

February 24, 2014

Electronically Submitted

Utah Coal Program
Utah Division of Oil, Gas and Mining
1594 West North Temple, Suite 1210
P.O. Box 145801
Salt Lake City, Utah 84114-5801

Re: Permit Renewal for the PacifiCorp, Cottonwood Mine, C/015/0019, Emery County, Utah.

PacifiCorp, by and through its wholly-owned subsidiary, Energy West Mining Company ("Energy West") as mine operator, hereby submits an application for permit renewal for the Cottonwood Mine. The current permit term expires July 6, 2014. The said application conforms to the requirements set forth in R645-300-120 and R645-303-230 of the State of Utah R645- Coal Mining Rules and Regulations, revised March 2009.

As required in R645-303-232.250 and R645-301-830.300, the Means Historical Cost Index has been escalated to the year 2016 as the result of the mid-term review in 2011. A surety bond is held (payable to the Division) in the amount of \$2,964,000.00. Enclosed with this application is a proposed public notice, proof of liability insurance, and evidence of a performance bond to remain in effect for the operation required by R645-303-232. There have been no Notice of Violations for any Energy West Mining Company operations in the past three years and, therefore, no NOV information is included. A signed statement is included indicating NOV status of Energy West mines.

Energy West has one pending permit amendment application for the Cottonwood Mine submitted to the Division at the time of this Permit Renewal process. On February 10, 2014, Energy West submitted an application to update Volume 10 for the Cottonwood Waste Rock Site. This application was determined administratively complete and is currently under review by Division staff.

Enclosed is one electronic copy of the permit renewal application with the required C1 Form. If you have any questions or concerns regarding this application, please contact me at (435) 687-4712 or Dennis Oakley at (435) 687-4825.

Sincerely,



Kenneth Fleck
Manager of Geology and Environmental Affairs

Enclosures - Public Notice
Certificate of Liability
Evidence of Performance Bond
NOV Statement

Cc: Scott Child (IMC w/enclosures)
File

APPLICATION FOR COAL PERMIT PROCESSING

Permit Change New Permit Renewal Exploration Bond Release Transfer

Permittee: PacifiCorp

Mine: Cottonwood/Wilberg Mine

Permit Number: C/015/0019

Title: Permit Renewal for the PacifiCorp, Cottonwood Mine, C/015/0019, Emery County, Utah

Description, Include reason for application and timing required to implement:

Cottonwood/Wilberg Mine permit expires on July 6, 2014.

Instructions: If you answer yes to any of the first eight (gray) questions, this application may require Public Notice publication.

- | | |
|---|---|
| <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No | 1. Change in the size of the Permit Area? Acres: _____ <input type="checkbox"/> increase <input type="checkbox"/> decrease. |
| <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No | 2. Is the application submitted as a result of a Division Order? DO# _____ |
| <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No | 3. Does the application include operations outside a previously identified Cumulative Hydrologic Impact Area? |
| <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No | 4. Does the application include operations in hydrologic basins other than as currently approved? |
| <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No | 5. Does the application result from cancellation, reduction or increase of insurance or reclamation bond? |
| <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No | 6. Does the application require or include public notice publication? |
| <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No | 7. Does the application require or include ownership, control, right-of-entry, or compliance information? |
| <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No | 8. Is proposed activity within 100 feet of a public road or cemetery or 300 feet of an occupied dwelling? |
| <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No | 9. Is the application submitted as a result of a Violation? NOV # _____ |
| <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No | 10. Is the application submitted as a result of other laws or regulations or policies? |
- Explain:* _____
- | | |
|---|--|
| <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No | 11. Does the application affect the surface landowner or change the post mining land use? |
| <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No | 12. Does the application require or include underground design or mine sequence and timing? (Modification of R2P2) |
| <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No | 13. Does the application require or include collection and reporting of any baseline information? |
| <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No | 14. Could the application have any effect on wildlife or vegetation outside the current disturbed area? |
| <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No | 15. Does the application require or include soil removal, storage or placement? |
| <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No | 16. Does the application require or include vegetation monitoring, removal or revegetation activities? |
| <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No | 17. Does the application require or include construction, modification, or removal of surface facilities? |
| <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No | 18. Does the application require or include water monitoring, sediment or drainage control measures? |
| <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No | 19. Does the application require or include certified designs, maps or calculation? |
| <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No | 20. Does the application require or include subsidence control or monitoring? |
| <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No | 21. Have reclamation costs for bonding been provided? |
| <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No | 22. Does the application involve a perennial stream, a stream buffer zone or discharges to a stream? |
| <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No | 23. Does the application affect permits issued by other agencies or permits issued to other entities? |

Please attach four (4) review copies of the application. If the mine is on or adjacent to Forest Service land please submit five (5) copies, thank you. (These numbers include a copy for the Price Field Office)

I hereby certify that I am a responsible official of the applicant and that the information contained in this application is true and correct to the best of my information and belief in all respects with the laws of Utah in reference to commitments, undertakings, and obligations, herein.

Kenneth Fleck
Print Name

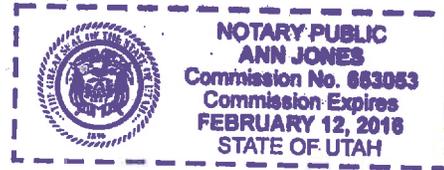
Kenneth S. Fleck
Sign Name, Position, Date

Manager of Environmental Affairs FEB 21, 2014

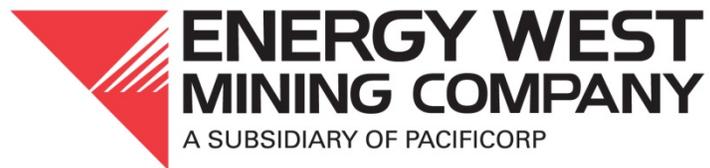
Subscribed and sworn to before me this 21 day of February, 2014

Ann Jones
Notary Public

My commission Expires: 2-12, 2016
Attest: State of Utah } ss:
County of Emery



For Office Use Only: 	Assigned Tracking Number: 	Received by Oil, Gas & Mining
---	--	--



Cottonwood/Wilberg Mine

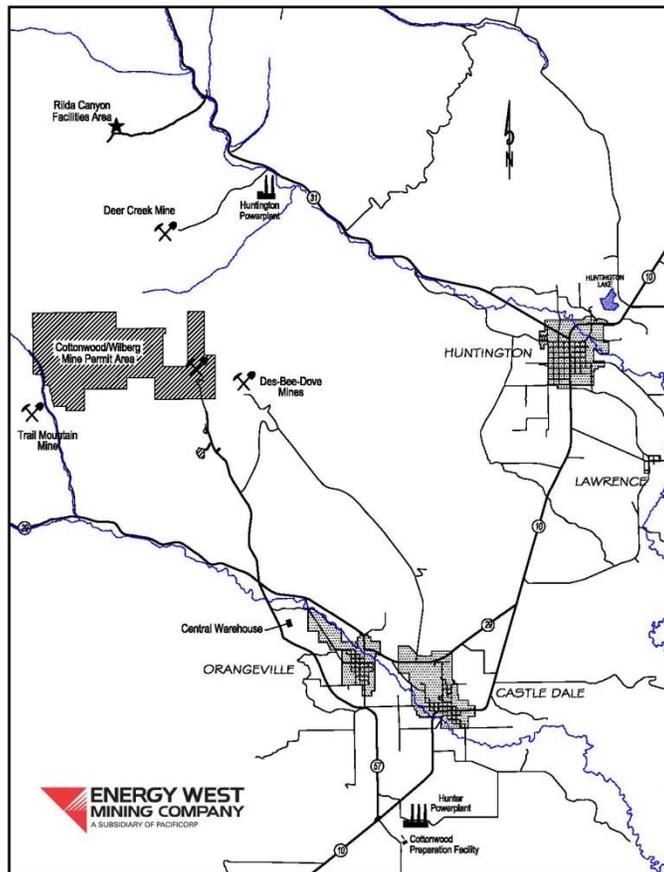
Public Notice

**PacifiCorp
Cottonwood/Wilberg Mine
C/015/0019**

Permit Renewal Application

**Energy West Mining Company
P.O. Box 310
Huntington, Utah 84528**

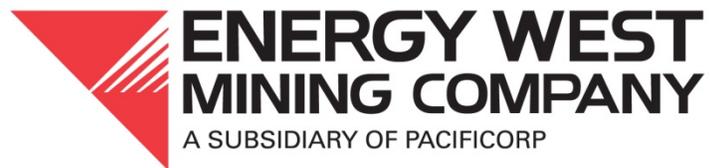
PacifiCorp, by and through its wholly-owned subsidiary, Energy West Mining Company (“Energy West”) as mine operator, hereby submits an application for a permit renewal of the Cottonwood/Wilberg Mine for the purposes of conducting underground coal mining and related surface activities. The mine is currently in temporary cessation and has been since May, 2001. The permit area encompasses approximately 4,114.18 acres located in Township 17 South, Range 6 East, in the portions of Sections 13, 24, and 25; Township 17 South, Range 7 East, in the portions of Sections 15 through 18, 21, 22, 27 through 30, and 34, and totaling encompassing all of Sections 19 and 20. The total disturbed area of the mine is 45.32 acres. Contact the address above for detailed locations information. For convenience, a general location map is provided below.



A surety bond is filed with the Division of Oil, Gas and Mining and is payable to the State of Utah, Division of Oil, Gas and Mining (DOGGM), and the Office of Surface Mining Reclamation and Enforcement (OSM).

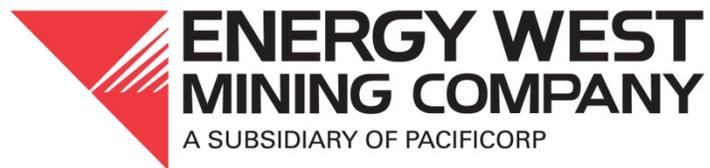
A copy of the permit renewal application may be examined at the office of the Division of Oil, Gas and Mining, 1594 West North Temple, Suite 1210, Salt Lake City, Utah 84114-5801 and also at the Records Office located in the Emery County Courthouse in Castle Dale, Utah. Written comments, objections, or requests for an informal conference may be submitted to the Division of Oil, Gas, and Mining address above. Said comments must be submitted thirty (30) days from the date of the last publication of this notice. This notice is being published to comply with the Surface Mining Control and Reclamation Act of 1977, and State and Federal regulations promulgated pursuant to said Act.

Published in the Emery County Progress on March x, April x, x, and x, 2014.



Cottonwood/Wilberg Mine

Certificates of Liability



Cottonwood/Wilberg Mine

Evidence of Performance Bond

RIDER

To be attached to and form part of Bond No. 103771497

Issued on behalf of PACIFICORP as Principal, and in favor of STATE OF UTAH as Obligee.

It is agreed that:

1. The Surety hereby gives its consent to change the Name:

from:
to:

2. The Surety hereby gives its consent to change the Address

from:
to:

3. The Surety hereby gives its consent to change the Bond Limit of Liability

from: Three Million, Two Hundred Fifty-Two Thousand and No/100--(\$3,252,000.00)
to: Two Million, Nine Hundred Sixty-Four Thousand and No/100--(\$2,964,000.00)

4. This rider shall become effective as of 1/18/2011:

PROVIDED, however, that the liability of the Surety under the attached bond as changed by this Rider shall not be cumulative.

Signed, sealed and dated 2/8/2011

TRAVELERS CASUALTY AND SURETY COMPANY OF AMERICA

By: Claudia A. Rathbun
Claudia A. Rathbun Attorney-in-Fact

Accepted: State of Utah, DOGM
Obligee

or PACIFICORP
Principal

By: J.R. Byr

By: Michael G. Dunn
Michael G. Dunn, President of PacifiCorp Energy,
a division of PacifiCorp

gmc



POWER OF ATTORNEY

Farmington Casualty Company
Fidelity and Guaranty Insurance Company
Fidelity and Guaranty Insurance Underwriters, Inc.
Seaboard Surety Company
St. Paul Fire and Marine Insurance Company

St. Paul Guardian Insurance Company
St. Paul Mercury Insurance Company
Travelers Casualty and Surety Company
Travelers Casualty and Surety Company of America
United States Fidelity and Guaranty Company

Attorney-In Fact No. 220795

Certificate No. 002785589

KNOW ALL MEN BY THESE PRESENTS: That Seaboard Surety Company is a corporation duly organized under the laws of the State of New York, that St. Paul Fire and Marine Insurance Company, St. Paul Guardian Insurance Company and St. Paul Mercury Insurance Company are corporations duly organized under the laws of the State of Minnesota, that Farmington Casualty Company, Travelers Casualty and Surety Company, and Travelers Casualty and Surety Company of America are corporations duly organized under the laws of the State of Connecticut, that United States Fidelity and Guaranty Company is a corporation duly organized under the laws of the State of Maryland, that Fidelity and Guaranty Insurance Company is a corporation duly organized under the laws of the State of Iowa, and that Fidelity and Guaranty Insurance Underwriters, Inc. is a corporation duly organized under the laws of the State of Wisconsin (herein collectively called the "Companies"), and that the Companies do hereby make, constitute and appoint

John D. Diesing Jr., James L. Arts, David B. McCue, Patrick M. McCahill, Claudia A. Rathbun, Steven E. Verbeski, and Elizabeth D. Hudson

of the City of Omaha, State of Nebraska, their true and lawful Attorney(s)-in-Fact, each in their separate capacity if more than one is named above, to sign, execute, seal and acknowledge any and all bonds, recognizances, conditional undertakings and other writings obligatory in the nature thereof on behalf of the Companies in their business of guaranteeing the fidelity of persons, guaranteeing the performance of contracts and executing or guaranteeing bonds and undertakings required or permitted in any actions or proceedings allowed by law.

IN WITNESS WHEREOF, the Companies have caused this instrument to be signed and their corporate seals to be hereto affixed, this 22nd day of January, 2009.

Farmington Casualty Company
Fidelity and Guaranty Insurance Company
Fidelity and Guaranty Insurance Underwriters, Inc.
Seaboard Surety Company
St. Paul Fire and Marine Insurance Company

St. Paul Guardian Insurance Company
St. Paul Mercury Insurance Company
Travelers Casualty and Surety Company
Travelers Casualty and Surety Company of America
United States Fidelity and Guaranty Company



State of Connecticut
City of Hartford ss.

By: [Signature of George W. Thompson, Senior Vice President]
George W. Thompson, Senior Vice President

On this the 22nd day of January, 2009, before me personally appeared George W. Thompson, who acknowledged himself to be the Senior Vice President of Farmington Casualty Company, Fidelity and Guaranty Insurance Company, Fidelity and Guaranty Insurance Underwriters, Inc., Seaboard Surety Company, St. Paul Fire and Marine Insurance Company, St. Paul Guardian Insurance Company, St. Paul Mercury Insurance Company, Travelers Casualty and Surety Company, Travelers Casualty and Surety Company of America, and United States Fidelity and Guaranty Company, and that he, as such, being authorized so to do, executed the foregoing instrument for the purposes therein contained by signing on behalf of the corporations by himself as a duly authorized officer.

In Witness Whereof, I hereunto set my hand and official seal.
My Commission expires the 30th day of June, 2011.



[Signature of Marie C. Tetreault]
Marie C. Tetreault, Notary Public



Cottonwood/Wilberg Mine

NOV Status Statement

Certification to the Status of Notice of Violation

I, Kenneth Fleck, hereby assert that I am the Manager of Geology and Environmental Affairs at Energy West Mining Company and have been designated as the Resident Agent for the Company. With this proclaimed, I attest to the best of my knowledge and belief, that Energy West Mining Company has not been given any Notice of Violations within the last 3 years by the Utah Division of Oil, Gas, and Mining Coal Program nor the United States Office of Surface Mining.

Kenneth S. Fleck

Kenneth Fleck, Manager of Geology and Environmental Affairs

KENNETH S. FLECK

Print Name

Subscribed and sworn to before me this 21 day of Feb, 2014.

Ann Jones

Notary Public

My Commission Expires 2-12, 2016

Attest: State of Utah

County of Emery

