

*Ken please review by 9/29 Thanks Dan*

## PERMIT CHANGE TRACKING FORM

- Significant Permit Revision
- Permit Amendment
- Incidental Boundary Change

DATE RECEIVED <i>8/28/95</i>	By: <i>Ken</i> (Initials)	PERMIT NUMBER	ACT/015/025
Title of Proposal: <i>Water Monitoring</i>		PERMIT CHANGE #	<i>95J</i>
Description: <i>Matrix</i>		PERMITTEE	CO-OP MINING COMPANY
		MINE NAME	BEAR CANYON MINE

<input type="checkbox"/> 15 DAY INITIAL RESPONSE TO PERMIT CHANGE APPLICATION	DATE DUE	DATE DONE	RESULT
<input type="checkbox"/> Notice of Review Status of proposed permit change sent to the Permittee.			<input type="checkbox"/> ACCEPTED <input type="checkbox"/> REJECTED
<input checked="" type="checkbox"/> Responses Received.	<i>NA</i>		COMMENTS
<input type="checkbox"/> Notice of Affidavit of Publication. (If change is a Significant Revision.)	<i>FINAL APP. CC'S 11/30/95</i>		

REVIEW TRACKING	INITIAL REVIEW		MODIFIED REVIEW		FINAL REVIEW AND FINDINGS	
DOGM REVIEWER	DUE	DONE	DUE	DONE	DUE	DONE
<input type="checkbox"/> Lead						
<input type="checkbox"/> TA (See Attached)						
<input type="checkbox"/> Reviewers						
<input type="checkbox"/> Administrative (AVS)						
<input type="checkbox"/> Biology						
<input type="checkbox"/> Engineering						
<input type="checkbox"/> Geology						
<input type="checkbox"/> Soils						
<input checked="" type="checkbox"/> Hydrology <i>Ken 9/29</i>						

COORDINATED REVIEWS	SENT	DUE	RECEIVED	SENT	DUE	DONE
<input checked="" type="checkbox"/> OSMRE	<i>12/1</i>					
<input type="checkbox"/> US Forest Service	<i>NA</i>					
<input type="checkbox"/> Bureau of Land Management	<i>NA</i>					
<input type="checkbox"/> US Fish and Wildlife Service	<i>NA</i>					
<input type="checkbox"/> US National Parks Service	<i>NA</i>					
<input checked="" type="checkbox"/> UT Environmental Quality <i>DAVE ARIOTTI</i>	<i>12/1</i>					
<input type="checkbox"/> UT Water Resources	<i>NA</i>					
<input checked="" type="checkbox"/> UT Water Rights	<i>12/1</i>					
<input checked="" type="checkbox"/> UT Wildlife Resources <i>PRICE</i>	<i>12/1</i>					
<input type="checkbox"/> UT State History (SHPO)	<i>NA</i>					
<input type="checkbox"/> State Trust Lands <i>PFO</i>	<i>NA</i>					

<input type="checkbox"/> Public Notice / Comment / Hearing Complete. (If the permit change is a Significant Revision)	<i>NA</i>	<input checked="" type="checkbox"/> Permit Change Approval Form signed and approved effective as of this date. <input type="checkbox"/> Permit Change Denied.	<i>9/25/95</i>
<input type="checkbox"/> Copies of permit change marked and ready for MRP. <i>3 PERMITTED PFO, SAC</i>	<i>12/1</i>	<input type="checkbox"/> Notice of <input type="checkbox"/> Approval <input type="checkbox"/> Denial to Permittee.	<i>12/1/95</i>
<input type="checkbox"/> Special Conditions/Stipulations written for approval.		<input checked="" type="checkbox"/> Copy of Approved Permit Change to File.	<i>12/1/95</i>
<input type="checkbox"/> TA and CHIA modified as required. <i>SENT TO PFO 12/1</i>		<input checked="" type="checkbox"/> Copy of Approved Permit Change to Permittee.	<i>12/1/95</i>
<input checked="" type="checkbox"/> Permit Change Approval Form ready for approval.		<input checked="" type="checkbox"/> Copies to Other Agencies and Price Field Office.	<i>12/1/95</i>



**State of Utah**  
DEPARTMENT OF NATURAL RESOURCES  
DIVISION OF OIL, GAS AND MINING

Michael O. Leavitt  
Governor  
Ted Stewart  
Executive Director  
James W. Carter  
Division Director

355 West North Temple  
3 Triad Center, Suite 350  
Salt Lake City, Utah 84180-1203  
801-538-5340  
801-359-3940 (Fax)  
801-538-5319 (TDD)

September 25, 1995

TO: Daron Haddock, Permit Supervisor

FROM: Ken Wyatt, Reclamation Hydrologist *KW*

RE: Water Monitoring Modification, Bear Canyon Mine, ACT/015/025-95J, Folder #2, Emery County, Utah

#### SYNOPSIS

On August 28, 1995, Co-Op Mining Company submitted an amendment to change the Bear Canyon Mining and Reclamation permit. The amendment consists of changes to water monitoring locations in mine, laboratory parameters, and Plate 7-4.

#### ANALYSIS

Co-Op Mining Company has retreat mined in areas which preclude access to monitoring site SBC-10. SBC-10 was an in-mine sump located in the 2nd East section of the mine. According to the proposal, no new water sources have been encountered in the Bear Canyon Mine so no new monitoring sites are being proposed. Mine water is currently collected in sump #3 (SBC-9) and is being monitored therefore no new location for monitoring is being proposed to replace SBC-10.

The second proposed change involves switching from baseline parameters to operational parameters for monitoring stations SBC-4 and SBC-5 beginning in 1996. SBC-4 is the Huntington Spring and SBC-5 is Birch Spring. These locations were monitored for baseline parameters monthly from June 1991 through May 1992. Amendment 92U was approved to allow quarterly baseline monitoring of these sites. At this time, Co-Op has continued to collect quarterly baseline samples from June 1992 to date.

A cursory review of water monitoring data from these two sites indicates that most of the trace metals were not detected or were at or near the analytical detection limit. Predominant cations include Calcium and Magnesium. Predominant anions are Bicarbonate and Sulfates. Total Dissolved Solids for SBC-4 was typically below 400 and for SBC-5 between 400 and 500 mg/l. Ph's varied between 6.1 and 8.3 for SBC-4 and 6.7 to 7.9 for

Page 2  
Amendment 95J  
ACT/015/025  
September 25, 1995

SBC-5. These springs and associated water quality data are fairly representative waters in the Wasatch Plateau region.

The third change associated with this proposal involved removing proposed monitoring locations associated with the Federal Lease from Plate 7-4. These sites were proposed based on the Federal lease which has been subsequently denied.

### **RECOMMENDATIONS**

It is recommended that this amendment be approved as submitted and that CoOp Mining Company be allowed to incorporate these changes into their current MRP.

cc Daron Haddock  
COOPH20.AMD

# CO-OP MINING COMPANY

P.O. Box 1245  
Huntington, Utah 84528



Office (801) 687-2450  
FAX (801) 687-5238  
Coal Sales (801) 687-5777

August 23, 1995

Pamela Grubaugh-Littig  
Utah Division of Oil, Gas & Mining  
3 Triad Center, Suite 350  
Salt Lake City, Utah 84180-1203

Ms. Grubaugh-Littig,

Re: Water Monitoring Matrix, Bear Canyon Mine, ACT/015/025, Emery County, Utah

#2

Enclosed is an amendment to the Bear Canyon Mining and Reclamation Plan to update the water monitoring matrix for future monitoring. The amendment includes several changes to the monitoring plan, but no changes are proposed to existing sampling parameters.

The first change proposed is to discontinue monitoring of point SBC-10, and in-mine sump in the 2nd East section of the mine. Retreat mining proceeded past the area in July, 1995, and the area of the mine was permanently sealed in August, 1995, making the area completely inaccessible. Currently, no new water has been encountered at the Bear Canyon Mine that is not currently being monitored, so no replacement point is proposed. If any future water is encountered, this water will be added to the matrix at that time.

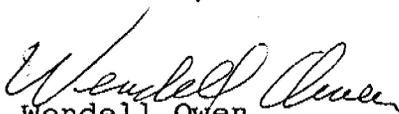
Co-Op also proposes to begin monitoring SBC-4 and SBC-5 for operational parameters. The points have been monitoring for baseline parameters since 1991. The points were monitored monthly until 1993, when an amendment was approved to return to quarterly (92U) because no affects were being observed. Water monitoring information in the 1993 and 1994 annual reports, and the information in the quarterly reports of 1995, have continued to show no major variations in the water quality and have shown no affects on water quality due to mining. In addition, subsequent to the Board Hearing on the decision to approve the Tank Seam Amendment, the Board made a finding in their ruling that the Springs had not been adversely impacted by mining. In accordance to the Division letter in December, 1992 which prompted the 92U amendment, Co-Op proposes to return to operational monitoring beginning in 1996.

The final changes involve Plate 7-4 of the MRP. The previously Plate showed proposed monitoring points for the Federal Lease areas adjacent to the existing permit. The Federal Lease application was subsequently denied, so the monitoring points do not apply to the permit. Therefore they are being removed and will points will be proposed when the Federal Lease application is resubmitted. In addition, some of the water rights information shown on Plate 7-4 was updated to reflect the current information shown in Appendix 7-C or the MRP.

Since sampling of SBC-10 is not possible for August, 1995, Co-Op requests that immediate attention be given to this amendment for the removal of SBC-10.

If you have any questions, please call Charles Reynolds at (801) 687-2450.

Thank You,

  
Wendell Owen,  
Resident Agent

Enclosure(s)  
cr



## Application for Permit Change Detailed Schedule of Changes to the Permit

Title of Change:

Water Monitoring Matrix

Permit Number: ACT 1015-1025

Mine: Bear Canyon Mine

Permittee: Co-Op Mining Co

Provide a detailed listing of all changes to the mining and reclamation plan which will be required as a result of this proposed permit change. Individually list all maps and drawings which are to be added, replaced, or removed from the plan. Include changes of the table of contents, section of the plan, pages, or other information as needed to specifically locate, identify and revise the existing mining and reclamation plan. Include page, section and drawing numbers as part of the description.

			DESCRIPTION OF MAP, TEXT, OR MATERIALS TO BE CHANGED
<input type="checkbox"/> ADD	<input checked="" type="checkbox"/> REPLACE	<input type="checkbox"/> REMOVE	Pg. 7-V ; Table of Contents updated
<input type="checkbox"/> ADD	<input checked="" type="checkbox"/> REPLACE	<input type="checkbox"/> REMOVE	Pg. 7-38 ; Reference to Water Monitoring Plate corrected.
<input type="checkbox"/> ADD	<input type="checkbox"/> REPLACE	<input type="checkbox"/> REMOVE	Discussion added for discontinuing monitoring of
<input type="checkbox"/> ADD	<input type="checkbox"/> REPLACE	<input type="checkbox"/> REMOVE	SBC-10. Reference to the sampling matrix updated.
<input type="checkbox"/> ADD	<input type="checkbox"/> REPLACE	<input type="checkbox"/> REMOVE	
<input type="checkbox"/> ADD	<input checked="" type="checkbox"/> REPLACE	<input type="checkbox"/> REMOVE	Pg. 7-39 ; Table 2-1-6 updated to mirror Table 2 of
<input type="checkbox"/> ADD	<input type="checkbox"/> REPLACE	<input type="checkbox"/> REMOVE	Division Directive Tech-006, issued May 17, 1995
<input type="checkbox"/> ADD	<input type="checkbox"/> REPLACE	<input type="checkbox"/> REMOVE	
<input type="checkbox"/> ADD	<input checked="" type="checkbox"/> REPLACE	<input type="checkbox"/> REMOVE	Pg. 7-41 ; Matrix updated to discontinue SBC-10.
<input type="checkbox"/> ADD	<input type="checkbox"/> REPLACE	<input type="checkbox"/> REMOVE	Table 7-1-8 is design to cover monitoring
<input type="checkbox"/> ADD	<input type="checkbox"/> REPLACE	<input type="checkbox"/> REMOVE	throughout the operational phase of the mine, rather
<input type="checkbox"/> ADD	<input type="checkbox"/> REPLACE	<input type="checkbox"/> REMOVE	than just for the limited years previously included
<input type="checkbox"/> ADD	<input type="checkbox"/> REPLACE	<input type="checkbox"/> REMOVE	in the permit Amendment also propose to return to
<input type="checkbox"/> ADD	<input type="checkbox"/> REPLACE	<input type="checkbox"/> REMOVE	monitoring operational parameters for SBC-4 and SBC-5,
<input type="checkbox"/> ADD	<input type="checkbox"/> REPLACE	<input type="checkbox"/> REMOVE	which have been analyzed for baseline parameters
<input type="checkbox"/> ADD	<input type="checkbox"/> REPLACE	<input type="checkbox"/> REMOVE	quarterly since 1991. Annual reports show no major
<input type="checkbox"/> ADD	<input type="checkbox"/> REPLACE	<input type="checkbox"/> REMOVE	variations in any parameters.
<input type="checkbox"/> ADD	<input type="checkbox"/> REPLACE	<input checked="" type="checkbox"/> REMOVE	7-41A ; Matrix only applied to 1991.
<input type="checkbox"/> ADD	<input checked="" type="checkbox"/> REPLACE	<input type="checkbox"/> REMOVE	7-42 ; Table 7-1-9 eliminated since it applied to Part Monitoring
<input type="checkbox"/> ADD	<input type="checkbox"/> REPLACE	<input checked="" type="checkbox"/> REMOVE	7-42A, 7-42B ; Proposed Table 2-1-8 covers all information
<input type="checkbox"/> ADD	<input type="checkbox"/> REPLACE	<input type="checkbox"/> REMOVE	which these Tables cover
<input type="checkbox"/> ADD	<input checked="" type="checkbox"/> REPLACE	<input type="checkbox"/> REMOVE	Plate 7-4 ; SBC-10 removed from Water Monitoring Plate
<input type="checkbox"/> ADD	<input type="checkbox"/> REPLACE	<input type="checkbox"/> REMOVE	

Any other specific or special instructions required for insertion of this proposal into the Mining and Reclamation Plan?

Plate 7-4 also includes removal of Federal Lease Monitor Stations previously shown. These points were originally included as part of the Federal Lease Application which was subsequently denied. When a future Application is proposed to permit the lease areas, a water monitoring plan will be proposed at that time.

# PERMIT CHANGE TRACKING FORM

- Significant Permit Revision
- Permit Amendment
- Incidental Boundary Change

DATE RECEIVED <u>8/28/95</u>	By: <u>[Signature]</u> (Initial)	PERMIT NUMBER	ACT/015/025				
Title of Proposal: <u>Water Monitoring</u>		PERMIT CHANGE #	<u>95J</u>				
Description: <u>Matrix</u>		PERMITTEE	CO-OP MINING COMPANY				
		MINE NAME	BEAR CANYON MINE				
<input type="checkbox"/> 15 DAY INITIAL RESPONSE TO PERMIT CHANGE APPLICATION <input type="checkbox"/> Notice of Review Status of proposed permit change sent to the Permittee. <input type="checkbox"/> Responses Received. <input type="checkbox"/> Notice of Affidavit of Publication. (If change is a Significant Revision.)		DATE DUE	DATE DONE	RESULT			
				<input type="checkbox"/> ACCEPTED	<input type="checkbox"/> REJECTED		
		COMMENTS					
REVIEW TRACKING		INITIAL REVIEW		MODIFIED REVIEW		FINAL REVIEW AND FINDINGS	
DOGM REVIEWER		DUE	DONE	DUE	DONE	DUE	DONE
<input type="checkbox"/> Lead							
<input type="checkbox"/> TA (See Attached)							
<input type="checkbox"/> Reviewers							
<input type="checkbox"/> Administrative (AVS)							
<input type="checkbox"/> Biology							
<input type="checkbox"/> Engineering							
<input type="checkbox"/> Geology							
<input type="checkbox"/> Soils							
<input checked="" type="checkbox"/> Hydrology	<u>Ken</u>	<u>9/29</u>					
COORDINATED REVIEWS		SENT	DUE	RECEIVED	SENT	DUE	DONE
<input type="checkbox"/> OSMRE							
<input type="checkbox"/> US Forest Service							
<input type="checkbox"/> Bureau of Land Management							
<input type="checkbox"/> US Fish and Wildlife Service							
<input type="checkbox"/> US National Parks Service							
<input type="checkbox"/> UT Environmental Quality							
<input type="checkbox"/> UT Water Resources							
<input type="checkbox"/> UT Water Rights							
<input type="checkbox"/> UT Wildlife Resources							
<input type="checkbox"/> UT State History (SHPO)							
<input type="checkbox"/> State Trust Lands							
<input type="checkbox"/> Public Notice / Comment / Hearing Complete. (If the permit change is a Significant Revision)				<input type="checkbox"/> Permit Change Approval Form signed and approved effective as of this date.			
<input type="checkbox"/> Copies of permit change marked and ready for MRP.				<input type="checkbox"/> Permit Change Denied.			
<input type="checkbox"/> Special Conditions/Stipulations written for approval.				<input type="checkbox"/> Notice of <input type="checkbox"/> Approval <input type="checkbox"/> Denial to Permittee.			
<input type="checkbox"/> TA and CHIA modified as required.				<input type="checkbox"/> Copy of Approved Permit Change to File.			
<input type="checkbox"/> Permit Change Approval Form ready for approval.				<input type="checkbox"/> Copy of Approved Permit Change to Permittee.			
				<input type="checkbox"/> Copies to Other Agencies and Price Field Office.			



State of Utah  
DEPARTMENT OF NATURAL RESOURCES  
DIVISION OF OIL, GAS AND MINING

Michael O. Leavitt  
Governor

Ted Stewart  
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James W. Carter  
Division Director

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3 Triad Center, Suite 350  
Salt Lake City, Utah 84180-1203  
801-538-5340  
801-359-3940 (Fax)  
801-538-5319 (TDD)

November 30, 1995

Michael P. Watson  
President  
United States Fuel Company  
P.O. Box 887  
Price, Utah 84501

Re: Hydrology Operation Plan Change, Hiawatha Mine, U.S. Fuel Company  
ACT/007/011-95B, Folder #9, Carbon County, Utah

Dear Mr. Watson:

Enclosed is a copy of U.S. Fuel Company's permit modification. The Division approved this permit change on July 31, 1995. If you have any questions or need additional information, please call at your earliest convenience.

Sincerely,

A handwritten signature in cursive script that reads "Joseph C. Helfrich".

Joseph C. Helfrich  
Permit Supervisor

Enclosure

cc: James Fulton, OSM  
Mark Bailey, BLM  
Mark Page, DWR  
Dave Ariotti, SEUHD  
Bill Bates, DWR.  
PFO

FIELD.95B

**GENERAL MINE ADDRESS LIST FOR MAILING**

**PACIFICORP  
DEER CREEK MINE  
ACT/015/018**

**James Fulton, Chief  
Denver Field Division  
Office of Surface Mining  
Reclamation and Enforcement  
Western Regional Coordinating Center  
1999 Broadway, Ste. 3320  
Denver, CO 80202-5733**

**David T. Terry, Director (letter)  
School and Institutional  
Trust Lands Administration  
3 Triad Center Ste 400  
355 West North Temple  
Salt Lake City, Utah 84180-1204  
Attn: John Blake**

**Mark Bailey, Area Manager  
Price River Resource Area  
Leased Operations  
Bureau of Land Management  
900 North 700 East  
P. O. Box AB  
Price, UT 84501**

**Division/SLO - (1 official copy)**

**Permittee (1 official copy)**

**Janette S. Kaiser, Forest Supervisor (2 copies)  
U.S. Forest Service  
Manti-LaSal National Forest  
599 West Price River Road  
Price, UT 84501**

**Mark Page, Regional Engineer  
Utah Division of Water Rights  
Southeastern Regional Office  
453 S. Carbon Avenue  
P. O. Box 718  
Price, UT 84501-0718**

**Dave Ariotti, District Engineer  
Southeastern Utah Health Dept.  
28 South 100 East  
P. O. Box 800  
Price, UT 84501**

**Bill Bates, Habitat Manager  
Utah Division of Wildlife Resources  
455 W. Railroad Avenue  
Price, UT 84501**

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\* Distributed only for new areas (surface or subsurface) involved in permitting actions, otherwise the "new" copies are review copies.

# UNITED STATES FUEL COMPANY

P.O. Box 887  
PRICE, UTAH 84501



(801) 472-3372  
FAX (801) 472-3384

OCT 12 1995

October 9, 1995

State of Utah  
Department of Natural Resources  
Division of Oil, Gas and Mining  
355 West North Temple  
3 Triad Center, Suite 350  
Salt lake City, Utah 84180-1203

Re: Hydrology Operation Plan Change, Hiawatha Mine, U.S. Fuel Company  
ACT/007/011-95B, Folder #8, Carbon County, Utah

As instructed by Peter Hess, Engineer II, in his enclosed approval letter, U.S. Fuel Company respectfully submits 13 copies of the permit amendment 95 B captioned above.

Sincerely,

Michael P. Watson,  
President

Enclosure(s)

OCT 12 1995

95B



State of Utah  
DEPARTMENT OF NATURAL RESOURCES  
DIVISION OF OIL, GAS AND MINING

Michael O. Leavitt  
Governor  
Ted Stewart  
Executive Director  
James W. Carter  
Division Director

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Salt Lake City, Utah 84180-1203  
801-538-5340  
801-359-3940 (Fax)  
801-538-5319 (TDD)

RECEIVED

AUG 02 1995

ARAVA NATURAL RESOURCES

July 31, 1995

OCT 12 1995

Michael P. Watson, President  
United States Fuel Company  
P. O. Box 887  
Price, Utah 84501

RE: Hydrology Operation Plan Change, Hiawatha Mine, U.S. Fuel Company, ACT/007/011-95B, Folder #3, Carbon County, Utah

Dear Mr. Watson:

The aforementioned permit amendment has been assigned the number 95B.

Effective July 31, 1995, amendment 95B is approved as submitted.

Please submit 13 copies to the Division of Oil, Gas & Mining as soon as possible. Thank you.

Sincerely,

Peter Hess  
Engineer II

sd  
cc: J. Helfrich  
P. Grubaugh-Littig

**R614-301-729 CUMULATIVE HYDROLOGIC IMPACT ASSESSMENT**

This rule to be addressed by the Division with input provided by the Permit Application.

**R614-301-730 OPERATION PLAN**

**R614-301-731 GENERAL REQUIREMENTS**

**731.100 HYDROLOGIC BALANCE PROTECTION**

Surface-water and ground-water quality is protected by handling earth materials and runoff in a manner that minimizes acidic, toxic or other harmful infiltration to ground-water systems. The removal, handling, storage and transportation of overburden, excess spoil, coal mine waste, non-coal mine waste and underground development waste are discussed under R614-301-528 in Chapter V. The handling of coal processing waste is also discussed under R614-301-528. The characteristics, concentrations of trace elements and suitability of refuse material for reclamation is covered in detail in R614-301-231.200 (Chapter II, Soils). The nature and properties of overburden and excess spoil material existing in mine pads and their suitability for use in reclamation is described in R614-301-231.200. Tables II-13, II-14 and II-15 give soil lab analysis for these materials.

Sedimentation ponds, catch basins, disturbed and undisturbed drainage ditches, culverts, down-spouts, check dams and interim revegetation have been employed at various sites throughout the permit area to protect the hydrologic balance. Sediment pond designs, proposals and as-built drawings are covered in this chapter under R614-301-732. Catch basin implementations are discussed under Small Area Exemptions in Appendix V-8. Road drainage erosion control, culvert spacing, culvert down spouts and check dams are addressed under R614-301-527 and R614-301-732. Interim Reclamation is given in R614-301-331 and in Appendix V-7. Topsoil storage and protection is covered in R614-301-231.

To ensure compliance of all effluent parameters within the UPDES permit, U.S. Fuel will implement the following steps:

1. Monitor according to the UPDES Permit
2. Report monitoring results according to the UPDES Permit
3. When exceedances occur, report the exceedances according to the UPDES Permit.
4. Implement changes required when the Division of Water Quality approves changes to the UPDES permit.

NOV 20 1995

95 B

# CO-OP MINING COMPANY

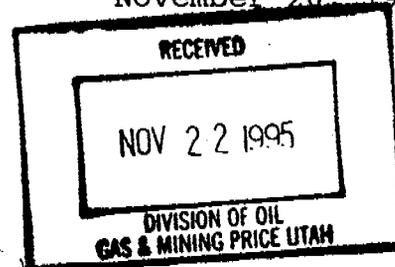
P.O. Box 1245  
Huntington, Utah 84528



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FAX (801) 687-5238  
Coal Sales (801) 687-5777

November 20, 1995

Peter Hess  
Utah Division of Oil, Gas & Mining  
C.E.U. Box 169, 451 East 400 North  
Price, Utah 84501-2699



Mr. Hess,

*File Folder 2.*

Re: Water Monitoring Matrix, Bear Canyon Mine, ACT/015/025-95J,  
Emery County, Utah

Enclosed are seven finalized copies of the above-noted amendment, which was approved effective September 25, 1995 per Division letter dated November 14, 1995.

Also enclosed are seven finalized copies of page 3-57, pertaining to amendment 95E. When the finalized copies were originally submitted for this amendment, some "strike-out" text was inadvertently left on the page in strike-out form. This has been corrected on the enclosed pages.

If you have any questions, please call Charles Reynolds at (801) 687-2450.

Thank You,

*Charles Reynolds*  
Charles Reynolds,  
Compliance Coordinator

Enclosure(s)