



State of Utah
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

INSPECTION REPORT

Handwritten initials: JMM, SW

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Governor
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Partial:\_\_\_ Complete: XXX Exploration:\_\_\_
Inspection Date & Time: 8/16/2000 / 9:30a.m.-2:00p.m.
Date of Last Inspection: 7/6/2000

Mine Name: Crandall Canyon Mine County: Emery Permit Number: ACT/015/032
Permittee and/or Operator's Name: Genwal Resources, Inc.
Business Address: P.O. Box 1420, Huntington, Utah 84528
Type of Mining Activity: Underground XXX Surface\_\_\_ Prep. Plant\_\_\_ Other\_\_\_
Company Official(s): Gary Gray
State Officials(s): Stephen J. Demczak Federal Official(s): None
Weather Conditions: 80's, Cloudy
Existing Acreage: Permitted- 5195.8 Disturbed- 10.7 Regraded- .5 Seeded- .5 Bonded- 10.7
Increased/Decreased: Permitted-\_\_\_ Disturbed-\_\_\_ Regraded-\_\_\_ Seeded-\_\_\_ Bonded-\_\_\_
Status: Exploration/ XXX Active/\_\_\_ Inactive/\_\_\_ Temporary Cessation/\_\_\_ Bond Forfeiture
Reclamation (Phase I/Phase II/ Final Bond Release/ Liability Year)

REVIEW OF PERMIT, PERFORMANCE STANDARDS & PERMIT CONDITION REQUIREMENTS

Instructions

- 1. Substantiate the elements on this inspection by checking the appropriate performance standard.
a. For complete inspections provide narrative justification for any elements not fully inspected unless element is not appropriate to the site, in which case check N/A.
b. For partial inspections check only the elements evaluated.
2. Document any noncompliance situation by referencing the NOV issued at the appropriate performance standard listed below.
3. Reference any narratives written in conjunction with this inspection at the appropriate performance standard listed below.
4. Provide a brief status report for all pending enforcement actions, permit conditions, Division Orders, and amendments.

Table with 5 columns: Item, EVALUATED, N/A, COMMENTS, NOV/ENF. Contains 21 rows of inspection items with checkboxes for evaluation status.

**INSPECTION REPORT**  
(Continuation sheet)

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(Comments are Numbered to Correspond with Topics Listed Above)

**1. PERMIT-**

The Genwal permit was reviewed during the permit renewal that was held May 8, 1998. The midterm review will approximately be in October of the year 2000.

No new amendments have been submitted to the Division.

**2. SIGNS AND MARKERS -**

Identification signs meet the requirements of the R645 Coal Rules.

The perimeter markers were spot-checked and are located around the perimeter of the disturbed areas. The permittee has stream buffer zone signs placed within the disturbed area. Topsoil ID signs are located on the topsoil piles as required in the R645 Coal Rules.

**3. TOPSOIL -**

The topsoil piles were inspected with no signs of wind or water erosion. These piles are protected by berms and/or silt fences. Grass has started to grow on the newest topsoil pile.

**4A. DIVERSIONS -**

The diversions were spot-checked and were found to comply with the requirements of the Mining and Reclamation Plan and the R645 Coal Rules performance standards.

**4B. SEDIMENT PONDS -**

The sediment pond was not discharging during the inspection and the water level was low. There were no signs of any hazardous conditions occurring to the sediment ponds during the inspection. The permittee plans to clean out the sediment pond in September of this year. The Annual Sediment Pond inspection was done on December 27, 1999. The second quarter inspection was reviewed with no hazardous conditions reported.

**4C. OTHER SEDIMENT CONTROL MEASURES -**

Genwal Mine uses straw bales, silt fences, and berms as its alternate sediment control measures. These areas were spot-inspected and complied with the R645 Coal Rules. Work on the silt fences was being performed during the inspection.

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(Continuation sheet)

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**20. AIR QUALITY -**

The permittee is complying with the Air Quality Permit. The Air Quality permit DAQE-97 was issued on August 20, 1997 with a four million tons production limit.

**21. BONDING AND INSURANCE -**

The bonding is set at \$1,654,000. The policy is a surety bond from American Home Assurance Co. The permittee has 10.7 acres of disturbed area and 5195.8 acres permitted. The reclamation agreement needs to be updated to reflect the correct acreage.

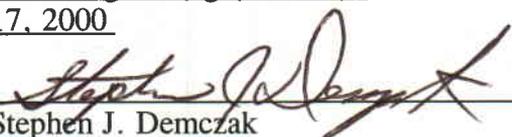
The insurance acord form was inspected and several problems were noticed for meeting the requirements of the R645 Coal Rules. The following was missing from the accord form: a) use of explosives was not included, b) the Division not being notified in an event of cancellation, and c) DOGM not being the certificate holder. Permittee will correct the acord form.

The Reclamation Agreement was reviewed and the copy with the Director's signature was being sent.

**Note:** This inspection report does not constitute an affidavit of compliance with the regulatory program of the Division of Oil, Gas, and Mining.

**Copy of this Report:**

Mailed to: Gary Gray (Genwal) Henry Austin (OSM)  
Given to: Pam Grubaugh-Littig (DOGM) Filed to: Price Field Office  
Date: August 17, 2000

Inspector's Signature:  #39  
Stephen J. Demczak