

0003

OUTGOING
00150005



State of Utah
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

OLENE S. WALKER
Governor
Robert L. Morgan
Executive Director
Lowell P. Braxton
Division Director

1594 West North Temple, Suite 1210
PO Box 145801
Salt Lake City, Utah 84114-5801
(801) 538-5340 telephone
(801) 359-3940 fax
(801) 538-7223 TTY
www.nr.utah.gov

DIVISION OF OIL, GAS AND MINING
FACSIMILE COVER SHEET

DATE: February 5, 2004
FAX #: 1-435-649-6880
ATTN: Ira Sachs
COMPANY: _____

DEPARTMENT: _____
NUMBER OF PAGES: (INCLUDING THIS ONE) B 4
FROM: Pam Grubough-Littig

If you do not receive all of the pages, or if they are illegible, please call (801)538-5340. We are sending from a Sharp facsimile machine. Our telecopier number is (801)359-3940.

MESSAGE:
Here is the January - Bear Canyon
Mine Inspection Report. FYI.
Any questions, please call
me at 801-538-5005
Pam

Important: This message is intended for the use of the individual or entity of which it is addressed and may contain information that is privileged, confidential and exempt from disclosure under applicable law. If the reader of this message is not the intended recipient, you are hereby notified that any dissemination, distribution, or copying of this communication is strictly prohibited. If you have received this communication in error, please notify us immediately by telephone and return this original message to us at the above address via regular postal service. Thank you.



The State of Utah
 Department of
 Natural Resources
 Division of
 Oil, Gas & Mining

ROBERT L. MORGAN
Executive Director

LOWELL P. BRAXTON
Division Director

OLENE S. WALKER
Governor

GAYLE F. McKEACHNIE
Lieutenant Governor

Representatives Present During the Inspection:	
Company	Mark Reynolds Resident Agent

Inspection Report

Permit Number:	C0150025
Inspection Type:	PARTIAL
Inspection Date:	Wednesday, January 14, 2004
Start Date/Time:	01/14/2004 1:00:00 PM
End Date/Time:	01/14/2004 2:15:00 PM
Last Inspection:	Wednesday, December 24, 2003

Inspector: Pete Hess, Environmental Scientist III
 Weather: Clear, cold; temperature range 20-30's F.
 InspectionID Report Number: 148

Accepted by: pgrubaug
 01/16/2004

Permittee: CO-OP MINING CO
 Operator: CO-OP MINING CO
 Site: BEAR CANYON MINE
 Address: PO BOX 1245, HUNTINGTON UT 84528
 County: EMERY
 Permit Type: PERMANENT COAL PROGRAM
 Permit Status: ACTIVE

Current Acreages

3,336.18	Total Permitted
36.64	Total Disturbed
	Phase I
	Phase II
	Phase III

Mineral Ownership

- Federal
- State
- County
- Fee
- Other

Types of Operations

- Underground
- Surface
- Loadout
- Processing
- Reprocessing

Report summary and status for pending enforcement actions, permit conditions, Division Orders, and amendments:

Mr. Mark Reynolds informed the Price field Office on January 13 that the sealing of the Bear Canyon #1 Mine had been completed. The purpose of today's inspection was to examine the seals and document each. Five seals were necessary to terminate a violation which had been written by the U.S. Department of Labor, Mine Safety and Health Administration.

The development of the rock tunnels for the Wild Horse Ridge addition #4 Mine (Tank seam) continues. Each of the two entries has been developed to a depth of approximately 135 feet. The permittee indicated this day that they would like to use the muck material as back fill for reclamation purposes. A permit amendment is pending.

Inspector's Signature: _____

Date Thursday, January 15, 2004

Pete Hess, Environmental Scientist III
 Inspector ID Number: 46

Note: This inspection report does not constitute an affidavit of compliance with the regulatory program of the Division of Oil, Gas and Mining

1594 West North Temple, Suite 1210, PO Box 145801, Salt Lake City, UT 84114-5801
 telephone (801) 538-5340 facsimile (801) 359-3940 TTY (801) 538-7223 www.ogm.utah.gov

Utah!
Where ideas connect™

REVIEW OF PERMIT PERFORMANCE STANDARDS PERMIT CONDITION REQUIREMENT

1. Substantiate the elements on this inspection by checking the appropriate performance standard.
 - a. For COMPLETE inspections provide narrative justification for any elements not fully inspected unless element is not appropriate to the site, in which case check Not Applicable.
 - b. For PARTIAL inspections check only the elements evaluated.
2. Document any noncompliance situation by reference the NOV issued at the appropriate performance standard listed below.
3. Reference any narratives written in conjunction with this inspection at the appropriate performance standard listed below.
4. Provide a brief status report for all pending enforcement actions, permit conditions, Divison Orders, and amendments.

	Evaluated	Not Applicable	Comment	Enforcement
1. Permits, Change, Transfer, Renewal, Sale	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>
2. Signs and Markers	<input checked="" type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>
3. Topsoil	<input checked="" type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>
4.a Hydrologic Balance: Diversions	<input checked="" type="checkbox"/>	<input type="checkbox"/>	<input checked="" type="checkbox"/>	<input type="checkbox"/>
4.b Hydrologic Balance: Sediment Ponds and Impoundments	<input checked="" type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>
4.c Hydrologic Balance: Other Sediment Control Measures	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>
4.d Hydrologic Balance: Water Monitoring	<input checked="" type="checkbox"/>	<input type="checkbox"/>	<input checked="" type="checkbox"/>	<input type="checkbox"/>
4.e Hydrologic Balance: Effluent Limitations	<input checked="" type="checkbox"/>	<input type="checkbox"/>	<input checked="" type="checkbox"/>	<input type="checkbox"/>
5. Explosives	<input checked="" type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>
6. Disposal of Excess Spoil, Fills, Benches	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>
7. Coal Mine Waste, Refuse Piles, Impoundments	<input checked="" type="checkbox"/>	<input type="checkbox"/>	<input checked="" type="checkbox"/>	<input type="checkbox"/>
8. Noncoal Waste	<input checked="" type="checkbox"/>	<input type="checkbox"/>	<input checked="" type="checkbox"/>	<input type="checkbox"/>
9. Protection of Fish, Wildlife and Related Environmental Issues	<input checked="" type="checkbox"/>	<input type="checkbox"/>	<input checked="" type="checkbox"/>	<input type="checkbox"/>
10. Slides and Other Damage	<input type="checkbox"/>	<input checked="" type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>
11. Contemporaneous Reclamation	<input checked="" type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>
12. Backfilling And Grading	<input checked="" type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>
13. Revegetation	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>
14. Subsidence Control	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>
15. Cessation of Operations	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>
16.a Roads: Construction, Maintenance, Surfacing	<input checked="" type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>
16.b Roads: Drainage Controls	<input checked="" type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>
17. Other Transportation Facilities	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>
18. Support Facilities, Utility Installations	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>
19. AVS Check	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>
20. Air Quality Permit	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>
21. Bonding and Insurance	<input checked="" type="checkbox"/>	<input type="checkbox"/>	<input checked="" type="checkbox"/>	<input type="checkbox"/>
22. Other	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>

4.a Hydrologic Balance: Diversions

Most of the site's diversions are under frozen compacted snow. Although some thawing was occurring where the sun's warming was evident, most of the surface drainage controls were not inspectable at this time.

4.d Hydrologic Balance: Water Monitoring

The Bear Creek channel was snow covered this day; there were no visible or audible indications of flow in that drainage.

4.e Hydrologic Balance: Effluent Limitations

The permittee has completed the installation of the culinary water line from the Bear Canyon #1 Mine underground workings; that flow is piped to the water tank located near the junction of the tiple access road and the #1 Mine access road. Over flow from the tank discharges to Bear Creek, via permitted UPDES discharge point 004A.

7. Coal Mine Waste, Refuse Piles, Impoundments

As noted above, the permittee would like to use the muck being generated from the development of the #4 Mine rock tunnels as backfill in reclamation. The material is essentially the overlying strata associated with the extensive coal burn, and appears to consist mainly of sand stone material. Mr. Reynolds was referred to Ms. Priscilla Burton, soils scientist for the Salt Lake staff, for guidance in the preparation of the forthcoming amendment. If the material cannot be used as backfill, it will be buried within the Hiawatha permit area.

8. Noncoal Waste

The permittee is aware that some cleanup work is necessary where each of the #1 Mine seals were constructed. This is pending.

9. Protection of Fish, Wildlife and Related Environmental Issues

As noted in the summary, the permittee recently completed the sealing of the Bear Canyon #1 Mine. Five seals were installed; each seal was inspected either today, or during the December inspection. Only one seal has had backfill material placed over it, (the Hiawatha seam intake portal).

21. Bonding and Insurance

The permittee recently updated the general liability insurance form for the Bear Canyon site to R645 standards. The previous coverage expired on January 1, 2004 and has been extended to January 1, 2005.

PHH

TRANSACTION REPORT

P. 01

FEB-05-2004 THU 11:47 AM

FOR: OIL, GAS & MINING

801 359 3940

DATE	START	RECEIVER	TX TIME	PAGES	TYPE	NOTE	M#	DP
FEB-05	11:45 AM	14356496880	2' 49"	4	SEND	OK	265	
			TOTAL :	2M 49S	PAGES:	4		



State of Utah
 DEPARTMENT OF NATURAL RESOURCES
 DIVISION OF OIL, GAS AND MINING

OLENE S. WALKER
 Governor
 Robert L. Morgan
 Executive Director
 Lowell P. Braxton
 Division Director

1594 West North Temple, Suite 1210
 PO Box 145801
 Salt Lake City, Utah 84114-5801
 (801) 538-5340 telephone
 (801) 359-3940 fax
 (801) 538-7223 TTY
 www.nr.utah.gov

DIVISION OF OIL, GAS AND MINING
 FACSIMILE COVER SHEET

DATE: February 5, 2004

FAX #: 1-435-649-6880

ATTN: Ira Sachs

COMPANY: _____

DEPARTMENT: _____

NUMBER OF PAGES: (INCLUDING THIS ONE) 4

FROM: TD