



State of Utah
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

INSPECTION REPORT

Michael O. Leavitt
Governor
Ted Stewart
Executive Director
James W. Carter
Division Director

355 West North Temple
3 Triad Center, Suite 350
Salt Lake City, Utah 84180-1203
801-538-5340
801-359-3940 (Fax)
801-538-5319 (TDD)

Partial: ___ Complete: X Exploration: ___
Inspection Date & Time: 1/13/95/9:00am-1:30pm
Date of Last Inspection: 12/22/95

Mine Name: Crandall Canyon Mine County: Emery Permit Number: ACT/015/032
Permittee and/or Operator's Name: Genwal Coal Company
Business Address: P. O. Box 1201, Huntington, Utah 84528
Type of Mining Activity: Underground XXX Surface ___ Prep. Plant ___ Other ___
Company Official(s): Randy Gainer
State Officials(s): Stephen J. Demczak Federal Official(s):
Weather Conditions: 30" Snow
Existing Acreage: Permitted- 2165.42 Disturbed- 5.55 Regraded- .5 Seeded- .5 Bonded- 5.55
Increased/Decreased: Permitted- ___ Disturbed- ___ Regraded- ___ Seeded- ___ Bonded- ___
Status: ___ Exploration/ XXX Active/ ___ Inactive/ ___ Temporary Cessation/ ___ Bond Forfeiture
Reclamation (___ Phase I/ ___ Phase II/ ___ Final Bond Release/ ___ Liability ___ Year)

REVIEW OF PERMIT, PERFORMANCE STANDARDS & PERMIT CONDITION REQUIREMENTS

Instructions

- 1. Substantiate the elements on this inspection by checking the appropriate performance standard.
a. For complete inspections provide narrative justification for any elements not fully inspected unless element is not appropriate to the site, in which case check N/A.
b. For partial inspections check only the elements evaluated.
2. Document any noncompliance situation by referencing the NOV issued at the appropriate performance standard listed below.
3. Reference any narratives written in conjunction with this inspection at the appropriate performance standard listed below.
4. Provide a brief status report for all pending enforcement actions, permit conditions, Division Orders, and amendments.

Table with 4 columns: EVALUATED, N/A, COMMENTS, NOV/ENF. Rows include: PERMITS, CHANGE, TRANSFER, RENEWAL, SALE; SIGNS AND MARKERS; TOPSOIL; HYDROLOGIC BALANCE; EXPLOSIVES; DISPOSAL OF EXCESS SPOIL/FILLS/BENCHES; COAL MINE WASTE/REFUSE PILES/IMPOUNDMENTS; NONCOAL WASTE; PROTECTION OF FISH, WILDLIFE AND RELATED ENVIRONMENTAL VALUES; SLIDES AND OTHER DAMAGE; CONTEMPORANEOUS RECLAMATION; BACKFILLING AND GRADING; REVEGETATION; SUBSIDENCE CONTROL; CESSATION OF OPERATIONS; ROADS; OTHER TRANSPORTATION FACILITIES; SUPPORT FACILITIES/UTILITY INSTALLATIONS; AVS CHECK; AIR QUALITY PERMIT; BONDING & INSURANCE.



INSPECTION REPORT
(Continuation sheet)

Page 2 of 3

PERMIT NUMBER: ACT/015/032

DATE OF INSPECTION: 1/13/95

(Comments are Numbered to Correspond with Topics Listed Above)

1. PERMIT -

a) Genwal has shown an insurance policy but accord form was not present. The policy number is 3710-25-94. The policy has the required minimums and coverage including explosives. Operator will acquire an accord form from the insurance company.

b) Genwal Resources has been designated as operator for Genwal Coal. Permit transfer is taking place with division review. No final review date has been given by the division.

c) Genwal has submitted a water monitoring change to the MRP. The expected completed review of the amendment is Feb. 13, 1995. This amendment review is at the SLC headquarters.

d) Genwal has submitted to the Price Field Office a longwall amendment for review but the same has been given to SLC division headquarters on Feb. 6, 1995. It has been determined that the PFO does not have the needed expertise to review this amendment dealing with hydrology. The expected due date is unknown at this time.

e) The LBA #9 strip response is due to the division by March 15, 1995.

f) Genwal Resources submitted an amendment for SAE's for topsoil piles to the PFO on Jan 13, 1995. This amendment has been given to SLC division headquarters for review as recommended by management, since a hydrologist does not exist at the PFO. The expected due date is after the division changes the directive on ASCA and SAE areas.

g) The annual pond certification for Genwal Coal was on Jan. 13, 1995.

3. TOPSOIL -

The topsoil piles were under several inches of snow and were impossible to examine.

4a. DIVERSIONS -

The diversions were spot checked and found to be open and functioning as designed. All required runoff was entering the pond except ASCA areas. Culverts were open.

INSPECTION REPORT
(Continuation sheet)

Page 3 of 3

PERMIT NUMBER: ACT/015/032

DATE OF INSPECTION: 1/13/95

(Comments are Numbered to Correspond with Topics Listed Above)

4b. SEDIMENT PONDS -

Genwal has only one sediment pond which was not discharging during the inspection. The pond was covered with snow and therefore physical features could not be seen. The pond was stable and no hazardous conditions appeared to exist.

Note: This inspection report does not constitute an affidavit of compliance with the regulatory program of the Division of Oil, Gas, and Mining.

Copy of this Report:

Mailed to: Randy Gainer (Genwal)

Donna Griffin (OSM)

Given to: Joe Helfrich (DOGM)

Filed to: Price Field Office

Date: February 8, 1995

Inspector's Signature: _____


Stephen J. Demczak

#39