



State of Utah

Department of Natural Resources

MICHAEL R. STYLER
Executive Director

Division of Oil, Gas & Mining

JOHN R. BAZA
Division Director

JON M. HUNTSMAN, JR.
Governor

GARY R. HERBERT
Lieutenant Governor

Table with 2 columns: Company, Name, Title. Row 1: Mark Reynolds, Resident Agent. Row 2: MSHA, Pete Hess, Environmental Scientist III.

Inspection Report

Table with 2 columns: Field, Value. Fields include Permit Number (C0150025), Inspection Type (COMPLETE), Inspection Date (Wednesday, December 28, 2005), Start Date/Time (12/28/2005 9:00:00 AM), End Date/Time (12/28/2005 10:30:00 AM), Last Inspection (Tuesday, November 08, 2005).

Inspector: Pete Hess, Environmental Scientist III

Weather: Overcast, cold; 30's F.

InspectionID Report Number: 829

Accepted by: whedberg
1/13/2006

Permittee: CO-OP MINING CO
Operator: CO-OP MINING CO
Site: BEAR CANYON MINE
Address: PO BOX 1245, HUNTINGTON UT 84528
County: EMERY
Permit Type: PERMANENT COAL PROGRAM
Permit Status: ACTIVE

Current Acreages

Table with 2 columns: Value, Description. Rows: 3,336.18 Total Permitted, 36.64 Total Disturbed, Phase I, Phase II, Phase III.

Mineral Ownership

- Checked: Federal, Fee
Unchecked: State, County, Other

Types of Operations

- Checked: Underground
Unchecked: Surface, Loadout, Processing, Reprocessing

Report summary and status for pending enforcement actions, permit conditions, Division Orders, and amendments:

The Permittee is in the process of preparing the third quarter of 2005 surface and ground water monitoring information for insertion into the Division's "pipeline" such that it can be uploaded to the Division web site by December 31, 2005. When completed, the Permittee will have once again met the requirement included as Attachment "A", Special Permit Condition of the current State permit.

The Bear Canyon Mines permit area is snow covered.

There are no compliance actions currently pending for the Bear Canyon Mines permit area.

Inspector's Signature:

Date Wednesday, December 28, 2005

Pete Hess, Environmental Scientist III
Inspector ID Number: 46

Note: This inspection report does not constitute an affidavit of compliance with the regulatory program of the Division of Oil, Gas and Mining.

REVIEW OF PERMIT, PERFORMANCE STANDARDS PERMIT CONDITION REQUIREMENTS

1. Substantiate the elements on this inspection by checking the appropriate performance standard.
 - a. For COMPLETE inspections provide narrative justification for any elements not fully inspected unless element is not appropriate to the site, in which case check Not Applicable.
 - b. For PARTIAL inspections check only the elements evaluated.
2. Document any noncompliance situation by reference the NOV issued at the appropriate performance standard listed below.
3. Reference any narratives written in conjunction with this inspection at the appropriate performance standard listed below.
4. Provide a brief status report for all pending enforcement actions, permit conditions, Divison Orders, and amendments.

	Evaluated	Not Applicable	Comment	Enforcement
1. Permits, Change, Transfer, Renewal, Sale	<input checked="" type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>
2. Signs and Markers	<input checked="" type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>
3. Topsoil	<input checked="" type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>
4.a Hydrologic Balance: Diversions	<input checked="" type="checkbox"/>	<input type="checkbox"/>	<input checked="" type="checkbox"/>	<input type="checkbox"/>
4.b Hydrologic Balance: Sediment Ponds and Impoundments	<input checked="" type="checkbox"/>	<input type="checkbox"/>	<input checked="" type="checkbox"/>	<input type="checkbox"/>
4.c Hydrologic Balance: Other Sediment Control Measures	<input checked="" type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>
4.d Hydrologic Balance: Water Monitoring	<input checked="" type="checkbox"/>	<input type="checkbox"/>	<input checked="" type="checkbox"/>	<input type="checkbox"/>
4.e Hydrologic Balance: Effluent Limitations	<input checked="" type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>
5. Explosives	<input checked="" type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>
6. Disposal of Excess Spoil, Fills, Benches	<input type="checkbox"/>	<input checked="" type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>
7. Coal Mine Waste, Refuse Piles, Impoundments	<input checked="" type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>
8. Noncoal Waste	<input checked="" type="checkbox"/>	<input type="checkbox"/>	<input checked="" type="checkbox"/>	<input type="checkbox"/>
9. Protection of Fish, Wildlife and Related Environmental Issues	<input checked="" type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>
10. Slides and Other Damage	<input type="checkbox"/>	<input checked="" type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>
11. Contemporaneous Reclamation	<input checked="" type="checkbox"/>	<input type="checkbox"/>	<input checked="" type="checkbox"/>	<input type="checkbox"/>
12. Backfilling And Grading	<input checked="" type="checkbox"/>	<input type="checkbox"/>	<input checked="" type="checkbox"/>	<input type="checkbox"/>
13. Revegetation	<input checked="" type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>
14. Subsidence Control	<input checked="" type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>
15. Cessation of Operations	<input type="checkbox"/>	<input checked="" type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>
16.a Roads: Construction, Maintenance, Surfacing	<input checked="" type="checkbox"/>	<input type="checkbox"/>	<input checked="" type="checkbox"/>	<input type="checkbox"/>
16.b Roads: Drainage Controls	<input checked="" type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>
17. Other Transportation Facilities	<input checked="" type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>
18. Support Facilities, Utility Installations	<input checked="" type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>
19. AVS Check	<input checked="" type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>
20. Air Quality Permit	<input checked="" type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>
21. Bonding and Insurance	<input checked="" type="checkbox"/>	<input type="checkbox"/>	<input checked="" type="checkbox"/>	<input type="checkbox"/>
22. Other	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>

4.a Hydrologic Balance: Diversions

All diversions are snow covered; this includes many of the site's culvert inlets.

4.b Hydrologic Balance: Sediment Ponds and Impoundments

The Permittee completed the fourth quarter and annual impoundment inspections and P.E. certifications for ponds A, B, C, and D, as well as catch basins 1, 2, and 3 on November 15, 2005. The cleanout of pond "A" had just been completed prior to the 11/15 inspection. There were no hazards or signs of instability reported by Mr. Mark Reynolds, P.E., inspection. All ponds have adequate sediment storage capacity remaining. Similarly, all three catch basins are functioning as designed, with adequate sediment storage capacity remaining. There were no signs of instability reported relative to any of the catch basins. All of the site's ponds and catch basins are under snow, but appear to be capable of functioning as designed.

4.d Hydrologic Balance: Water Monitoring

As noted above, the submittal of the third quarter 2005 surface and ground water monitoring information for the Bear Canyon Mines permit area is pending. The due date is December 31, 2005.

8. Noncoal Waste

The Permittee has cleaned up and removed much of the scrap machinery parts which had accumulated around the repair shop area, including the two derelict automobiles which were owned by employees. All of the electrical transformers which were in storage on the south end of the shop pad have been sold or scrapped. The Permittee still needs to clean up and store all of the tires, which exist west of the shop building, in an orderly fashion. There is still room for improvement in this area.

11. Contemporaneous Reclamation

The Permittee is in the process of evaluating the mining related apparatus which has been placed in storage on the #1 Mine Blind Canyon intake portal pad. The material includes belt idlers, belt, cable, ventilation sealant, fuel storage, etc. The material is being moved, such that the backfilling of this area can proceed. Material for the backfilling will come from the pad where culvert C-1U routes undisturbed flow to the lower Canyon, (See PLATE 7-1C). C-1U will be removed as part of the re-establishment of the natural drainage in this area. It appears that the Permittee no longer intends to use this area for the storage of longwall equipment components.

12. Backfilling And Grading

See comment under 11.

16.a Roads: Construction, Maintenance, Surfacing

Mr. Mark Reynolds indicated that the Permittee has discussed the paving of the primary roads to the #3 and #4 Mines with blacktop. Two areas which will need evaluation will be the possible increase in the reclamation bond amount, and the handling of the increased runoff from the paved road surface. All of the sites road surfaces were mud covered this day.

21. Bonding and Insurance

The Permittee's public liability insurance coverage will expire on January 1, 2006. The Division has contacted the Permittee numerous times relative to this compliance issue, including a letter to the Company's General Manager on October 24, 2005. Mr. Reynolds indicated that he has spoken with a new provider, however, the absenteeism associated with the holidays appears to be preventing the issuance of new insurance information to the Permittee. CO-OP Mining Company has been informed that a compliance action will occur if new information of coverage is not provided to the Division.