

0017

COOP MINING COMPANY

P.O. Box 1245
Huntington, Utah 84528



Office (435) 687-2450
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April 26, 2001

Coal Program
Utah Division of Oil, Gas & Mining
1594 West North Temple, Suite 1210
P.O. Box 145801
Salt Lake City, Utah 84114-5801

Copy Paul
~~XXXXXXXXXX~~
~~XXXXXXXXXX~~

To Whom It May Concern,

Re: Wild Horse Ridge Response, Technical Analysis 4, Bear Canyon Mine, ACT/015/025-98-1, Emery County, Utah

Enclosed are 7 copies of pages and plates to be inserted into the Wild Horse Ridge application. These revised pages are in response to deficiencies identified in the Technical Analysis dated April 16, 2001. The amendment also addresses a deficiency identified by the U.S. Forest Service in regard to Cultural and Historic information.

A document has also been included which describes the responses to each deficiency, including page and plate numbers where the information can now be found.

Please replace the previously submitted pages and Plates listed on the enclosed form C-2 with the enclosed pages and plates.

If you have any questions, or need additional information, please call Charles Reynolds at (435) 687-5238.

Thank You,

Wendell Owen
Resident Agent

Enclosure(s)

RECEIVED
DIVISION OF
OIL, GAS AND MINING

APPLICATION FOR PERMIT PROCESSING

<input type="checkbox"/> Permit Change	<input type="checkbox"/> New Permit	<input type="checkbox"/> Renewal	<input type="checkbox"/> Transfer	<input type="checkbox"/> Exploration	<input type="checkbox"/> Bond Release	Permit Number: ACT/015/025
Title of Proposal: Wild Horse Ridge Response to April 17, 2001 TA						Mine: BEAR CANYON MINE
						Permittee: CO-OP MINING COMPANY

Description, include reason for application and timing required to implement:

Instructions: If you answer yes to any of the first 8 questions (gray), submit the application to the Salt Lake Office. Otherwise, you may submit it to your reclamation specialist.

<input type="checkbox"/> Yes		1. Change in the size of the Permit Area? <u>1.958.43</u> acres Disturbed Area? <u>7.30</u> acres <input type="checkbox"/> increase.
<input type="checkbox"/> No		2. Is the application submitted as a result of a Division Order? DO #
<input type="checkbox"/> No		3. Does application include operations outside a previously identified Cumulative Hydrologic Impact Area?
<input type="checkbox"/> No		4. Does application include operations in hydrologic basins other than as currently approved?
<input type="checkbox"/> No		5. Does application result from cancellation, reduction or increase of insurance or reclamation bond?
<input type="checkbox"/> Yes		6. Does the application require or include public notice/publication?
<input type="checkbox"/> Yes		7. Does the application require or include ownership, control, right-of-entry, or compliance information?
<input type="checkbox"/> No		8. Is proposed activity within 100 feet of a public road or cemetery or 300 feet of an occupied dwelling?
<input type="checkbox"/> No		9. Is the application submitted as a result of a Violation? NOV #
<input type="checkbox"/> Yes		10. Is the application submitted as a result of other laws or regulations or policies? Explain: Significant Revision
<input type="checkbox"/> Yes		11. Does the application affect the surface landowner or change the post mining land use?
<input type="checkbox"/> Yes		12. Does the application require or include underground design or mine sequence and timing? (Modification of R2P2?)
<input type="checkbox"/> Yes		13. Does the application require or include collection and reporting of any baseline information?
<input type="checkbox"/> Yes		14. Could the application have any effect on wildlife or vegetation outside the current disturbed area?
<input type="checkbox"/> Yes		15. Does application require or include soil removal, storage or placement?
<input type="checkbox"/> Yes		16. Does the application require or include vegetation monitoring, removal or revegetation activities?
<input type="checkbox"/> Yes		17. Does the application require or include construction, modification, or removal of surface facilities?
<input type="checkbox"/> Yes		18. Does the application require or include water monitoring, sediment or drainage control measures?
<input type="checkbox"/> Yes		19. Does the application require or include certified designs, maps, or calculations?
<input type="checkbox"/> Yes		20. Does the application require or include subsidence control or monitoring?
<input type="checkbox"/> Yes		21. Have reclamation costs for bonding been provided for?
<input type="checkbox"/> Yes		22. Does application involve a perennial stream, a stream buffer zone or discharges to a stream?
<input type="checkbox"/> Yes		23. Does the application affect permits issued by other agencies or permits issued to other entities?

Attach 4 complete copies of the application.

I hereby certify that I am a responsible official of the applicant and that the information contained in this application is true and correct to the best of my information and belief in all respects with the laws of Utah in reference to commitments, undertakings, and obligations, herein.

Wendell Chew Res. Agent 4/26/01
Signed - Name - Position - Date

Subscribed and sworn to before me this 26 day of April, 2001.

Shirley Stone
Notary Public

My Commission Expires: 7-10-02, 19 2002
Attest: STATE OF Utah COUNTY OF emery

ss: 1410 2002

Received by Oil, Gas & Mining

APR 27 2001
DIVISION OF
OIL, GAS AND MINING

ASSIGNED TRACKING NUMBER

