



State of Utah
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

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INSPECTION REPORT

Partial XXX Complete Exploration
Inspection Date: 08/01/2002 / Time: 10:30 to 3:15
Date of Last Inspection: 06/13/2002

Mine Name: Bear Canyon Mine County: Emery Permit Number: C/015/025
Permittee and/or Operator's Name: Co-Op Mining Company
Business Address: P.O. Box 1245, Huntington, Utah 84528
Company Official(s): Mark Reynolds, Charles Reynolds
State Official(s): Mike Suflita Federal Official(s): None
Weather Conditions: Sunny, Clear, Warm about 90 degrees
Type of Mining Activity: Underground XXX Surface Prep Plant Other
Existing Acreage: Permitted 3336.18 Disturbed 37.17 Regraded Seeded
Status: Active XXX

REVIEW OF PERMIT, PERFORMANCE STANDARDS & PERMIT CONDITION REQUIREMENTS

- 1. Substantiate the elements on this inspection by checking the appropriate performance standard.
a. For complete inspections provide narrative justification for any elements not fully inspected unless element is not appropriate to the site, in which case check N/A.
b. For partial inspections check only the elements evaluated.
2. Document any noncompliance situation by referencing the NOV issued at the appropriate performance standard listed below.
3. Reference any narratives written in conjunction with this inspection at the appropriate performance standard listed below.
4. Provide a brief status report for all pending enforcement actions, permit conditions, Division Orders, and amendments.

Table with 5 columns: Item, EVALUATED, N/A, COMMENTS, NOV/ENF. Rows include categories like PERMITS, CHANGE, TRANSFER, RENEWAL, SALE; SIGNS AND MARKERS; TOPSOIL; HYDROLOGIC BALANCE; DIVERSIONS; SEDIMENT PONDS AND IMPOUNDMENTS; etc.



INSPECTION REPORT
(Continuation Sheet)

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(COMMENTS ARE NUMBERED TO CORRESPOND WITH TOPICS LISTED ABOVE)

1. PERMITS, CHANGE, TRANSFER, RENEWAL, SALE

The Operator will be submitting an amendment for a new portal in Mohrland Canyon.

4A. HYDROLOGIC BALANCE: DIVERSIONS

All culverts and ditches are cleaned out. Inlets and outlets were inspected.

4B. HYDROLOGIC BALANCE: SEDIMENT PONDS AND IMPOUNDMENTS

Sediment pond A has accumulated sediment, but does not need cleanout.

Pond B has accumulated sediment, but does not need cleanout.

Pond C is dry with no sediment accumulation in it.

Sediment Pond D has not yet been constructed at the top of the Wild Horse Ridge road.

The oil and grease trap at the warehouse is full and the outlet pipe was partially plugged. Also, water was flowing around the pipe as well as through it. Mark Reynolds indicated that would be fixed today. Although the maintenance is needed, it's not critical since the trap outflow goes to sediment pond A, which also has an oil and grease filter.

8. NONCOAL WASTE

The site was clear of noncoal waste.

11. CONTEMPORANEOUS RECLAMATION

Backfill of the previously sealed Tank Seam portals has begun. The cut slopes at the portal are covered and the electric power line to the portal has been removed. Rock has been included as much of the top cover for the fill. The steel surface structures that were pulled from the portals have been moved to Wild Horse Ridge for installation there. Road reclamation will continue.

16A. ROADS: CONSTRUCTION/MAINTENANCE/SURFACING

Roads were all bladed and in good condition. They were all sprinkled with water for dust control. The gravel surfacing has not been installed yet.

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16B. ROADS: DRAINAGE CONTROLS

The ditches and culverts were all in good condition.

17. OTHER TRANSPORTATION FACILITIES

All four-conveyor systems are running. However, they are not mining coal yet. The water well and associated plumbing have been completed. The new pumphouse is located just east of the tipple area.

Four new coal drop tubes have been delivered to the tipple area. They will not be the telescoping type that was once considered. The tubes will be installed soon.

Inspector's Signature:  Date: August 9, 2002
Michael J. Suflita #40

Note: This inspection report does not constitute an affidavit of compliance with the regulatory program of the Division of Oil, Gas & Mining.

cc: James Fulton, OSM
Wendell Owen, Co-Op Mining
Price Field office
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