



State of Utah
 DEPARTMENT OF NATURAL RESOURCES
 DIVISION OF OIL, GAS AND MINING

INSPECTION REPORT

1594 West North Temple, Suite 1210
 PO Box 145801
 Salt Lake City, Utah 84114-5801
 801-538-5340
 801-359-3940 (Fax)
 801-538-7223 (TDD)

Michael O. Leavitt
 Governor
 Lowell P. Braxton
 Division Director

Partial: Complete: xxx Exploration:
 Inspection Date & Time: 3/20/2000 / 9:00A.M.-2:00P.M.
 Date of Last Inspection: 2/29/2000

Mine Name: Bear Canyon Mine County: Emery Permit Number: ACT/015/025
 Permittee and/or Operator's Name: Co-Op Mining Company
 Business Address: P. O. Box 1245, Huntington, Utah 84528
 Type of Mining Activity: Underground XXX Surface Prep. Plant Other
 Company Official(s): Charles Reynolds
 State Officials(s): Steve Demczak Federal Official(s): None
 Weather Conditions: Clear, Warm, 40's
 Existing Acreage: Permitted- 1377.75 Disturbed- 24 Regraded- 0 Seeded- 0 Bonded- 104
 Increased/Decreased: Permitted- Disturbed- Regraded- Seeded- Bonded-
 Status: Exploration/ XXX Active/ Inactive/ Temporary Cessation/ Bond Forfeiture
 Reclamation (Phase I/ Phase II/ Final Bond Release/ Liability Year)

REVIEW OF PERMIT, PERFORMANCE STANDARDS & PERMIT CONDITION REQUIREMENTS

Instructions

1. Substantiate the elements on this inspection by checking the appropriate performance standard.
 - a. For complete inspections provide narrative justification for any elements not fully inspected unless element is not appropriate to the site, in which case check N/A.
 - b. For partial inspections check only the elements evaluated.
2. Document any noncompliance situation by referencing the NOV issued at the appropriate performance standard listed below.
3. Reference any narratives written in conjunction with this inspection at the appropriate performance standard listed below.
4. Provide a brief status report for all pending enforcement actions, permit conditions, Division Orders, and amendments.

	<u>EVALUATED</u>	<u>N/A</u>	<u>COMMENTS</u>	<u>NOV/ENF</u>
1. PERMITS, CHANGE, TRANSFER, RENEWAL, SALE	<input checked="" type="checkbox"/>	<input type="checkbox"/>	<input checked="" type="checkbox"/>	<input type="checkbox"/>
2. SIGNS AND MARKERS	<input checked="" type="checkbox"/>	<input type="checkbox"/>	<input checked="" type="checkbox"/>	<input type="checkbox"/>
3. TOPSOIL	<input checked="" type="checkbox"/>	<input type="checkbox"/>	<input checked="" type="checkbox"/>	<input type="checkbox"/>
4. HYDROLOGIC BALANCE:				
a. DIVERSIONS	<input checked="" type="checkbox"/>	<input type="checkbox"/>	<input checked="" type="checkbox"/>	<input type="checkbox"/>
b. SEDIMENT PONDS AND IMPOUNDMENTS	<input checked="" type="checkbox"/>	<input type="checkbox"/>	<input checked="" type="checkbox"/>	<input type="checkbox"/>
c. OTHER SEDIMENT CONTROL MEASURES	<input checked="" type="checkbox"/>	<input type="checkbox"/>	<input checked="" type="checkbox"/>	<input type="checkbox"/>
d. WATER MONITORING	<input checked="" type="checkbox"/>	<input type="checkbox"/>	<input checked="" type="checkbox"/>	<input type="checkbox"/>
e. EFFLUENT LIMITATIONS	<input checked="" type="checkbox"/>	<input type="checkbox"/>	<input checked="" type="checkbox"/>	<input type="checkbox"/>
5. EXPLOSIVES	<input checked="" type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>
6. DISPOSAL OF EXCESS SPOIL/FILLS/BENCHES	<input checked="" type="checkbox"/>	<input type="checkbox"/>	<input checked="" type="checkbox"/>	<input type="checkbox"/>
7. COAL MINE WASTE/REFUSE PILES/IMPOUNDMENTS	<input checked="" type="checkbox"/>	<input type="checkbox"/>	<input checked="" type="checkbox"/>	<input type="checkbox"/>
8. NONCOAL WASTE	<input checked="" type="checkbox"/>	<input type="checkbox"/>	<input checked="" type="checkbox"/>	<input type="checkbox"/>
9. PROTECTION OF FISH, WILDLIFE AND RELATED ENVIRONMENTAL VALUES	<input checked="" type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>
10. SLIDES AND OTHER DAMAGE	<input checked="" type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>
11. CONTEMPORANEOUS RECLAMATION	<input checked="" type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>
12. BACKFILLING AND GRADING	<input checked="" type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>
13. REVEGETATION	<input checked="" type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>
14. SUBSIDENCE CONTROL	<input checked="" type="checkbox"/>	<input type="checkbox"/>	<input checked="" type="checkbox"/>	<input type="checkbox"/>
15. CESSATION OF OPERATIONS	<input checked="" type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>
16. ROADS:				
a. CONSTRUCTION/MAINTENANCE/SURFACING	<input checked="" type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>
b. DRAINAGE CONTROLS	<input checked="" type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>
17. OTHER TRANSPORTATION FACILITIES	<input checked="" type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>
18. SUPPORT FACILITIES/UTILITY INSTALLATIONS	<input checked="" type="checkbox"/>	<input type="checkbox"/>	<input checked="" type="checkbox"/>	<input type="checkbox"/>
19. AVS CHECK (4th Quarter-April, May, June) _____ (date)	<input checked="" type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>
20. AIR QUALITY PERMIT	<input checked="" type="checkbox"/>	<input type="checkbox"/>	<input checked="" type="checkbox"/>	<input type="checkbox"/>
21. BONDING & INSURANCE	<input checked="" type="checkbox"/>	<input type="checkbox"/>	<input checked="" type="checkbox"/>	<input type="checkbox"/>

INSPECTION REPORT
(Continuation sheet)

Page 2 of 3

PERMIT NUMBER: ACT/015/025

DATE OF INSPECTION: 3/20/2000

(Comments are Numbered to Correspond with Topics Listed Above)

1. PERMIT -

Wild Horse Ridge permit application has been addressed by the Division. The Division has sent a TA to the permittee and anticipating a response April 24, 2000.

2. SIGN AND MARKERS -

The identification signs at the mine gate was inspected and complied with the R645 Coal Rules.

3. TOPSOIL -

The permittee has five topsoil piles within the permit area. They are presently covered with snow.

4a. DIVERSIONS -

The diversions were spot-checked and were functioning as designed. Several diversions were cleaned out since the last inspection. The permittee is still in the process of cleaning out several other diversions.

4b. SEDIMENT PONDS -

The sediment ponds were inspected for fourth quarter on December 28, 1999. This will also be the annual report inspection. The report is P.E. certified. No hazardous conditions were reported.

It is anticipated that Pond "A" will be cleaned out in the year 2000.

4c. OTHER SEDIMENT CONTROL MEASURES -

The permittee has three areas using silt fences, one ASCA area having straw bales, and one ASCA area having vegetative cover and erosion control matting. These areas were covered with snow.

4d. WATER MONITORING -

The fourth quarter water monitoring was reviewed and spot-checks were made for surface and ground water parameters. No problems noted. The permittee submitted a hard copy and electronically mailed the data to the Division.

4e. EFFLUENT LIMITATIONS -

Reviewed the fourth quarter UPDES discharge forms. The permittee was in compliance with their permit. The UPDES permit is UTG040006 effective May 1, 1998. This permit will expire on April 30, 2003.

5. EXPLOSIVES -

Explosives are stored on site. The permittee has not shot on the surface for fourth quarter.

INSPECTION REPORT
(Continuation sheet)

Page 3 of 3

PERMIT NUMBER: ACT/015/025

DATE OF INSPECTION: 3/20/2000

(Comments are Numbered to Correspond with Topics Listed Above)

7. REFUSE PILE -

The permittee does not have a permanent refuse pile. The material is taken underground.

8. NONCOAL WASTE -

The area was relatively clear of non-coal waste.

14. SUBSIDENCE -

Subsidence was taken for 1999. The report is P.E. certified and will be in the Annual Report.

18. SUPPORT FACILITIES -

No new facilities were built since the last inspection.

20. AIR QUALITY PERMIT -

The permit number is DAQE-724-99. The permit allows for 1.1 million ton to be mined in a twelve month period.

21. BONDING AND INSURANCE -

The permit was renewed on February 20, 1998 and expires on November 2, 2000. The permit area is 1377.75 acres and the disturbed area is 24 acres. The permittee has met the two stipulations of the permit.

The Reclamation Agreement was not on site. The permittee requested a copy of the agreement from the Division.

Bond is an Irrevocable Standby Letter of Credit for \$899,000.

The insurance acord policy was reviewed and a change was requested. The policy states explosion coverage instead of explosive coverage. The policy expires on January 1, 2001.

Note: This inspection report does not constitute an affidavit of compliance with the regulatory program of the Division of Oil, Gas, and Mining.

Copy of this Report:

Mailed to: Charles Reynolds (Co-Op)

Henry Austin (OSM)

Given to: Pam Grubaugh-Littig (DOGM)

Filed to: Price Field Office

Date: March 22, 2000

Inspector's Signature: _____

Steve Demczak

#39