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COOP MINING COMPANY

OK

P.O. Box 1245
Huntington, Utah 84528



Office (435) 687-2450
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May 17, 2002

Coal Program
Utah Division of Oil, Gas & Mining
1594 West North Temple, Suite 1210
P.O. Box 145801
Salt Lake City, Utah 84114-5801

*Incoming
C/015/025
New amendment
AM02H*

To Whom It May Concern,

Re: Water Monitoring Update, Bear Canyon Mine, C/015/025, Emery County, Utah

Enclosed are three DRAFT copies of an amendment to update water monitoring locations and mine water maps.

In the Blind Canyon Seam SBC-13 is no longer accessible due to retreat mining. In the Hiawatha Seam we have advanced to a location below SBC-13 that we have designated SBC-11. Water from SBC-13 is flowing to SBC-11 through a drill-hole and through roof drips. SBC-11 will be monitored on the same schedule that SBC-13 was.

The pages containing the monitoring schedule and the site descriptions have been updated. The Mine Water Survey maps have also been updated to show three things.

1. Retreat mining in the Blind Canyon Seam has progressed past SBC-13 (Plate 7-10A)
2. The location of SBC-11 in the Hiawatha Seam (Plate 7-10B)
3. In the Tank Seam, mining has ceased and no significant water was encountered. (Plate 7-10C)

If you have any questions, please call Mark Reynolds at (435) 687-5238.

Thank You,

Wendell Owen
Wendell Owen
Resident Agent

Enclosure(s)
MR

RECEIVED

MAY 30 2002

DIVISION OF
OIL, GAS AND MINING

APPLICATION FOR PERMIT PROCESSING

Permit Change <input type="checkbox"/>		Permit Number: ACT/015/025
Title of Proposal: Water Monitoring Update *AM02G)		Mine: BEAR CANYON MINE Permittee: CO-OP MINING COMPANY

Description, include reason for application and timing required to implement:

Instructions: If you answer yes to any of the first 8 questions (gray), this will be a Significant Revision and will require Public Notice.

<input type="checkbox"/> No	1. Change in the size of the Permit Area? acres Disturbed Area? acres <input type="checkbox"/> increase.
<input type="checkbox"/> No	2. Is the application submitted as a result of a Division Order? DO #
<input type="checkbox"/> No	3. Does application include operations outside a previously identified Cumulative Hydrologic Impact Area?
<input type="checkbox"/> No	4. Does application include operations in hydrologic basins other than as currently approved?
<input type="checkbox"/> No	5. Does application result from cancellation, reduction or increase of insurance or reclamation bond?
<input type="checkbox"/> No	6. Does the application require or include public notice/publication?
<input type="checkbox"/> No	7. Does the application require or include ownership, control, right-of-entry, or compliance information?
<input type="checkbox"/> No	8. Is proposed activity within 100 feet of a public road or cemetery or 300 feet of an occupied dwelling?
<input type="checkbox"/> No	9. Is the application submitted as a result of a Violation? NOV #
<input type="checkbox"/> No	10. Is the application submitted as a result of other laws or regulations or policies? Explain:
<input type="checkbox"/> No	11. Does the application affect the surface landowner or change the post mining land use?
<input type="checkbox"/> No	12. Does the application require or include underground design or mine sequence and timing? (Modification of R2P2?)
<input type="checkbox"/> No	13. Does the application require or include collection and reporting of any baseline information?
<input type="checkbox"/> No	14. Could the application have any effect on wildlife or vegetation outside the current disturbed area?
<input type="checkbox"/> No	15. Does application require or include soil removal, storage or placement?
<input type="checkbox"/> No	16. Does the application require or include vegetation monitoring, removal or revegetation activities?
<input type="checkbox"/> No	17. Does the application require or include construction, modification, or removal of surface facilities?
<input type="checkbox"/> Yes	18. Does the application require or include water monitoring, sediment or drainage control measures?
<input type="checkbox"/> Yes	19. Does the application require or include certified designs, maps, or calculations?
<input type="checkbox"/> No	20. Does the application require or include subsidence control or monitoring?
<input type="checkbox"/> No	21. Have reclamation costs for bonding been provided for?
<input type="checkbox"/> No	22. Does application involve a perennial stream, a stream buffer zone or discharges to a stream?
<input type="checkbox"/> No	23. Does the application affect permits issued by other agencies or permits issued to other entities?

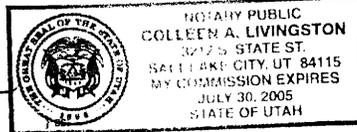
Attach complete copies of the application. 3

I hereby certify that I am a responsible official of the applicant and that the information contained in this application is true and correct to the best of my information and belief in all respects with the laws of Utah in reference to commitments, undertakings, and obligations, herein.

Wendell Owen Pas, Agent 5/25/02
 Signed - Name - Position - Date

Subscribed and sworn to before me this 3rd day of May, 2002

Colleen A Livingston
 Notary Public July 30 2005



My Commission Expires:
 STATE OF _____
 COUNTY OF _____

Received by Oil, Gas & Mining

RECEIVED

MAY 30 2002
 ASSIGNED TRACKING NUMBER

**DIVISION OF
 OIL, GAS AND MINING**