: PacifiCorp
Business Address: P.O. Box 310, Huntington, Utah 84528
Company Official(s): Dennis Oakley
State Official(s): Joe Helfrich Federal Official(s): None
Weather Conditions: Increasing clouds and wind during the day
Type of Mining Activity: Underground XXX Surface ___ Prep Plant ___ Other ___
Existing Acreage: Permitted 11532 Disturbed 102 Regraded ___ Seeded ___
Status: Temporary Cessation

REVIEW OF PERMIT, PERFORMANCE STANDARDS & PERMIT CONDITION REQUIREMENTS

- 1. Substantiate the elements on this inspection by checking the appropriate performance standard.
a. For complete inspections provide narrative justification for any elements not fully inspected unless element is not appropriate to the site, in which case check N/A.
b. For partial inspections check only the elements evaluated.
2. Document any noncompliance situation by referencing the NOV issued at the appropriate performance standard listed below.
3. Reference any narratives written in conjunction with this inspection at the appropriate performance standard listed below.
4. Provide a brief status report for all pending enforcement actions, permit conditions, Division Orders, and amendments.

Table with 5 columns: EVALUATED, N/A, COMMENTS, NOV/ENF. Rows include categories like PERMITS, SIGNS AND MARKERS, TOPSOIL, HYDROLOGIC BALANCE, etc.



INSPECTION REPORT
(Continuation Sheet)

PERMIT NUMBER: C/015/019

DATE OF INSPECTION: 09/19/2002

(COMMENTS ARE NUMBERED TO CORRESPOND WITH TOPICS LISTED ABOVE)

1. PERMITS, CHANGE, TRANSFER, RENEWAL, SALE

The permit was renewed on August 10, 1999 and expires July 6, 2004. One stipulation is attached to the permit. The stipulation requires water-monitoring data to be submitted into the Division's Water Quality Database. Alyson Boye has completed the backlog of data entry. BR99D-2, the Miller Canyon Phase I bond release was approved 07/25/2002. MT02, the Cottonwood midterm review is pending receipt of end dates for the ownership and control information and clarification on the surface facilities map. These deficiencies were identified in the previous review. The response to the Cottonwood Fan Portal phase one bond release, BR00D-4, was received August 28, 2002 and is due 10/03/2002. The permittee was notified by "E" mail on 08/21/2002 that all clean copies were due on 09/15/2002 for the waste rock amendment AM00A-2.

2. SIGNS AND MARKERS

Permit entry signs were in place for the waste rock sites, Cottonwood Fan portal, sewer adsorption field, and facilities. Disturbed area markers were noticed.

4A. HYDROLOGIC BALANCE: DIVERSIONS

Drainages were functional. The ASCA to the right of the entrance area needs to be remapped per this site visit. Some minor maintenance to the silt fences is also required.

4B. HYDROLOGIC BALANCE: SEDIMENT PONDS AND IMPOUNDMENTS

Sediment ponds were inspected on May 15, 2002.

4C. HYDROLOGIC BALANCE: OTHER SEDIMENT CONTROL MEASURES

Silt fences and sediment basins were functioning. The Fan Portal site was inspected on April 2, 2002 for Phase I bond release. The two sediment basins were removed and reclaimed. Silt fences were installed at the base of the two reclaimed areas. The upper one needs some minor adjustment. Diversion ditch UD-3 is partially self reclaimed, partially breeched, and partially maintained. The permittee has proposed to leave the ditch as is. It is questionable as to whether the current regulations allow the permittee to leave the ditch in the current condition. Mr. Oakley indicated that previous negotiations with the Division allowed the company to leave the ditch after reclamation.

4D. HYDROLOGIC BALANCE: WATER MONITORING

The monitoring data entered in the database for the first two quarters of 2002.

4E. HYDROLOGIC BALANCE: EFFLUENT LIMITATIONS

Hard copies of the DMR's were current through July 2002.

7. COAL MINE WASTE/REFUSE PILES/IMPOUNDMENTS

John Christensen inspected the refuse pile in July. The pile is at 36% capacity and currently is only being used for sediment pond clean out. At the time of this inspection, crews were removing trash from the refuse pile.

INSPECTION REPORT
(Continuation Sheet)

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8. **NONCOAL WASTE**

The properties were mostly clean of any garbage and paper waste.

15. **CESSATION OF OPERATIONS**

This mine is currently in temporary cessation of mining.

21. **BONDING AND INSURANCE**

Associated Electric and Gas is the insurance carrier for the mine. Insurance expires April 1, 2003. St. Paul Fire and Marine Insurance Co. reissued the Bond #400JN6138 in the amount of \$3,082,587.

Inspector's Signature: _____


Joseph C. Helfrich #1

Date: September 23, 2002

Note: This inspection report does not constitute an affidavit of compliance with the regulatory program of the Division of Oil, Gas & Mining.

cc: James Fulton, OSM
Chuck Semborski, PacifiCorp
Price Field office

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