



State of Utah
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

gph

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INSPECTION REPORT

Partial: Complete: XX Exploration
Inspection Date/Time: October 18, 1994/09:00am-01:30pm
Date of Last Inspection: September 13, 1994

Mine Name: Crandall Canyon County: Carbon Permit Number: ACT/015/032
Permittee and/or Operator's Name: Genwal Coal Company
Business Address: P.O. Box 1201, Huntington, Utah 84528
Type of Mining Activity: Underground XX Surface Prep. Plant Other
Officials(s): State: Stephen J. Demczak Company: Randy Ganier

Federal Official(s): Weather Conditions: Cool 30's
Existing Acreage: Permitted-2165.42 Disturbed-0 Regraded-0 Seeded-0 Bonded-0
Increased/Decreased: Permitted- Disturbed- Regraded- Seeded- Bonded-
Status: Exploration/XXXActive/ Inactive/ Temp Cessation/ Bond Forfeiture
Reclamation (Phase I/Phase II/ Final Bond Release/ Liability Year)

REVIEW OF PERMIT, PERFORMANCE STANDARDS & PERMIT CONDITION REQUIREMENTS

Instructions

- 1. Substantiate the elements on this inspection by checking the appropriate performance standard.
a. For complete inspections provide narrative justification for any elements not fully inspected unless element is not appropriate to the site, in which case check N/A.
b. For partial inspections check only the elements evaluated.
2. Document any noncompliance situation by referencing the NOV issued at the appropriate performance standard listed below.
3. Reference any narratives written in conjunction with this inspection at the appropriate performance standard listed below.
4. Provide a brief status report for all pending enforcement actions, permit conditions, Division Orders, and amendments.

Table with 5 columns: Item, EVALUATED, N/A, COMMENTS, NOV/ENF. Rows include: PERMITS, CHANGE, TRANSFER, RENEWAL, SALE; SIGNS AND MARKERS; TOPSOIL; HYDROLOGIC BALANCE; DIVERSIONS; SEDIMENT PONDS AND IMPOUNDMENTS; OTHER SEDIMENT CONTROL MEASURES; WATER MONITORING; EFFLUENT LIMITATIONS; EXPLOSIVES; DISPOSAL OF EXCESS SPOIL/FILLS/BENCHES; COAL MINE WASTE/REFUSE PILES; IMPOUNDMENTS; NONCOAL WASTE; PROTECTION OF FISH, WILDLIFE AND RELATED ENVIRONMENTAL VALUES; SLIDES AND OTHER DAMAGE; CONTEMPORANEOUS RECLAMATION; BACKFILLING AND GRADING; REVEGETATION; SUBSIDENCE CONTROL; CESSATION OF OPERATIONS; ROADS; CONSTRUCTION/MAINTENANCE/SURFACING; DRAINAGE CONTROLS; OTHER TRANSPORTATION FACILITIES; SUPPORT FACILITIES/UTILITY INSTALLATIONS; AVS CHECK; AIR QUALITY PERMIT; BONDING & INSURANCE.



INSPECTION REPORT
(Continuation sheet)

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PERMIT NUMBER: ACT/015/032

DATE OF INSPECTION: October 18, 1994

(Comments are Numbered to Correspond with Topics Listed Above)

1. PERMIT -

- A) The third quarter sediment pond inspection report was reviewed. The operator was informed that comments on hazardous conditions should exist within in the report.
- B) The Reclamation Agreement was updated on May 13, 1994 with a surety bond of \$268,000 and a rider for the amount of \$703,000. The bond area is 5.6 acres.
- C) The NPDES permit expires on August 31, 1995. The 3rd quarter monitoring report had no discharge at 001a.
- D) The insurance accord form was inspected and meets the R-645 requirements for explosives and minimum coverage.
- E) The SPCC Plan was reviewed and became effective on January 22, 1994. This plan was P.E. certified.
- F) The second quarter water monitoring report was inspected for analyzing the correct parameters. Ground water site MW-1 was checked with all requirements being met.
- G) Reviewed the sediment pond as-built drawing with no problems being found. The drawing was P.E. certified. Due to typographical error found by the permitting staff during L.B.A. review, the drawing has been updated and submitted to the division.

4b. SEDIMENT PONDS -

The sediment pond was inspected with no hazardous conditions existing. The pond appears to be close to discharge. There was a blue color film throughout parts of the pond which would indicate some oil products floating on the water. Advised operator that an oil skimmer could help water quality if discharge ever occurs.

4c. OTHER SEDIMENT CONTROL MEASURES -

Genwal will be submitting amendment for small area exemptions on areas which currently are classified as ASCA areas. These areas have been demonstrated by a sediment control computer program. In reviewing the submittal, it appears to meet the division directive.

Note: This inspection report does not constitute an affidavit of compliance with the regulatory program of the Division of Oil, Gas and Mining.

Copy of this Report:

Mailed to: Larry Johnson (Genwal) Mailed to: Bernie Freeman (OSM)
Given to: Joe Helfrich (DOGM) Filed to: Price Field Office
Date: October 21, 1994

Inspector's Signature and Number:  #39
Stephen J. Demczak