

0043



P.O. Box 1077, Price, Utah 84501 794 North "C" Canyon Rd, East Carbon, Utah 84520  
Telephone (435) 888-4000 Fax (435) 888-4002

October 11, 2005

Utah Division of Oil, Gas & Mining  
Utah Coal Program  
1594 West North Temple, Suite 1210  
P.O. Box 145801  
Salt Lake City, Utah 84114-5801

*Incoming*  
*C/015/0032*

**Re: Sediment Pond Amendment, C/015/032, Task # 2291**

Dear Sirs:

Enclosed please find seven (7) copies of the response to Technical Memorandum of September 9, 2005 (Task # 2291) regarding surface building bonding and sediment pond maps.

Call me at 435-888-4015, or Dave Shaver at 435-888-4017, if you have any questions.

Sincerely

A handwritten signature in black ink that reads "Gary E. Gray". The signature is written in a cursive style with a large initial "G".

Gary E. Gray  
Engineer/Agent

RECEIVED

OCT 11 2005

DIV. OF OIL, GAS & MINING

## APPLICATION FOR PERMIT PROCESSING

<input type="checkbox"/> Permit Change	<input type="checkbox"/> New Permit	<input type="checkbox"/> Renewal	<input type="checkbox"/> Transfer	<input type="checkbox"/> Exploration	<input type="checkbox"/> Bond Release	Permit Number: 015/032
Title of Proposal: Change to the MRP to clarify issues regarding the sediment						Mine: GENWAL Mine
Response to technical memorandum of September 9, 2005 (Task # 2291)						Permittee: GENWAL Resources, Inc.

Description, include reason for application and timing required to implement.

Instructions: If you answer yes to any of the first 8 questions (gray), submit the application to the Salt Lake Office. Otherwise, you may submit it to your reclamation specialist.

<input type="checkbox"/> Yes	<input type="checkbox"/> No	1. Change in the size of the Permit Area? _____ acres Disturbed Area? _____ acres <input type="checkbox"/> increase <input type="checkbox"/> decrease.
<input type="checkbox"/> Yes	<input type="checkbox"/> No	2. Is the application submitted as a result of a Division Order?
<input type="checkbox"/> Yes	<input type="checkbox"/> No	3. Does application include operations outside a previously identified Cumulative Hydrologic Impact Area?
<input type="checkbox"/> Yes	<input type="checkbox"/> No	4. Does application include operations in hydrologic basins other than as currently approved?
<input type="checkbox"/> Yes	<input type="checkbox"/> No	5. Does application result from cancellation, reduction or increase of insurance or reclamation bond?
<input type="checkbox"/> Yes	<input type="checkbox"/> No	6. Does the application require or include public notice/publication?
<input type="checkbox"/> Yes	<input type="checkbox"/> No	7. Does the application require or include ownership, control, right-of-entry, or compliance information?
<input type="checkbox"/> Yes	<input type="checkbox"/> No	8. Is proposed activity within 100 feet of a public road or cemetery or 300 feet of an occupied dwelling?
<input type="checkbox"/> Yes	<input type="checkbox"/> No	9. Is the application submitted as a result of a Violation?
<input type="checkbox"/> Yes	<input type="checkbox"/> No	10. Is the application submitted as a result of other laws or regulations or policies? Explain:
<input type="checkbox"/> Yes	<input type="checkbox"/> No	11. Does the application affect the surface landowner or change the post mining land use?
<input type="checkbox"/> Yes	<input type="checkbox"/> No	12. Does the application require or include underground design or mine sequence and timing?
<input type="checkbox"/> Yes	<input type="checkbox"/> No	13. Does the application require or include collection and reporting of any baseline information?
<input type="checkbox"/> Yes	<input type="checkbox"/> No	14. Could the application have any effect on wildlife or vegetation outside the current disturbed area?
<input type="checkbox"/> Yes	<input type="checkbox"/> No	15. Does application require or include soil removal, storage or placement?
<input type="checkbox"/> Yes	<input type="checkbox"/> No	16. Does the application require or include vegetation monitoring, removal or revegetation activities?
<input type="checkbox"/> Yes	<input type="checkbox"/> No	17. Does the application require or include construction, modification, or removal of surface facilities?
<input type="checkbox"/> Yes	<input type="checkbox"/> No	18. Does the application require or include water monitoring, sediment or drainage control measures?
<input type="checkbox"/> Yes	<input type="checkbox"/> No	19. Does the application require or include certified designs, maps, or calculations?
<input type="checkbox"/> Yes	<input type="checkbox"/> No	20. Does the application require or include subsidence control or monitoring?
<input type="checkbox"/> Yes	<input type="checkbox"/> No	21. Have reclamation costs for bonding been provided for?
<input type="checkbox"/> Yes	<input type="checkbox"/> No	22. Does application involve a perennial stream, a stream buffer zone or discharges to a stream?
<input type="checkbox"/> Yes	<input type="checkbox"/> No	23. Does the application affect permits issued by other agencies or permits issued to other entities?

Attach 3 complete copies of the application.

I hereby certify that I am a responsible official of the applicant and that the information contained in this application is true and correct to the best of my information and belief in all respects with the laws of Utah in reference to commitments, undertakings, and obligations, herein. (R646-301-123)

Signed - Name - Position - Date

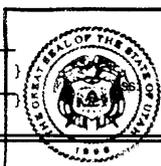
Subscribed and sworn to before me this 10 day of Oct, 2005

*Rada J. Rogers*  
for Gary Gray

My Commission Expires: \_\_\_\_\_  
Attest: STATE OF \_\_\_\_\_  
COUNTY OF \_\_\_\_\_

Notary Public

*Rada J. Rogers*  
Utah 10/2 06  
*Carson*



**RADA J. ROGERS**  
NOTARY PUBLIC - STATE OF UTAH  
2150 N. LUNDY LANE  
CLEVELAND, UT 84518  
COMM. EXPIRES 10-2-2006

Received by Oil, Gas & Mining

**RECEIVED**

**OCT 11 2005**

DIV. OF OIL, GAS & MINING

ASSIGNED TRACKING NUMBER



## **Runoff- and Sediment- Control Facilities**

Results of analyses to determine the required size and hydraulics of the sediment pond are included in Appendix 7-4. Permanent disposal of the sediment removed during cleanout will be in accordance with Section 535.

Prior to any discharges through the decant system on the sediment pond, a sample will be collected to determine total suspended solids, settleable solids, total dissolved solids, oil and grease, total iron, total manganese concentrations, and pH. The sample will be collected by opening the gate valve on the dewatering device, allowing water to flow from the pond through the primary spillway for a sufficient time to collect a sample of the water, and then immediately shutting the gate valve to prevent further dewatering. This will then be submitted to a laboratory for analyses of the indicated parameters.

After receipt of analytical results from the laboratory, if the pH and concentrations of total suspended solids, settleable solids, total dissolved solids, oil and grease, total iron, and total manganese are within the accepted limits, water will be discharged from the pond through the dewatering device. If the parameters of concern are not within the acceptable limits, no water will be discharged through the device.

During discharge of water to Crandall Creek from the sediment pond, samples of the water will be collected at the discharge point at the beginning and end of the discharge time. These samples will be sent to a laboratory following the discharge period for analyses of total suspended solids, settleable solids, total dissolved solids, total iron, total manganese oil and grease, and pH. Analytical results will be submitted to the Division with the subsequent quarterly report.

As noted on Plate 7-4, the emergency spillway discharges onto the boulder-covered slope adjacent to the sedimentation pond. Boulders that cover this slope were blasted from the cut above the pond during construction of the mine-access road. Due to the large size of the boulders, laboratory size-fraction analyses could not be conducted. However, the boulders are visually estimated to range up to at least 10 feet in diameter. It is further estimated that approximately 80 percent of the coarse rock on the slope is finer than 8 feet in diameter, 30 percent is finer than 5 feet in diameter, and 10 percent is finer than 3 feet in diameter.

The blasted rock has an approximate thickness of 15 to 20 feet at the top of the slope and 5 to 6 feet at the bottom of the slope. The soil that underlies the rock is a silty sand. Size-fraction

analyses presented by Delta Geotechnical Consultants (1982) indicate that this soil is 70 percent sand and 30 percent silt and clay (the latter being minus 200 mesh).

The emergency spillway is lined with riprap and a filter blanket to reduce erosion potential. A concrete cutoff has also been installed immediately downstream of the inlet. The concrete cutoff ensures that the emergency spillway will not erode during a discharge event. Grading of the riprap, filter blanket, and embankment materials are shown in Figure 7-10. The spillway will discharge directly onto the boulder-covered slope. Due to the extreme thickness of the boulders and cobbles on the slope, additional erosion protection below the emergency spillway will not be required.

All new fill required to modify the embankment will be placed in 6-inch lifts. This new fill will be compacted in place by repeated passes of a front-end loader or equivalent prior to placing the next lift. Compaction will continue until the density of the material is at least 90 percent of Proctor density (as determined by sandcone density tests in the field).

As included in the original design, the interior of the pond will be lined with a 12-inch thick local, compacted clay to reduce seepage from the pond and, thereby increase the stability of the embankment. The clay liner will be placed in 66-inch lifts and compacted during placement by at least four passes of a front-end loader or equivalent. The initial layer will be disk-harrowed into the bottom of the pond to completion.

After pond cleanout, the thickness of the clay liner will be sampled by means of a bucket auger at 8 locations. Three holes will be placed along the ingress/egress route and five additional holes will be randomly selected from the remaining pond area. If any of the holes penetrates less than 10 inches of clay, additional clay will be compacted into the deficient areas of the pond.

During the summer of 1990, a power line from Utah Power & Light was brought in across the top of the canyon. At this time the use of the diesel generator was terminated. Presently, a state of the art substation and transformer provide all power needs. The high voltage lines from the substation to the mine are run underground in cement covered conduit thus eliminating the need of overhead power poles and transmission lines.

The oil storage and fuel containment area (80' x 20') is located at the west end of the old loadout area. This containment area is of sufficient volume to hold the volume of the largest storage tank found within the containment area plus any additional storm water. The containment area has a valve connected to the drain inside the wall. The valve and drain will provide a means for removing any spills or water in the containment area. A certified SPCC plan outlining emergency action as per R645-301-730 is available at the mine site (Appendix 5-10). Refer to Plate 5-3 for all surface buildings and structures.

An underground bathhouse has been constructed to provide shower and sanitary facilities for the miners. This underground bathhouse was designed and installed in accordance with all State Health, MSHA, and Forest Service regulations. These agencies were contacted prior to the design and implementation for their input and approval as necessary. The water and sewage plans can be found in Appendix 5-11 and 5-12, respectively.

After the South Crandall portals were constructed, three small material storage sheds were placed on the site near the portals (see Plate 5-3). These sheds are all less than 20' x 25' and are of temporary type construction. They are used to store roof-bolt resin, electrical parts and other miscellaneous items. These sheds will be removed prior to final reclamation.

Two mine fans located on the surface, as shown on Plate 5-3, are used to ventilate the mine workings to insure a sufficient amount of oxygen for mine employees to continue operations within the mine. Other structures such as cement guard rails and cement walls have been constructed, with the Division's approval, and are listed within pages 5-33 and 5-34. This list includes the approximate date of completion of each structure and the description of each construction project.

Shotcrete was sprayed onto the cut-slope above the portals, the portal roads, and the coal storage area, as shown on Plate 5-3. A 4" square wire mesh was used, being spaced approximately 1" to 2" away from the existing slope. The wire mesh was secured to the slope with standard metal clips and bolts. Two-inch PVC pipe, perforated for drainage, was inset 2 to 3 feet into the slope at two different elevations, approximately 6" to 12" from the bottom of the project and 12" to 24" from the top of the project. These pipes were spaced 6 to 10 feet apart for the entire length of the project, with 2" to 4" of shotcrete then being sprayed onto the wire mesh. The intent of the project is to stabilize the cut slope to eliminate sloughage and enhance safety for personnel.

E 2,093,500

E 2,094,000

UNDERGROUND WORKINGS

E 2,094,500

N 410.500

1/4 CORNER

1,200.00'

1,200.00'

1,200.00'

1,200.00'

1,200.00'

1,200.00'

1,200.00'

1,200.00'

1,200.00'

1,200.00'

1,200.00'

1,200.00'

1,200.00'

1,200.00'

1,200.00'

1,200.00'

1,200.00'

1,200.00'

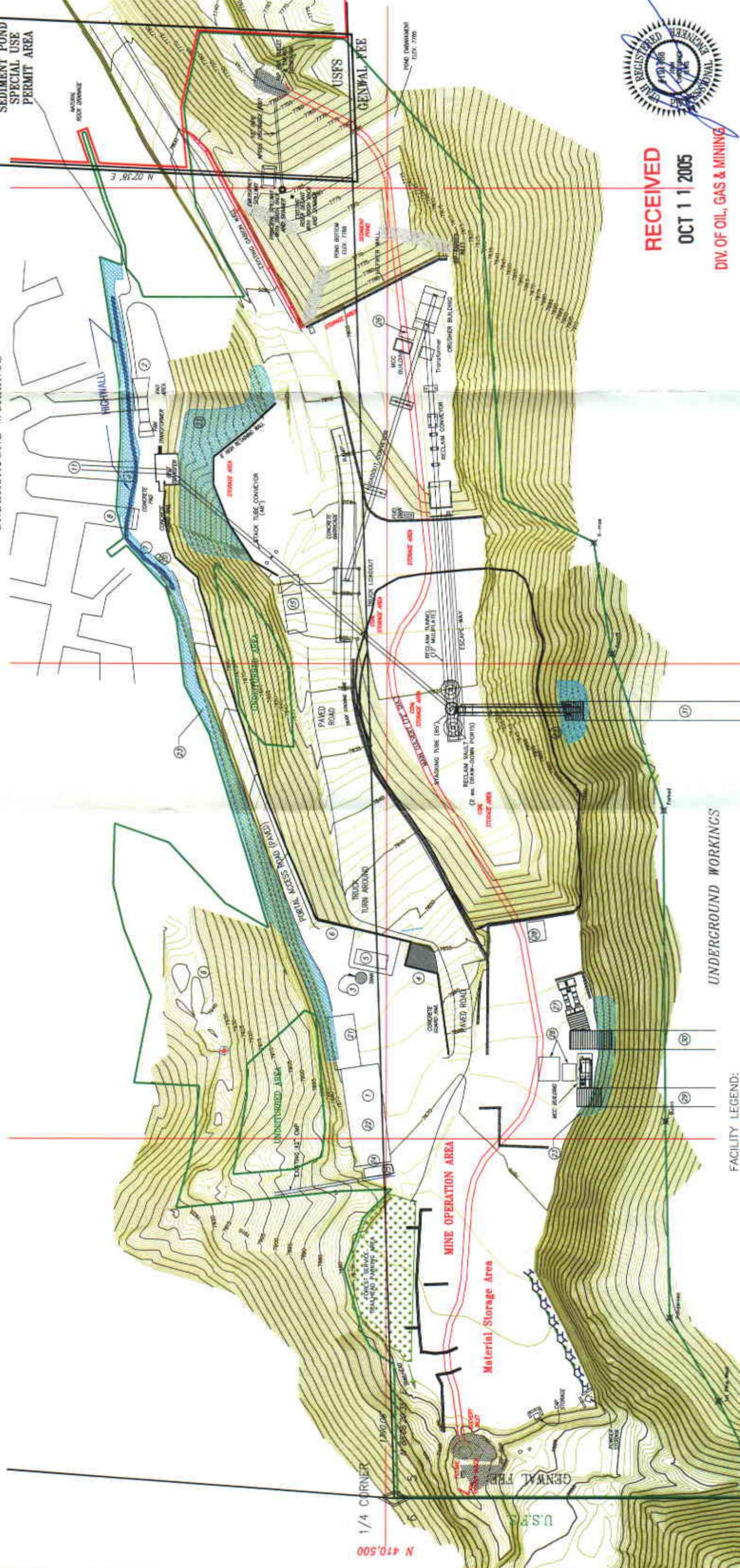
1,200.00'

1,200.00'

1,200.00'

1,200.00'

1,200.00'



**RECEIVED**  
**OCT 11 2005**  
 DIV. OF OIL, GAS & MINING

**GENVAL**  
 RESOURCES, INC.  
 P.O. Box 1077 Price, UT  
 Telephone (408) 880-4000

**CRANDALL CANYON MINE**  
**SURFACE FACILITY MAP**

DRAWN BY: J.D.S.    ACAD REF: 5-3  
 DATE: 07/11/05    PLATE #: 5-3  
 SCALE: 1" = 100'

<REVISIONS>

07/01/99	G.E.G.
08/26/99	J.C.L.
11/18/02	J.K.S.
05/20/04	J.D.S.
11/05/04	J.D.S.
05/09/05	J.D.S.
07/11/05	J.D.S.

**FACILITY LEGEND:**

1. Shop
2. Ventilation Fan
3. Rockdust Silo
4. Concrete Dumpster Pad
5. Power Center
6. Power Pole
7. Offices & Bathhouse (u'grd)
8. Intake Portal
9. Belt Portal
10. Mine Belt
11. Oil Storage
15. Visual Disconnect
20. Visual Disconnect
21. New Warehouse and Office Building
22. 4500 Gallon Cullinary Water Tank
23. Shotcrete
25. Parts Shed
26. Portable Shed
27. Ventilation Fan
28. Material Storage Sheds
29. Intake Portal
30. Return Portal
31. Belt Portal



**LEGEND:**

- SEDIMENT POND SPECIAL USE PERMIT AREA
- POTENTIAL EXTENT OF DISTURBANCE
- 10' CONTOUR
- JERSEY BARRIERS
- RE-ESTABLISHED USFS ROAD (DOUBLE-LANE)
- SAFETY BARRIERS

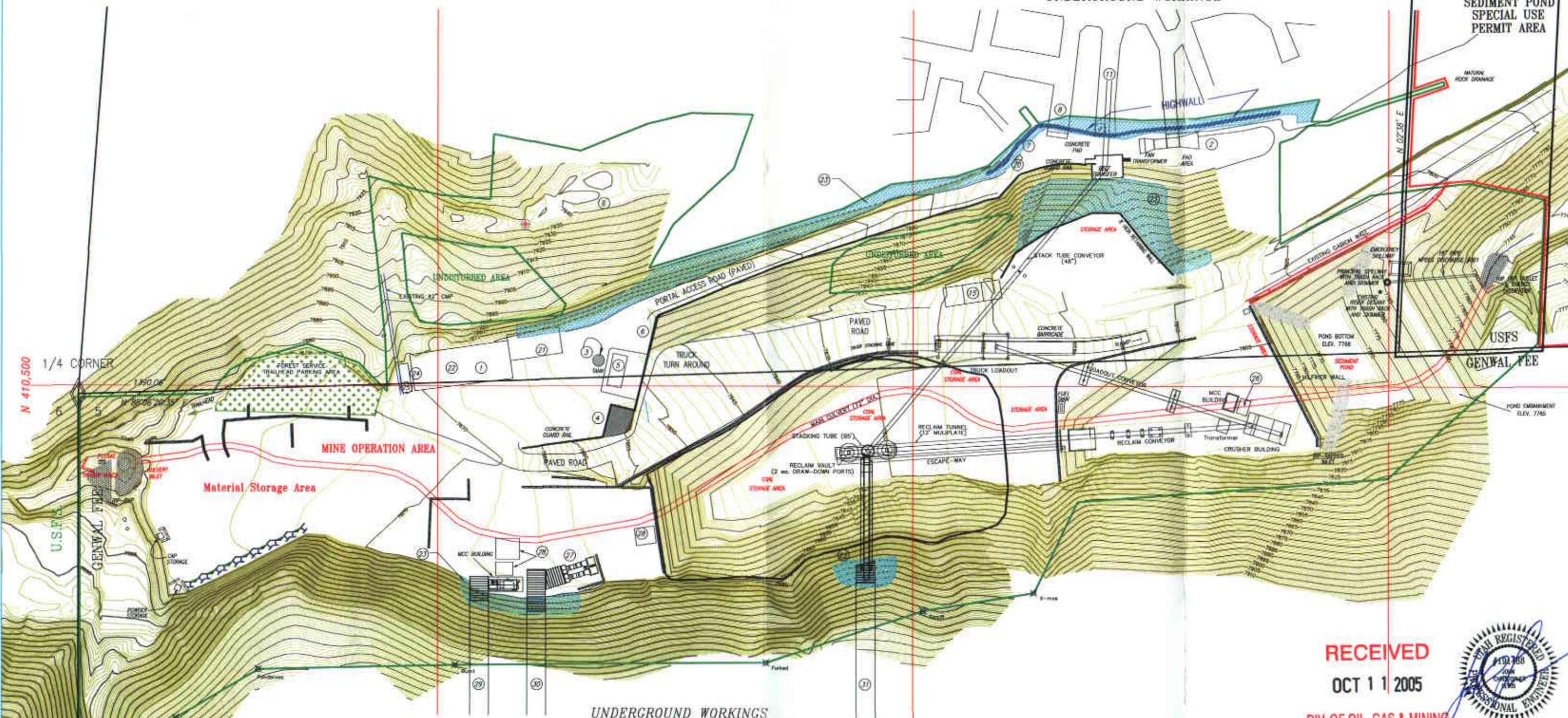
E 2,093,500

E 2,094,000

E 2,094,500

UNDERGROUND WORKINGS

SEDIMENT POND  
SPECIAL USE  
PERMIT AREA



N 410,500  
1/4 CORNER  
1,490.06  
N 02°06'29.15\"/>

U.S.F.S.  
GENVAL FEE

RECEIVED  
OCT 11 2005  
DIV. OF OIL, GAS & MINING



- FACILITY LEGEND:**
1. Shop
  2. Ventilation Fan
  3. Rockdust Silo
  4. Concrete Dumpster Pad
  5. Power Center
  6. Power Pole
  7. Offices & Bathhouse (u'grd)
  8. Intake Portal
  9. Belt Portal
  11. Mine Belt
  15. Oil Storage
  20. Visual Disconnect
  21. New Warehouse and Office Building
  22. 4500 Gallon Culinary Water Tank
  23. Shotcrete
  25. Parts Shed
  26. Portable Shed
  27. Ventilation Fan
  28. Material Storage Sheds
  29. Intake Portal
  30. Return Portal
  31. Belt Portal

**LEGEND:**

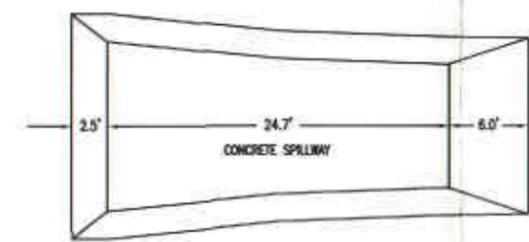
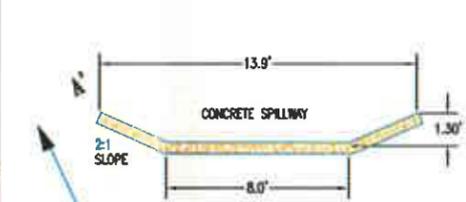
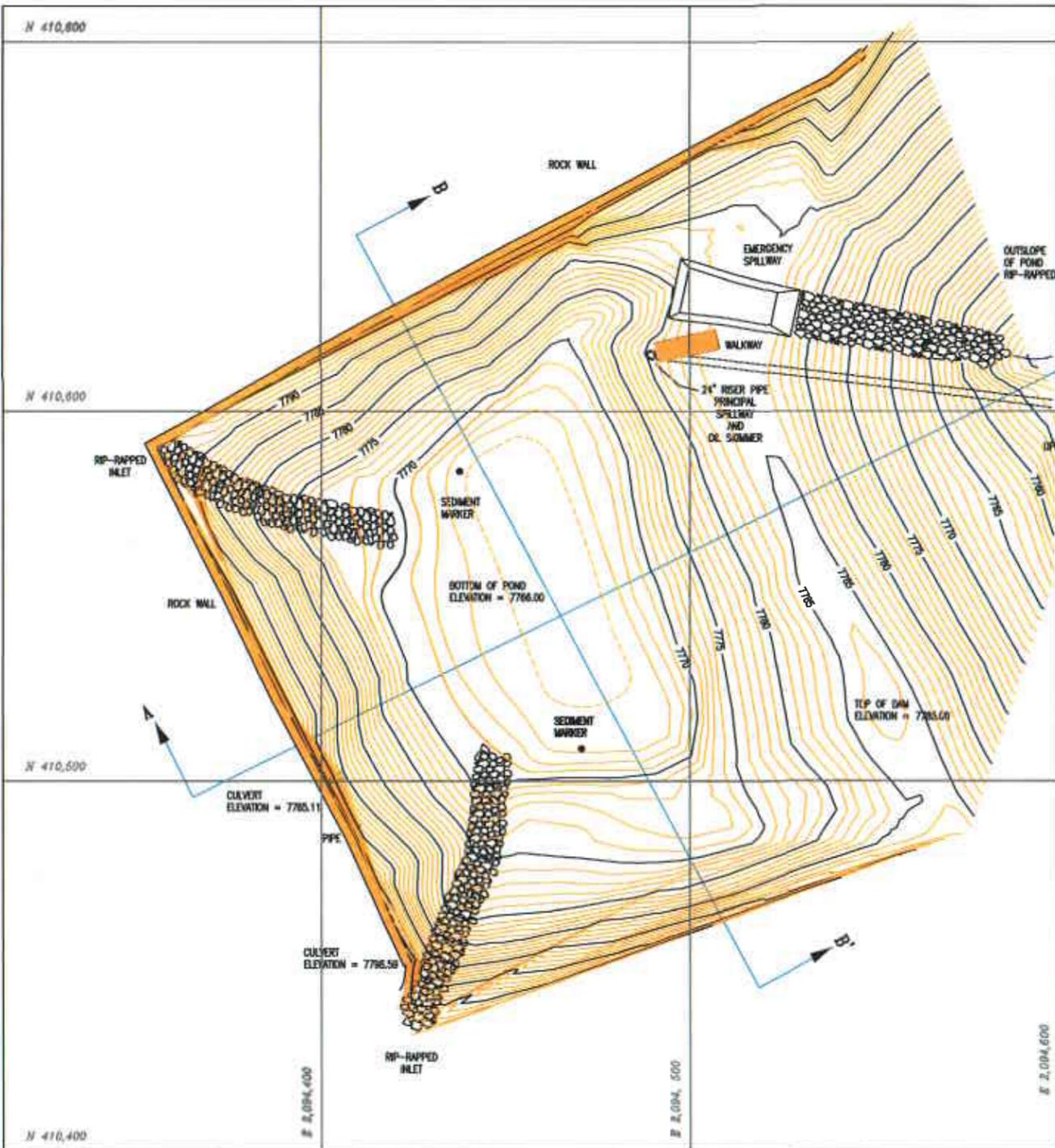
- SEDIMENT POND SPECIAL USE PERMIT AREA
- POTENTIAL EXTENT OF DISTURBANCE
- 10' CONTOUR
- JERSEY BARRIERS
- RE-ESTABLISHED USFS ROAD (DOUBLE-LANE)
- SAFETY BARRIERS

<REVISIONS>	
07/01/99	G.E.G.
08/26/99	J.C.L.
11/18/02	J.K.S.
05/20/04	J.D.S.
11/05/04	J.D.S.
05/09/05	J.D.S.
07/11/05	J.D.S.

**GENVAL RESOURCES, INC.**  
P.O. Box 1077 Price, UT  
Telephone (435) 888-4000

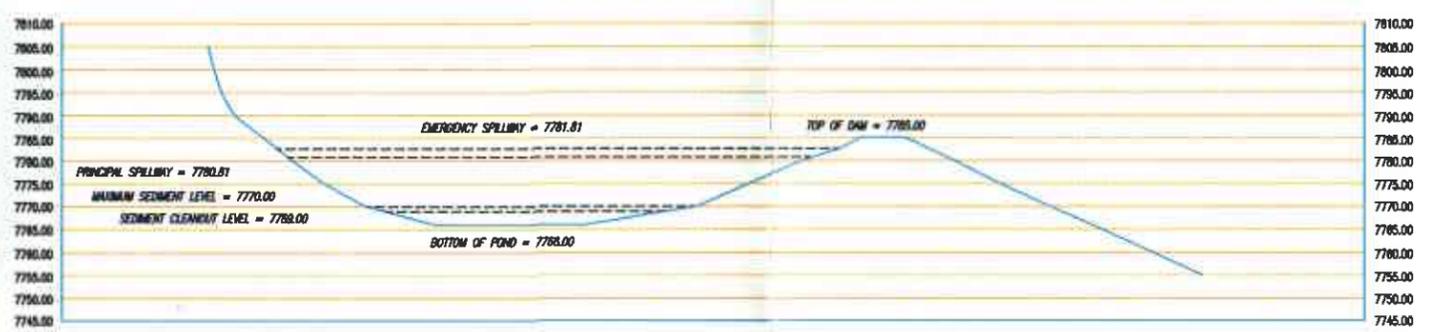
**CRANDALL CANYON MINE SURFACE FACILITY MAP**

DRAWN BY: JDS	ACAD REF: 5-3
DATE: 07/11/05	PLATE #: 5-3
SCALE: 1" = 100'	

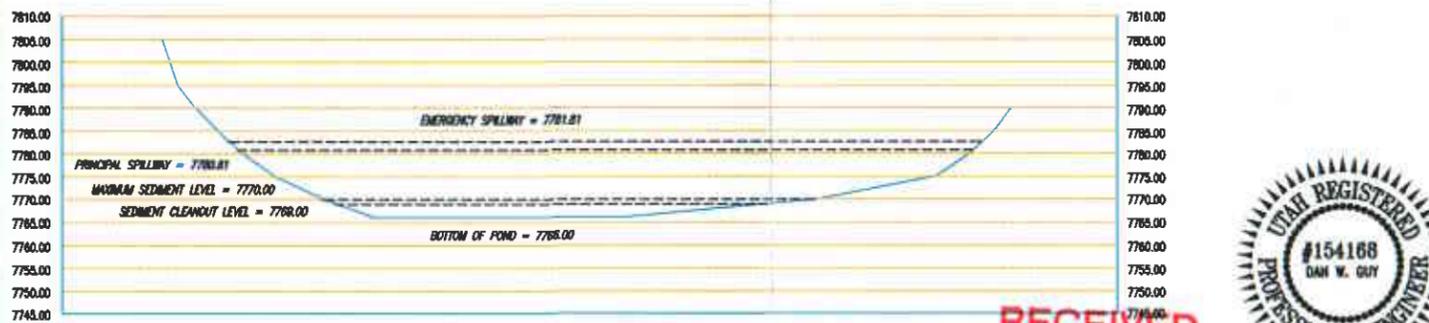


EMERGENCY SPILLWAY DETAIL

PRINCIPAL SPILLWAY DETAIL



SECTION A-A'



SECTION B-B'

RECEIVED  
OCT 11 2005



**AS-BUILT SEDIMENT POND:**

LOCATION:	ELEVATION:	VOLUME:
BOTTOM OF POND:	7766.00	0.000 AC. FT.
SEDIMENT CLEANOUT LEVEL:	7768.00	0.290 AC. FT.
MAXIMUM SEDIMENT LEVEL:	7770.00	0.437 AC. FT.
PRINCIPAL SPILLWAY:	7780.81	3.513 AC. FT.
EMERGENCY SPILLWAY:	7781.81	3.936 AC. FT.



CONTOUR INTERVAL = 1'

Note: Pond Cleaned in November 2003.  
Survey Made in April 2004.

<REVISIONS>

03/07/01	GEG
03/15/01	BEI
04/2004	GEG
06/2005	BEI

DIV. OF OIL, GAS & MINING

**GENWAL**  
RESOURCES, INC.

P.O. Box 1420 195 North 100 West Huntington, Utah  
Telephone (435) 887-9813

**CRANDALL CANYON MINE  
GENWAL POND (AS-BUILT)**

DRAWN BY: BLACKHAWK ENGINEERING ACAD REF: AS-BUILT  
DATE: 06-28-05 PLATE #: 7-3  
SCALE: 1" = 40'