

0012

CO-OP MINING COMPANY

P.O. Box 1245
Huntington, Utah 84528



Office (435) 687-2450
FAX (435) 687-2084

February 9, 1999

Coal Program
Utah Division of Oil, Gas & Mining
1594 West North Temple, Suite 1210
P.O. Box 145801
Salt Lake City, Utah 84114-5801

To Whom It May Concern,

Re: Mine Sequence Change, Bear Canyon Mine, ACT/015/025, Emery County, Utah

Mining conditions which have been encountered in the North end of the Tank Seam have resulted in the need to revise the projected mining for the Tank Seam. Due to economic conditions, Co-Op has found the need to set the cutoff minable seam height at 5.5 feet. The enclosed Plate 3-4C shows the revised projected mining sequence and timing for the Tank Seam.

Also, an exploration well was previously projected on the North end of the Tank Seam in the area which cannot economically be mined. Co-Op does not feel there would be an advantage to moving the location of this well further South since a well already exists in the seam below (DH-3) which provides information from the aquifer below the mines. After discussions between Charles Reynolds and Sharon Falvey, the decision was made to remove the commitment for drilling this well, and remove the well from the map.

If you have any questions, please call Charles Reynolds at (435) 687-2450.

Thank You,

Wendell Owen
Wendell Owen
Resident Agent

Enclosure (s)
cr

Copy Joe
Letter for PFO

99A

APPLICATION FOR PERMIT PROCESSING

<input checked="" type="checkbox"/> Permit Change	<input type="checkbox"/> New Permit	<input type="checkbox"/> Renewal	<input type="checkbox"/> Transfer	<input type="checkbox"/> Exploration	<input type="checkbox"/> Bond Release	Permit Number: ACT/015/025
Title of Proposal: Mining Sequence Change						Mine: BEAR CANYON MINE
						Permittee: CO-OP MINING COMPANY

Description, include reason for application and timing required to implement:

Instructions: If you answer yes to any of the first 8 questions (gray), submit the application to the Salt Lake Office. Otherwise, you may submit it to your reclamation specialist.

- | | |
|---|--|
| <input type="checkbox"/> No | 1. Change in the size of the Permit Area? _____ acres Disturbed Area? _____ acres <input type="checkbox"/> increase <input type="checkbox"/> decrease. |
| <input type="checkbox"/> No | 2. Is the application submitted as a result of a Division Order? DO # _____ |
| <input type="checkbox"/> No | 3. Does application include operations outside a previously identified Cumulative Hydrologic Impact Area? |
| <input type="checkbox"/> No | 4. Does application include operations in hydrologic basins other than as currently approved? |
| <input type="checkbox"/> No | 5. Does application result from cancellation, reduction or increase of insurance or reclamation bond? |
| <input type="checkbox"/> No | 6. Does the application require or include public notice/publication? |
| <input type="checkbox"/> No | 7. Does the application require or include ownership, control, right-of-entry, or compliance information? |
| <input type="checkbox"/> No | 8. Is proposed activity within 100 feet of a public road or cemetery or 300 feet of an occupied dwelling? |
| <input type="checkbox"/> No | 9. Is the application submitted as a result of a Violation? NOV # _____ |
| <input type="checkbox"/> No | 10. Is the application submitted as a result of other laws or regulations or policies? Explain: _____ |
| <input type="checkbox"/> No | 11. Does the application affect the surface landowner or change the post mining land use? |
| <input checked="" type="checkbox"/> Yes | 12. Does the application require or include underground design or mine sequence and timing? (Modification of R2P2?) |
| <input type="checkbox"/> No | 13. Does the application require or include collection and reporting of any baseline information? |
| <input type="checkbox"/> No | 14. Could the application have any effect on wildlife or vegetation outside the current disturbed area? |
| <input type="checkbox"/> No | 15. Does application require or include soil removal, storage or placement? |
| <input type="checkbox"/> No | 16. Does the application require or include vegetation monitoring, removal or revegetation activities? |
| <input type="checkbox"/> No | 17. Does the application require or include construction, modification, or removal of surface facilities? |
| <input type="checkbox"/> No | 18. Does the application require or include water monitoring, sediment or drainage control measures? |
| <input checked="" type="checkbox"/> Yes | 19. Does the application require or include certified designs, maps, or calculations? |
| <input type="checkbox"/> No | 20. Does the application require or include subsidence control or monitoring? |
| <input type="checkbox"/> No | 21. Have reclamation costs for bonding been provided for? |
| <input type="checkbox"/> No | 22. Does application involve a perennial stream, a stream buffer zone or discharges to a stream? |
| <input type="checkbox"/> No | 23. Does the application affect permits issued by other agencies or permits issued to other entities? |

Attach 7 complete copies of the application.

I hereby certify that I am a responsible official of the applicant and that the information contained in this application is true and correct to the best of my information and belief in all respects with the laws of Utah in reference to commitments, undertakings, and obligations, herein.

Wendell Lunn Res Agent 2/19/99

Signed - Name - Position - Date

Subscribed and sworn to before me this 14 day of Feb, 19 99.

Leanne Stone

Notary Public

My Commission Expires: July 10, 19 2003
 Attest: STATE OF Utah
 COUNTY OF emery

Received by Oil, Gas & Mining

MAR 8 1999

DIV. OF OIL, GAS & MINING

ASSIGNED TRACKING NUMBER

ss: ly 10 2002

