

0021

# CO-OP MINING COMPANY

P.O. Box 1245  
Huntington, Utah 84528



Office (435) 687-2450  
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OK

July 19, 2002

Coal Program  
Utah Division of Oil, Gas & Mining  
1594 West North Temple, Suite 1210  
P.O. Box 145801  
Salt Lake City, Utah 84114-5801

*Reg Amendment  
Recording  
@ 015/025  
AM02H*

To Whom It May Concern,

**Re: Fan Addition (AM02H), Bear Canyon Mine, C/015/025, Emery County, Utah**

Enclosed is a copy of an amendment to add a fan to the Bear Canyon #1 Mine. Appendix 3A and Plate 2-4C have been updated to show the fan. Additionally page 3-98 has been included with no changes to it. This page was included with no changes because amendment AM02B is reducing the number of fans from 4 to 3. This amendment will increase the number of fans from 3 to 4 which is the number listed in the current MRP. Once this amendment is approved AM02B will be updated to show 4 fans instead of 3. The water tank, and the powder and cap houses were also moved to make room for the fan.

If you have any questions, please call Mark Reynolds at (435) 687-5238.

Thank You,

Wendell Owen,  
Resident Agent

MR  
Enclosure(s)

**RECEIVED**

JUL 29 2002

DIVISION OF  
OIL, GAS AND MINING

# APPLICATION FOR PERMIT PROCESSING

<input type="checkbox"/> Permit Change						Permit Number: ACT/015/025
Title of Proposal:						Mine: BEAR CANYON MINE
Fan Addition (AM02H)						Permittee: CO-OP MINING COMPANY

Description, include reason for application and timing required to implement:

**Instructions:** If you answer yes to any of the first 8 questions (gray), this will be a Significant Revision and will require Public Notice.

<input type="checkbox"/> No	1. Change in the size of the Permit Area? 0 acres Disturbed Area? 0 acres <input type="checkbox"/> increase.
<input type="checkbox"/> No	2. Is the application submitted as a result of a Division Order? DO #
<input type="checkbox"/> No	3. Does application include operations outside a previously identified Cumulative Hydrologic Impact Area?
<input type="checkbox"/> No	4. Does application include operations in hydrologic basins other than as currently approved?
<input type="checkbox"/> No	5. Does application result from cancellation, reduction or increase of insurance or reclamation bond?
<input type="checkbox"/> No	6. Does the application require or include public notice/publication?
<input type="checkbox"/> No	7. Does the application require or include ownership, control, right-of-entry, or compliance information?
<input type="checkbox"/> No	8. Is proposed activity within 100 feet of a public road or cemetery or 300 feet of an occupied dwelling?
<input type="checkbox"/> No	9. Is the application submitted as a result of a Violation? NOV #
<input type="checkbox"/> Yes	10. Is the application submitted as a result of other laws or regulations or policies? Explain: We are currently at the legal limit for air flow in the #1 mine. Without the addition of a fan as mining progresses the air flow will drop below the legal limit and we will be in violation of 30CFR Part 75 Subpart D Section 75.325
<input type="checkbox"/> No	11. Does the application affect the surface landowner or change the post mining land use?
<input type="checkbox"/> No	12. Does the application require or include underground design or mine sequence and timing? (Modification of R2P2?)
<input type="checkbox"/> No	13. Does the application require or include collection and reporting of any baseline information?
<input type="checkbox"/> No	14. Could the application have any effect on wildlife or vegetation outside the current disturbed area?
<input type="checkbox"/> No	15. Does application require or include soil removal, storage or placement?
<input type="checkbox"/> No	16. Does the application require or include vegetation monitoring, removal or revegetation activities?
<input type="checkbox"/> Yes	17. Does the application require or include construction, modification, or removal of surface facilities?
<input type="checkbox"/> No	18. Does the application require or include water monitoring, sediment or drainage control measures?
<input type="checkbox"/> Yes	19. Does the application require or include certified designs, maps, or calculations?
<input type="checkbox"/> No	20. Does the application require or include subsidence control or monitoring?
<input type="checkbox"/> Yes	21. Have reclamation costs for bonding been provided for?
<input type="checkbox"/> No	22. Does application involve a perennial stream, a stream buffer zone or discharges to a stream?
<input type="checkbox"/> No	23. Does the application affect permits issued by other agencies or permits issued to other entities?

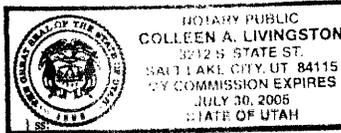
Attach 3 complete copies of the application.

I hereby certify that I am a responsible official of the applicant and that the information contained in this application is true and correct to the best of my information and belief in all respects with the laws of Utah in reference to commitments, undertakings, and obligations, herein.

*Wendell Oliver Res Agent* 7/16/02  
Signed - Name - Position - Date

Subscribed and sworn to before me this 16<sup>th</sup> day of August, 2002

*Colleen A Livingston*  
Notary Public July 30, 2005  
Attest: STATE OF SALT LAKE COUNTY OF Salt Lake



Received by Oil Gas and Mining  
**RECEIVED**

JUL 29 2002

**DIVISION OF  
OIL, GAS AND MINING**

ASSIGNED TRACKING NUMBER

