



PO Box 1077, Price Utah 84501
 (435) 888-4000 Fax (435) 888-4002

Utah Division of Oil, Gas & Mining
 Coal Program
 1594 West North Temple, Suite 1210
 Box 145801
 Salt Lake City, Utah 84114-5801

February 2, 2006

Refer to *Expandable 02080007*
 file in *C0150032, 2007 INCOMING*
 for additional information

Attn: Pamela Grubaugh-Littig and Wayne Hedberg
 Permit Supervisors

Re: Second Response to Mid-term Review
 Task #2587
 Genwal Mine
 C/015/032

Jacobs
C0150032
#2744

Dear Ms. Grubaugh-Littig and Mr. Hedberg:

Enclosed are 6 copies of the Second Response to the Mid-term Review for Genwal Mine, Task #2587.

Please note that the Ownership and Control Section of Chapter 1 in this submittal should be replaced by the Ownership and Control Information submitted on October 25, 2006 and amended on December 21, 2006, once those latest submittals have been approved. In order to avoid unnecessary confusion, I will work with you and your staff to make sure that the proper material is incorporated/inserted at such time as the Ownership and Control submittals have been approved.

It should also be noted that the existing incorporated bonding material is current and up to date but has not been escalated to 2011 in this submittal. We assume that the escalation will be accounted for at the time of permit renewal.

Also note that this submittal included the initial response to the Mid-term Review (Task #2431) in order to make it easier to complete the review. Task #2431 comments are shown in red; Task #2587 comments are delineated in blue.

Required C₁/C₂ Forms are enclosed. If you have any questions, or need additional information, please let me know.

Sincerely,

Dave Shaver
 Dave Shaver
 Resident Agent

RECEIVED

FEB 02 2007

APPLICATION FOR PERMIT PROCESSING

<input checked="" type="checkbox"/> Permit Change X	<input type="checkbox"/> New Permit	<input type="checkbox"/> Renewal	<input type="checkbox"/> Transfer	<input type="checkbox"/> Exploration	<input type="checkbox"/> Bond Release	Permit Number: C/015/032
Title of Proposal: Second Response to Mid-Term Review						Mine: Genwal Mine
Task ID# 2587						Permittee: Genwal Resources, Inc.

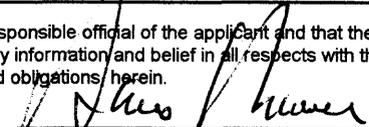
Description, include reason for application and timing required to implement:

Instructions: If you answer yes to any of the first 8 questions (gray), submit the application to the Salt Lake Office. Otherwise, you may submit it to your reclamation

<input type="checkbox"/> Yes	<input checked="" type="checkbox"/> No	1. Change in the size of the Permit Area? _____ acres Disturbed Area? _____ acres <input type="checkbox"/> increase <input type="checkbox"/> decrease.
<input type="checkbox"/> Yes	<input checked="" type="checkbox"/> No	2. Is the application submitted as a result of a Division Order? DO #
<input type="checkbox"/> Yes	<input checked="" type="checkbox"/> No	3. Does application include operations outside a previously identified Cumulative Hydrologic Impact Area?
<input type="checkbox"/> Yes	<input checked="" type="checkbox"/> No	4. Does application include operations in hydrologic basins other than as currently approved?
<input type="checkbox"/> Yes	<input checked="" type="checkbox"/> No	5. Does application result from cancellation, reduction or increase of insurance or reclamation bond?
<input type="checkbox"/> Yes	<input checked="" type="checkbox"/> No	6. Does the application require or include public notice/publication?
<input type="checkbox"/> Yes	<input checked="" type="checkbox"/> No	7. Does the application require or include ownership, control, right-of-entry, or compliance information?
<input type="checkbox"/> Yes	<input checked="" type="checkbox"/> No	8. Is proposed activity within 100 feet of a public road or cemetery or 300 feet of an occupied dwelling?
<input type="checkbox"/> Yes	<input checked="" type="checkbox"/> No	9. Is the application submitted as a result of a Violation? NOV #
<input type="checkbox"/> Yes	<input checked="" type="checkbox"/> No	10. Is the application submitted as a result of other laws or regulations or policies? Explain: Technical Deficiencies
<input type="checkbox"/> Yes	<input checked="" type="checkbox"/> No	11. Does the application affect the surface landowner or change the post mining land use?
<input type="checkbox"/> Yes	<input checked="" type="checkbox"/> No	12. Does the application require or include underground design or mine sequence and timing? (Modification of R2P2?)
<input type="checkbox"/> Yes	<input checked="" type="checkbox"/> No	13. Does the application require or include collection and reporting of any baseline information?
<input type="checkbox"/> Yes	<input checked="" type="checkbox"/> No	14. Could the application have any effect on wildlife or vegetation outside the current disturbed area?
<input type="checkbox"/> Yes	<input checked="" type="checkbox"/> No	15. Does application require or include soil removal, storage or placement?
<input type="checkbox"/> Yes	<input checked="" type="checkbox"/> No	16. Does the application require or include vegetation monitoring, removal or revegetation activities?
<input type="checkbox"/> Yes	<input checked="" type="checkbox"/> No	17. Does the application require or include construction, modification, or removal of surface facilities?
<input type="checkbox"/> Yes	<input checked="" type="checkbox"/> No	18. Does the application require or include water monitoring, sediment or drainage control measures?
<input checked="" type="checkbox"/> Yes	<input type="checkbox"/> No	19. Does the application require or include certified designs, maps, or calculations?
<input type="checkbox"/> Yes	<input checked="" type="checkbox"/> No	20. Does the application require or include subsidence control or monitoring?
<input type="checkbox"/> Yes	<input checked="" type="checkbox"/> No	21. Have reclamation costs for bonding been provided for?
<input type="checkbox"/> Yes	<input checked="" type="checkbox"/> No	22. Does application involve a perennial stream, a stream buffer zone or discharges to a stream?
<input type="checkbox"/> Yes	<input checked="" type="checkbox"/> No	23. Does the application affect permits issued by other agencies or permits issued to other entities?

X Attach 5 complete copies of the application.

I hereby certify that I am a responsible official of the applicant and that the information contained in this application is true and correct to the best of my information and belief in all respects with the laws of Utah in reference to commitments, undertakings, and obligations herein.


 Signed - Name - Position - Date
 Tami L Wardle 2/1/07

Subscribed and sworn to before me this 1 day of Feb, 2007.


 Tami L Wardle
 Notary Public
 STATE OF UTAH
 COUNTY OF WHEELER



TAMI L WARDLE
 NOTARY PUBLIC • STATE of UTAH
 1323 SOUTH 600 WEST
 PRICE UT 84501
 MY COMMISSION EXPIRES 03-07-2010

Received by Oil, Gas & Mining

RECEIVED

FEB 02 2007

DIV. OF OIL, GAS & MINING

ASSIGNED TRACKING NUMBER



PO Box 1077, Price Utah 84501
(435) 888-4000 Fax (435) 888-4002

Utah Division of Oil, Gas & Mining
Coal Program
1594 West North Temple, Suite 1210
Box 145801
Salt Lake City, Utah 84114-5801

December 21, 2006

Attn: Pamela Grubaugh-Littig/Wayne Hedberg
Permit Supervisors

Re: GenwalResources, Inc.
Crandall Canyon Mines, C/015/032, Designation of Resident Agent

Dear Ms. Grubaugh-Littig and Mr. Hedberg:

Please note that David Shaver is now the Resident Agent for Genwal Resources, Crandall Canyon Mines, Mining and Reclamation Plan, C/015/032, replacing Gary Gray. Enclosed is the Chapter 1 replacement page, and C1/C2 forms.

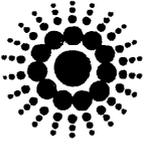
Your consideration of this request is very much appreciated. If you have questions, please contact me at (435) 888-4017.

Sincerely,

A handwritten signature in black ink, appearing to read "David Shaver", is written over the word "Sincerely,".

David Shaver
Manager, Technical Services and
Resident Agent

FEB 02 2007



ANDALEX
RESOURCES, INC.

P.O. BOX 902
PRICE, UTAH 84501
PHONE (435) 637-5385
FAX (435) 637-8860

October 25, 2006

Utah Division of Oil, Gas & Mining
Coal Program
P.O. Box 145801
Salt Lake City, Utah 84114-5801

Attn: Pamela Grubaugh-Littig
Permit Supervisor

Re: Change of Ownership and Control, Centennial Project, C/007/019
Carbon County, Utah

Dear Ms. Littig:

Enclosed are 5 copies of information relating to the change of ownership and control for the Centennial Project. The Centennial Project is owned and operated by Andalex Resources Inc, a wholly owned subsidiary of UtahAmerican Energy, Inc.

Required C₁/C₂ Forms are enclosed. If you have any questions, or need additional information, please let me know.

Sincerely,

Michael W Glasson
Manager of Operations

FEB 02 2007
DIV. OF OIL, GAS