



State of Utah

Department of Natural Resources

MICHAEL R. STYLER
Executive Director

Division of Oil, Gas & Mining

JOHN R. BAZA
Division Director

JON M. HUNTSMAN, JR.
Governor

GARY R. HERBERT
Lieutenant Governor

Table with 2 columns: Role, Name. Row 1: OGM, Pete Hess, Environmental Scientist III. Row 2: Company, Guy Davis, Environmental Scientist.

Inspection Report

Table with 2 columns: Field, Value. Fields include Permit Number (C0150019), Inspection Type (COMPLETE), Inspection Date (Monday, June 12, 2006), Start Date/Time (6/12/2006 10:20:00 AM), End Date/Time (6/12/2006 1:45:00 PM), Last Inspection (Monday, March 06, 2006).

Inspector: Pete Hess, Environmental Scientist III

Weather: Sunny; warm, 70's to 80's F.

InspectionID Report Number: 974

Accepted by: whedberg
7/6/2006

Permittee: PACIFICORP
Operator: ENERGY WEST MINING CO
Site: COTTONWOOD/ WILBERG
Address: PO BOX 310, HUNTINGTON UT 84528
County: EMERY
Permit Type: PERMANENT COAL PROGRAM
Permit Status: ACTIVE

Current Acreages

Table with 2 columns: Value, Description. Rows: 6,886.88 Total Permitted, 62.82 Total Disturbed, Phase I, Phase II, Phase III.

Mineral Ownership

- Checked: Federal, Fee. Unchecked: State, County, Other.

Types of Operations

- Checked: Underground. Unchecked: Surface, Loadout, Processing, Reprocessing.

Report summary and status for pending enforcement actions, permit conditions, Division Orders, and amendments:

The Cottonwood/Wilberg Mine site remains in temporary cessation status.

There are no compliance actions currently pending for the Cottonwood / Wilberg Mine permit area.

The Permittee continues to submit quarterly surface and ground water monitoring information to the Division EDI web site, meeting the Special Permit Condition included as Attachment "A" of the current State permit.

The entire State received heavy rainfall via several events on Thursday and Friday, June 8 and 9, 2006. High winds and thunderstorms were prevalent.

Inspector's Signature:

Date

Monday, June 12, 2006

Pete Hess, Environmental Scientist III

Inspector ID Number: 46

Note: This inspection report does not constitute an affidavit of compliance with the regulatory program of the Division of Oil, Gas and Mining.

REVIEW OF PERMIT, PERFORMANCE STANDARDS PERMIT CONDITION REQUIREMENTS

1. Substantiate the elements on this inspection by checking the appropriate performance standard.
 - a. For COMPLETE inspections provide narrative justification for any elements not fully inspected unless element is not appropriate to the site, in which case check Not Applicable.
 - b. For PARTIAL inspections check only the elements evaluated.
2. Document any noncompliance situation by reference the NOV issued at the appropriate performance standard listed below.
3. Reference any narratives written in conjunction with this inspection at the appropriate performance standard listed below.
4. Provide a brief status report for all pending enforcement actions, permit conditions, Divison Orders, and amendments.

	Evaluated	Not Applicable	Comment	Enforcement
1. Permits, Change, Transfer, Renewal, Sale	<input checked="" type="checkbox"/>	<input type="checkbox"/>	<input checked="" type="checkbox"/>	<input type="checkbox"/>
2. Signs and Markers	<input checked="" type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>
3. Topsoil	<input checked="" type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>
4.a Hydrologic Balance: Diversions	<input checked="" type="checkbox"/>	<input type="checkbox"/>	<input checked="" type="checkbox"/>	<input type="checkbox"/>
4.b Hydrologic Balance: Sediment Ponds and Impoundments	<input checked="" type="checkbox"/>	<input type="checkbox"/>	<input checked="" type="checkbox"/>	<input type="checkbox"/>
4.c Hydrologic Balance: Other Sediment Control Measures	<input checked="" type="checkbox"/>	<input type="checkbox"/>	<input checked="" type="checkbox"/>	<input type="checkbox"/>
4.d Hydrologic Balance: Water Monitoring	<input checked="" type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>
4.e Hydrologic Balance: Effluent Limitations	<input checked="" type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>
5. Explosives	<input checked="" type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>
6. Disposal of Excess Spoil, Fills, Benches	<input type="checkbox"/>	<input checked="" type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>
7. Coal Mine Waste, Refuse Piles, Impoundments	<input checked="" type="checkbox"/>	<input type="checkbox"/>	<input checked="" type="checkbox"/>	<input type="checkbox"/>
8. Noncoal Waste	<input checked="" type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>
9. Protection of Fish, Wildlife and Related Environmental Issues	<input checked="" type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>
10. Slides and Other Damage	<input type="checkbox"/>	<input checked="" type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>
11. Contemporaneous Reclamation	<input type="checkbox"/>	<input checked="" type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>
12. Backfilling And Grading	<input type="checkbox"/>	<input checked="" type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>
13. Revegetation	<input type="checkbox"/>	<input checked="" type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>
14. Subsidence Control	<input checked="" type="checkbox"/>	<input type="checkbox"/>	<input checked="" type="checkbox"/>	<input type="checkbox"/>
15. Cessation of Operations	<input checked="" type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>
16.a Roads: Construction, Maintenance, Surfacing	<input checked="" type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>
16.b Roads: Drainage Controls	<input checked="" type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>
17. Other Transportation Facilities	<input checked="" type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>
18. Support Facilities, Utility Installations	<input checked="" type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>
19. AVS Check	<input checked="" type="checkbox"/>	<input type="checkbox"/>	<input checked="" type="checkbox"/>	<input type="checkbox"/>
20. Air Quality Permit	<input checked="" type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>
21. Bonding and Insurance	<input checked="" type="checkbox"/>	<input type="checkbox"/>	<input checked="" type="checkbox"/>	<input type="checkbox"/>
22. Other	<input checked="" type="checkbox"/>	<input type="checkbox"/>	<input checked="" type="checkbox"/>	<input type="checkbox"/>

1. Permits, Change, Transfer, Renewal, Sale

The completion of the sale of the PacifiCorp/Energy West Utah holdings was completed on March 22, 2006 (as noted in the SL Tribune). Ownership has been transferred from Scottish Power to Mid American Energy Holdings Company. The Division has granted an extension to the Permittee until June 20, 2006 to submit revised / updated ownership and control information for the new owners.

4.a Hydrologic Balance: Diversions

Several diversions were noted as needing maintenance during today's inspection. These included the drop drain inlet on the dugway accessing the parking lot pad, and the ditch across the road from the bin wall. Mr. Davis made note of these in order to have the necessary maintenance performed.

4.b Hydrologic Balance: Sediment Ponds and Impoundments

The first quarter 2006 impoundment inspections for the North and South ponds and the waste rock site pond were conducted by Mr. John Christensen and Mr. Rick Cullum on March 16, 2006. There were no hazardous conditions noted during the Permittee's inspections; all ponds had sediment storage capacity remaining which ranged from 0.32 acre-feet to 2.23 acre-feet. Messrs. Christensen and Cullum performed a P.E. and registered land surveyor certification of the inspection reports on April 24, 2006. As of today's inspection, the status of the second quarter impoundment inspections was that they had not been completed. There were no compliance issues noted with any of the three ponds.

4.c Hydrologic Balance: Other Sediment Control Measures

The sediment trap located adjacent to the truck loading bin on the tipple pad was noted as needing cleaned. The storms on June 8 and 9 probably contributed a large amount of the sediment volume contained by the trap. The silt fence located at the Main gate was noted as needing repair. Mr. Davis made note of these maintenance items.

7. Coal Mine Waste, Refuse Piles, Impoundments

The Permittee's qualified representatives (Messrs. John Christensen and Rick Cullum) performed the first quarter of 2006 inspections for the active waste rock site as well as the reclaimed waste rock site on March 16, 2006. There were no signs of instability or other hazardous conditions noted by the Permittee's inspectors at either site. There were no changes in appearance at the reclaimed waste rock site this day. No compliance issues were noted. The pond at the waste rock site contained water, more than likely due to the events which occurred on June 8 and 9. The active lift at the active site is at approximately 3% of capacity. There were no visible hazards; there were no olfactory sensations noted. There is not any non-coal waste visible within the surface of the pile. Some water was observed in the incisement where sediment pond cleanout material is placed.

14. Subsidence Control

The Cottonwood-Wilberg Mine, has not seen mining activity for many years. The Mine conveyed coal from the Trail Mountain operation up until 2001, at which time the conveyance system was extracted and the Mine was sealed. Hence, subsidence monitoring and control is no longer an issue at this site.

19. AVS Check

Refer to comments relative to the needed update of ownership and control information for the new ownership of the Energy West / PacifiCorp Mines, Mid American Energy Holdings Company.

21. Bonding and Insurance

The Permittee, via Mr. Scott M. Child, Manager of Lands and Regulatory Affairs for Interwest Mining Company, notified the DOGM on March 23, 2006 that general liability coverage for PacifiCorp and its subsidiaries had become effective under policies held by MidAmerican Energy Holdings Company. That coverage remains in effect until August 28, 2006.

22. Other

Mr. Davis is preparing a Phase 1 bond release application for the Deer Creek Mine Ninth East portals, which are located up canyon of the Wilberg Mine fan location, outside of the marked disturbed area.