



State of Utah

DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

INSPECTION REPORT

Michael O. Leavitt
Governor
Kathleen Clarke
Executive Director
Lowell P. Braxton
Division Director

1594 West North Temple, Suite 1210
PO Box 145801
Salt Lake City, Utah 84114-5801
801-538-5340
801-359-3940 (Fax)
801-538-7223 (TDD)

Partial: Complete: XXX Exploration:

Inspection Date & Time: 5/10,11/2000 / 10:00a.m.-2:00p.m.

Date of Last Inspection: 4/19/2000

Mine Name: Bear Canyon Mine County: Emery Permit Number: ACT/015/025

Permittee and/or Operator's Name: Co-Op Mining Company

Business Address: P. O. Box 1245, Huntington, Utah 84528

Type of Mining Activity: Underground XXX Surface Prep. Plant Other

Company Official(s): Charles Reynolds

State Officials(s): Stephen J. Demczak Federal Official(s): None

Weather Conditions: Cold, 30's

Existing Acreage: Permitted- 1377.75 Disturbed- 29.1 Regraded- Seeded- Bonded- 29.1

Increased/Decreased: Permitted- Disturbed- Regraded- Seeded- Bonded-

Status: Exploration/ XXX Active/ Inactive/ Temporary Cessation/ Bond Forfeiture

Reclamation (Phase I/ Phase II/ Final Bond Release/ Liability Year)

REVIEW OF PERMIT, PERFORMANCE STANDARDS & PERMIT CONDITION REQUIREMENTS

Instructions

- Substantiate the elements on this inspection by checking the appropriate performance standard.
 - For complete inspections provide narrative justification for any elements not fully inspected unless element is not appropriate to the site, in which case check N/A.
 - For partial inspections check only the elements evaluated.
- Document any noncompliance situation by referencing the NOV issued at the appropriate performance standard listed below.
- Reference any narratives written in conjunction with this inspection at the appropriate performance standard listed below.
- Provide a brief status report for all pending enforcement actions, permit conditions, Division Orders, and amendments.

	EVALUATED	N/A	COMMENTS	NOV/ENF
1. PERMITS, CHANGE, TRANSFER, RENEWAL, SALE	<input checked="" type="checkbox"/>	<input type="checkbox"/>	<input checked="" type="checkbox"/>	<input type="checkbox"/>
2. SIGNS AND MARKERS	<input checked="" type="checkbox"/>	<input type="checkbox"/>	<input checked="" type="checkbox"/>	<input type="checkbox"/>
3. TOPSOIL	<input checked="" type="checkbox"/>	<input type="checkbox"/>	<input checked="" type="checkbox"/>	<input type="checkbox"/>
4. HYDROLOGIC BALANCE:				
a. DIVERSIONS	<input checked="" type="checkbox"/>	<input type="checkbox"/>	<input checked="" type="checkbox"/>	<input type="checkbox"/>
b. SEDIMENT PONDS AND IMPOUNDMENTS	<input checked="" type="checkbox"/>	<input type="checkbox"/>	<input checked="" type="checkbox"/>	<input type="checkbox"/>
c. OTHER SEDIMENT CONTROL MEASURES	<input checked="" type="checkbox"/>	<input type="checkbox"/>	<input checked="" type="checkbox"/>	<input type="checkbox"/>
d. WATER MONITORING	<input checked="" type="checkbox"/>	<input type="checkbox"/>	<input checked="" type="checkbox"/>	<input type="checkbox"/>
e. EFFLUENT LIMITATIONS	<input checked="" type="checkbox"/>	<input type="checkbox"/>	<input checked="" type="checkbox"/>	<input type="checkbox"/>
5. EXPLOSIVES	<input checked="" type="checkbox"/>	<input type="checkbox"/>	<input checked="" type="checkbox"/>	<input type="checkbox"/>
6. DISPOSAL OF EXCESS SPOIL/FILLS/BENCHES	<input checked="" type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>
7. COAL MINE WASTE/REFUSE PILES/IMPOUNDMENTS	<input checked="" type="checkbox"/>	<input type="checkbox"/>	<input checked="" type="checkbox"/>	<input type="checkbox"/>
8. NONCOAL WASTE	<input checked="" type="checkbox"/>	<input type="checkbox"/>	<input checked="" type="checkbox"/>	<input type="checkbox"/>
9. PROTECTION OF FISH, WILDLIFE AND RELATED ENVIRONMENTAL VALUES	<input checked="" type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>
10. SLIDES AND OTHER DAMAGE	<input checked="" type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>
11. CONTEMPORANEOUS RECLAMATION	<input checked="" type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>
12. BACKFILLING AND GRADING	<input checked="" type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>
13. REVEGETATION	<input checked="" type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>
14. SUBSIDENCE CONTROL	<input checked="" type="checkbox"/>	<input type="checkbox"/>	<input checked="" type="checkbox"/>	<input type="checkbox"/>
15. CESSATION OF OPERATIONS	<input checked="" type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>
16. ROADS:				
a. CONSTRUCTION/MAINTENANCE/SURFACING	<input checked="" type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>
b. DRAINAGE CONTROLS	<input checked="" type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>
17. OTHER TRANSPORTATION FACILITIES	<input checked="" type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>
18. SUPPORT FACILITIES/UTILITY INSTALLATIONS	<input checked="" type="checkbox"/>	<input type="checkbox"/>	<input checked="" type="checkbox"/>	<input type="checkbox"/>
19. AVS CHECK (4th Quarter-April, May, June) _____ (date)	<input checked="" type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>
20. AIR QUALITY PERMIT	<input checked="" type="checkbox"/>	<input type="checkbox"/>	<input checked="" type="checkbox"/>	<input type="checkbox"/>
21. BONDING & INSURANCE	<input checked="" type="checkbox"/>	<input type="checkbox"/>	<input checked="" type="checkbox"/>	<input type="checkbox"/>

INSPECTION REPORT
(Continuation sheet)

Page 2 of 4

PERMIT NUMBER: ACT/015/025

DATE OF INSPECTION: 5/10,11/2000

(Comments are Numbered to Correspond with Topics Listed Above)

1. PERMIT -

Wild Horse Ridge permit application has been addressed by the Division. The Division has sent a TA to the permittee and is anticipating a response.

2. SIGN AND MARKERS -

The identification signs at the mine gate was inspected and complied with the R645 Coal Rules.

3. TOPSOIL -

The permittee has five topsoil piles within the permit area.

4a. DIVERSIONS -

The diversions were spot-checked and were functioning as designed. Several diversions have been cleaned out since the last inspection. The permittee is still in the process of cleaning out several other diversions.

4b. SEDIMENT PONDS -

The sediment ponds were inspected for first quarter on March 1, 2000. The annual report has the annual sediment pond inspection. The annual report is P.E. certified. The permittee will be cleaning out pond A this month. No hazardous conditions were reported.

4c. OTHER SEDIMENT CONTROL MEASURES -

The permittee has three areas using silt fences, one ASCA area having straw bales, and one ASCA area having vegetative cover and erosion control matting. These areas were covered with snow.

4d. WATER MONITORING -

The first quarter water monitoring field data was inspected. It has not been sent to the Division. No problems noted. The permittee submitted a hard copy and electronically mailed the data to the Division.

INSPECTION REPORT
(Continuation sheet)

Page 3 of 4

PERMIT NUMBER: ACT/015/025

DATE OF INSPECTION: 5/10,11/2000

(Comments are Numbered to Correspond with Topics Listed Above)

4e. EFFLUENT LIMITATIONS -

Reviewed the fourth quarter UPDES discharge forms. The permittee was in compliance with their permit. The UPDES permit is UTG040006 effective May 1, 1998. This permit will expire on April 30, 2003.

Their was no discharge for first quarter.

The SPCC Plan will need to be reviewed by August of this year.

5. EXPLOSIVES -

Explosives are stored on site. The permittee has not shot on the surface for first quarter.

7. REFUSE PILE -

The permittee does not have a permanent refuse pile. The material is taken underground.

8. NONCOAL WASTE -

The area was relatively clear of non-coal waste.

14. SUBSIDENCE -

Subsidence was taken for 1999. The report is P.E. certified and is in the Annual Report.

18. SUPPORT FACILITIES -

No new facilities were built since the last inspection.

20. AIR QUALITY PERMIT -

The permit number is DAQE-724-99. The permit allows for 1.1 million ton to be mined in a twelve month period.

21. BONDING AND INSURANCE -

The permit was renewed on February 20, 1998 and expires on November 2, 2000. The permit area is 1377.75 acres and the disturbed area is 29.1 acres. The permittee has met the two stipulations of the permit.

INSPECTION REPORT
(Continuation sheet)

Page 4 of 4

PERMIT NUMBER: ACT/015/025

DATE OF INSPECTION: 5/10,11/2000

(Comments are Numbered to Correspond with Topics Listed Above)

A current Reclamation Agreement was not on site. The permittee requested a copy of the agreement from the Division.

Bond is an Irrevocable Standby Letter of Credit for \$899,000.

The insurance acord policy was reviewed and a change was requested. The policy states explosion coverage instead of explosive coverage. The policy expires on January 1, 2001.

Note: This inspection report does not constitute an affidavit of compliance with the regulatory program of the Division of Oil, Gas, and Mining.

Copy of this Report:

Mailed to: Charles Reynolds (Co-Op)

Henry Austin (OSM)

Given to: Pam Grubaugh-Littig (DOGM)

Filed to: Price Field Office

Date: May 16, 2000

Inspector's Signature: _____

Stephen J. Demczak
Stephen J. Demczak

#39