



C/015/0025
Received 7/17/15
Task ID #4957

July 16, 2015

Daron Haddock
Utah Coal Program Manager
1594 West North Temple, Suite 1210
P.O. Box 145801
Salt Lake City, Utah 84114-5801

**Re: Permit Renewal for the Rhino Energy LLC, Castle Valley Mining,
C/015/0025, Emery County, Utah.**

Castle Valley Mining LLC as mine operator, hereby submits an application for permit renewal for the Bear Canyon Mine. The current permit term expires December 16, 2015. The said application conforms to the requirements set forth in R645-300-120 and R645-303-230 of the State of Utah R645- Coal Mining Rules and Regulations.

As required in R645-303-232.250 and R645-301-830.300, the Means Historical Cost index has been escalated to the year 2018 as the result of the mid-term review in 2012. A surety bond is held (payable to the Division) in the amount of \$2,167,000.00. Enclosed with this application is a proposed public notice. Liability Insurance, and evidence of a performance bond are on file at the division to remain in effect for the operation required by R645-303-232.

Castle Valley Mining currently has one pending permit amendment application at this time. On July 6, 2015 a Phase three Bond Release was submitted to the division. This application was determined administratively complete and is under review by the division staff.

Enclosed is one electronic copy of the permit renewal application with the required C1 Form. If you have any questions or concerns regarding this application, please contact me at (435) 687-2178

Sincerely,


Jaren Jorgensen
Engineer Tech

P.O. Box 475 • Huntington, UT 84528
Phone (435) 687-5454 • Fax (435) 687-5037

APPLICATION FOR COAL PERMIT PROCESSING

Permit Change New Permit Renewal Exploration Bond Release Transfer

Permittee: Castle Valley Mining LLC

Mine: Bear Canyon Mine

Permit Number:

C/015/0025

Title: Permit Renewal for Castle Valley Mining, Bear Canyon Mine, C/015/0025, Emery County, Utah

Description, Include reason for application and timing required to implement:

Activation of water monitoring locations

Instructions: If you answer yes to any of the first eight questions, this application may require Public Notice publication.

- | | | |
|---|--|---|
| <input type="checkbox"/> Yes | <input checked="" type="checkbox"/> No | 1. Change in the size of the Permit Area? Acres: _____ Disturbed Area: _____ <input type="checkbox"/> increase <input type="checkbox"/> decrease. |
| <input type="checkbox"/> Yes | <input checked="" type="checkbox"/> No | 2. Is the application submitted as a result of a Division Order? DO# _____ |
| <input type="checkbox"/> Yes | <input checked="" type="checkbox"/> No | 3. Does the application include operations outside a previously identified Cumulative Hydrologic Impact Area? |
| <input type="checkbox"/> Yes | <input checked="" type="checkbox"/> No | 4. Does the application include operations in hydrologic basins other than as currently approved? |
| <input type="checkbox"/> Yes | <input checked="" type="checkbox"/> No | 5. Does the application result from cancellation, reduction or increase of insurance or reclamation bond? |
| <input checked="" type="checkbox"/> Yes | <input type="checkbox"/> No | 6. Does the application require or include public notice publication? |
| <input checked="" type="checkbox"/> Yes | <input type="checkbox"/> No | 7. Does the application require or include ownership, control, right-of-entry, or compliance information? |
| <input type="checkbox"/> Yes | <input checked="" type="checkbox"/> No | 8. Is proposed activity within 100 feet of a public road or cemetery or 300 feet of an occupied dwelling? |
| <input type="checkbox"/> Yes | <input checked="" type="checkbox"/> No | 9. Is the application submitted as a result of a Violation? NOV # _____ |
| <input type="checkbox"/> Yes | <input checked="" type="checkbox"/> No | 10. Is the application submitted as a result of other laws or regulations or policies?
<i>Explain:</i> _____ |
| <input type="checkbox"/> Yes | <input checked="" type="checkbox"/> No | 11. Does the application affect the surface landowner or change the post mining land use? |
| <input type="checkbox"/> Yes | <input checked="" type="checkbox"/> No | 12. Does the application require or include underground design or mine sequence and timing? (Modification of R2P2) |
| <input type="checkbox"/> Yes | <input checked="" type="checkbox"/> No | 13. Does the application require or include collection and reporting of any baseline information? |
| <input type="checkbox"/> Yes | <input checked="" type="checkbox"/> No | 14. Could the application have any effect on wildlife or vegetation outside the current disturbed area? |
| <input type="checkbox"/> Yes | <input checked="" type="checkbox"/> No | 15. Does the application require or include soil removal, storage or placement? |
| <input type="checkbox"/> Yes | <input checked="" type="checkbox"/> No | 16. Does the application require or include vegetation monitoring, removal or revegetation activities? |
| <input type="checkbox"/> Yes | <input checked="" type="checkbox"/> No | 17. Does the application require or include construction, modification, or removal of surface facilities? |
| <input type="checkbox"/> Yes | <input checked="" type="checkbox"/> No | 18. Does the application require or include water monitoring, sediment or drainage control measures? |
| <input type="checkbox"/> Yes | <input checked="" type="checkbox"/> No | 19. Does the application require or include certified designs, maps or calculation? |
| <input type="checkbox"/> Yes | <input checked="" type="checkbox"/> No | 20. Does the application require or include subsidence control or monitoring? |
| <input type="checkbox"/> Yes | <input checked="" type="checkbox"/> No | 21. Have reclamation costs for bonding been provided? |
| <input type="checkbox"/> Yes | <input checked="" type="checkbox"/> No | 22. Does the application involve a perennial stream, a stream buffer zone or discharges to a stream? |
| <input type="checkbox"/> Yes | <input checked="" type="checkbox"/> No | 23. Does the application affect permits issued by other agencies or permits issued to other entities? |
| <input type="checkbox"/> Yes | <input checked="" type="checkbox"/> No | 24. Does the application include confidential information and is it clearly marked and separated in the plan? |

Please attach three (3) review copies of the application. If the mine is on or adjacent to Forest Service land please submit four (4) copies, thank you. (These numbers include a copy for the Price Field Office)

I hereby certify that I am a responsible official of the applicant and that the information contained in this application is true and correct to the best of my information and belief in all respects with the laws of Utah in reference to commitments, undertakings, and obligations, herein.

Jaren Jorgensen Engineer Tech 7-16-2015 JAREN JORGENSEN
 Print Name Position Date Signature (Right-click above choose certify then have notary sign below)

Subscribed and sworn to before me this 16 day of July, 2015

Notary Public: Kaelyn Winn, state of Utah.

My commission Expires: March 03, 2019

Commission Number: 682385

Address: Huntington UT

City: Huntington State: _____ Zip: 84528



For Office Use Only:

Assigned Tracking Number:

Received by Oil, Gas & Mining

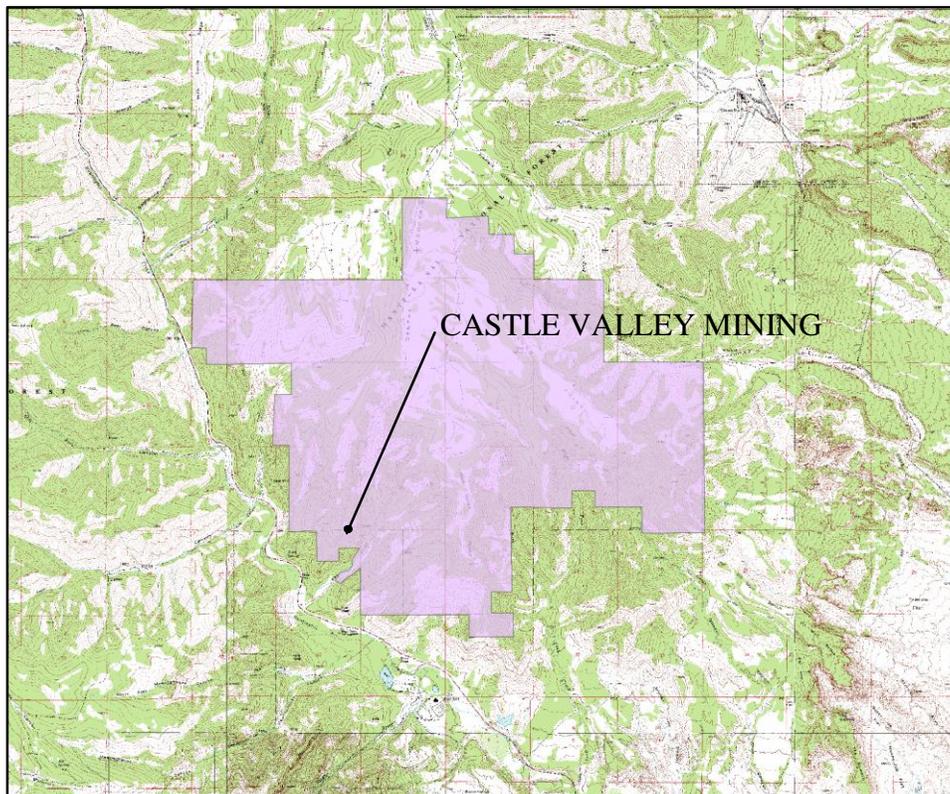


**Castle Valley Mining, LLC
Bear Canyon Mine
C/015/0025**

Permit Renewal Application

**Castle Valley Mining
P.O. Box 475
Huntington, Utah 84528**

Castle Valley Mining LLC as mine operator hereby submits an application for permit renewal for the Bear Canyon Mine for purposes of conducting underground coal mining and related surface activities. The mine is currently active. The permit area encompasses approximately 10,991.83 acres located in Township 16 South, Range 7 East, in portions of sections 1, 10-14, and 23-26. Township 16 South, Range 8 East, in portions of sections 6-8, 16-21, and 30-31. The total disturbed area of the mine is 40.64 acres. Contact the address above for detailed locations information. For convenience, a general location map is provided below.



A surety bond is filed with the Division of Oil, Gas and Mining and is payable to the State of Utah, Division of Oil, Gas and Mining (DOGGM), and the Office of Surface Mining Reclamation and Enforcement (OSM).

A copy of the permit renewal application may be examined at the office of the Division of Oil, Gas and Mining, 1594 West North Temple, Suite 1210, Salt Lake City, Utah 84114-5801 and also at the Recorders Office located in the Emery County Courthouse in Castle Dale, Utah. Written comments, objections, or requests for an informal conference may be submitted to the Division of Oil, Gas, and Mining address above. Said comments must be submitted thirty (30) days from the date of the last publication of this notice. This notice is being published to comply with the Surface Mining Control and Reclamation Act of 1977, and State and Federal regulations promulgated pursuant to said Act.

Published in the Emery County Progress on July x, August x, x, and x, 2015