

0011

INCOMING  
CO150005

### C. W. MINING COMPANY

P.O. Box 1245  
Huntington, Utah 84528



Office (435) 687-2450  
FAX (435) 687-2084

#### FAX COVER SHEET

**From:** Mark Reynolds

**To:** Daron Haddock

**Company:** DOGM

**Fax Number:** 801-359-3940

**Date:** \_\_\_\_\_ **Time:** \_\_\_\_\_

**Number of pages: (including cover page)** 5

**Comments:**

RECEIVED

MAY 03 2004

DIV. OF OIL, GAS & MINING

### APPLICATION FOR COAL PERMIT PROCESSING

Permit Change  New Permit  Renewal  Exploration  Bond Release  Transfer

Permittee: CO-OP MINING COMPANY

Mine: BEAR CANYON MINE

Permit Number: ACT/015/025

Title: Abandoned Equipment

Description, Include reason for application and timing required to implement:

To include abandoned equipment and recent violations in the MRP and other general updates

Instructions: If you answer yes to any of the first eight (gray) questions, this application may require Public Notice publication.

- Yes  No 1. Change in the size of the Permit Area? Acres: \_\_\_\_\_ Disturbed Area: \_\_\_\_\_  increase  decrease.
- Yes  No 2. Is the application submitted as a result of a Division Order? DO# \_\_\_\_\_
- Yes  No 3. Does the application include operations outside a previously identified Cumulative Hydrologic Impact Area?
- Yes  No 4. Does the application include operations in hydrologic basins other than as currently approved?
- Yes  No 5. Does the application result from cancellation, reduction or increase of insurance or reclamation bond?
- Yes  No 6. Does the application require or include public notice publication?
- Yes  No 7. Does the application require or include ownership, control, right-of-entry, or compliance information?
- Yes  No 8. Is proposed activity within 100 feet of a public road or cemetery or 300 feet of an occupied dwelling?
- Yes  No 9. Is the application submitted as a result of a Violation? NOV # N03-40-1-1 and N03-46-2-2
- Yes  No 10. Is the application submitted as a result of other laws or regulations or policies?  
*Explain:* \_\_\_\_\_
- Yes  No 11. Does the application affect the surface landowner or change the post mining land use?
- Yes  No 12. Does the application require or include underground design or mine sequence and timing? (Modification of R2P2)
- Yes  No 13. Does the application require or include collection and reporting of any baseline information?
- Yes  No 14. Could the application have any effect on wildlife or vegetation outside the current disturbed area?
- Yes  No 15. Does the application require or include soil removal, storage or placement?
- Yes  No 16. Does the application require or include vegetation monitoring, removal or revegetation activities?
- Yes  No 17. Does the application require or include construction, modification, or removal of surface facilities?
- Yes  No 18. Does the application require or include water monitoring, sediment or drainage control measures?
- Yes  No 19. Does the application require or include certified designs, maps or calculation?
- Yes  No 20. Does the application require or include subsidence control or monitoring?
- Yes  No 21. Have reclamation costs for bonding been provided?
- Yes  No 22. Does the application involve a perennial stream, a stream buffer zone or discharges to a stream?
- Yes  No 23. Does the application affect permits issued by other agencies or permits issued to other entities?

Please attach four (4) review copies of the application. If the mine is on or adjacent to Forest Service land please submit five (5) copies, thank you. (These numbers include a copy for the Price Field Office)

I hereby certify that I am a responsible official of the applicant and that the information contained in this application is true and correct to the best of my information and belief in all respects with the laws of Utah in reference to commitments, undertakings, and obligations, herein.

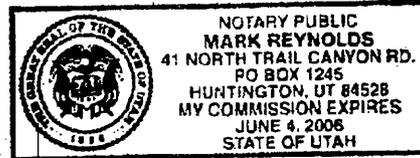
B.W. Stoddard  
Print Name

B.W. Stoddard, President 4-29-04  
Sign Name, Position, Date

Subscribed and sworn to before me this 29 day of April, 2004

Mark Reynolds  
Notary Public

My commission Expires: 6-30, 2006  
Attest: State of Utah ) ss:  
County of Emery



For Office Use Only:	Assigned Tracking Number:	Received by Oil, Gas & Mining <b>RECEIVED</b> <b>MAY 03 2004</b> DIV. OF OIL, GAS & MINING
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# CO-OP MINING COMPANY

P.O. Box 1245  
Huntington, Utah 84528



Office (435) 687-2450  
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April 15, 2004

Coal Program  
Utah Division of Oil, Gas & Mining  
1594 West North Temple, Suite 1210  
P.O. Box 145801  
Salt Lake City, Utah 84114-5801

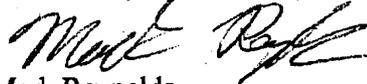
To Whom It May Concern,

**Re: Abandoned Equipment, Bear Canyon Mine, ACT/015/025-AMO3C**

Enclosed is five copies of our response to Technical Analysis dated December 11, 2003.  
Also attached is a summary of our response to the Technical Analysis.

If you have any questions, please call me at (435) 687-5238.

Thank You,

  
Mark Reynolds

Enclosure(s)



## **Response to AM03C Technical Analysis Dated December 11,2003**

This document outlines the responses to the summary of outstanding deficiencies contained in the Technical Analysis dated December 11,2003. The responses to the deficiencies are identified by the regulatory reference contained in the TA document. This response is designed to assist the reviewer in identifying the revisions that have been made to address the deficiencies.

### **GENERAL CONTENTS**

#### **Permit Application Format and Content**

#### **OPERATION PLAN**

##### **R645-301-728.320, -728.332, -728.350, -731.212**

Described the water analysis done for the Division of Drinking Water and reported to the Division of Oil, Gas, and Mining all water-quality analyses results for the mine discharge water including analyses done in compliance with the requirements of the Division of Drinking Water.

A copy of the water sampling schedule was e-mailed to Jim Smith of the Division of Oil, Gas and Mining, and a copy of the results can be obtained from the Division of Drinking Water.

##### **R645-301-747.300**

Addressed the notification requirements of the Code of Federal Regulations for the batteries and provided verification of the notification to the Division.

The Notification was mailed out and a copy was sent to Peter Hess of the Division of Oil, Gas, and Mining.