



P.O. Box 910, East Carbon, Utah 84520 794 North "C" Canyon Rd, East Carbon, Utah 84520
Telephone (435) 888-4000 Fax (435) 888-4002

C/015/0032
Received 1/11/18
Task #5598

Utah Division of Oil, Gas & Mining
Utah Coal Program
1594 West North Temple, Suite 1210
P.O. Box 145801
Salt Lake City, UT 84114-5801

January 4, 2018

Attn: Daron Haddock
Permit Supervisor

Re: Genwal Resources, Inc. C/015/032
C18-001 Permit Renewal

Dear Mr. Haddock,

Please find attached the application for the renewal of the Crandall Canyon MRP. Up-to-date copies of the Bonding Information is on file with the Division. Included with this submittal you will find the current Legal Description, a Public Notice, and C1/C2 forms.

If you have any questions or problems with this submittal, please feel free to call me directly at 435-888-4000.

A handwritten signature in black ink, appearing to read "K. Madsen", is written over a horizontal line.

Karin Madsen
Engineering Tech
UtahAmerican Energy, Inc.

APPLICATION FOR PERMIT PROCESSING

<input checked="" type="checkbox"/> Permit Change	<input type="checkbox"/> New Permit	<input type="checkbox"/> Renewal	<input type="checkbox"/> Transfer	<input type="checkbox"/> Exploration	<input type="checkbox"/> Bond Release	Permit Number: ACT/015/032
Title of Proposal: C18-001 Permit Renewal						Mine: Crandall Canyon Mine
						Permittee: Genwal Resources, Inc.

Description, include reason for application and timing required to implement

Instructions: If you answer yes to any of the first 8 questions (gray), submit the application to the Salt Lake Office. Otherwise, you may submit it to your reclamation

<input type="checkbox"/> Yes	<input type="checkbox"/> No	1. Change in the size of the Permit Area? _____ acres Disturbed Area? _____ acres <input type="checkbox"/> increase <input type="checkbox"/> decrease.
<input type="checkbox"/> Yes	<input type="checkbox"/> No	2. Is the application submitted as a result of a Division Order? DO # _____
<input type="checkbox"/> Yes	<input type="checkbox"/> No	3. Does application include operations outside a previously identified Cumulative Hydrologic Impact Area?
<input type="checkbox"/> Yes	<input type="checkbox"/> No	4. Does application include operations in hydrologic basins other than as currently approved?
<input type="checkbox"/> Yes	<input type="checkbox"/> No	5. Does application result from cancellation, reduction or increase of insurance or reclamation bond?
<input type="checkbox"/> Yes	<input type="checkbox"/> No	6. Does the application require or include public notice/publication?
<input type="checkbox"/> Yes	<input type="checkbox"/> No	7. Does the application require or include ownership, control, right-of-entry, or compliance information?
<input type="checkbox"/> Yes	<input type="checkbox"/> No	8. Is proposed activity within 100 feet of a public road or cemetery or 300 feet of an occupied dwelling?
<input type="checkbox"/> Yes	<input type="checkbox"/> No	9. Is the application submitted as a result of a Violation?
<input type="checkbox"/> Yes	<input type="checkbox"/> No	10. Is the application submitted as a result of other laws or regulations or policies? Explain: MRP Renewal
<input type="checkbox"/> Yes	<input type="checkbox"/> No	11. Does the application affect the surface landowner or change the post mining land use?
<input type="checkbox"/> Yes	<input type="checkbox"/> No	12. Does the application require or include underground design or mine sequence and timing? (Modification of R2P2?)
<input type="checkbox"/> Yes	<input type="checkbox"/> No	13. Does the application require or include collection and reporting of any baseline information?
<input type="checkbox"/> Yes	<input type="checkbox"/> No	14. Could the application have any effect on wildlife or vegetation outside the current disturbed area?
<input type="checkbox"/> Yes	<input type="checkbox"/> No	15. Does application require or include soil removal, storage or placement?
<input type="checkbox"/> Yes	<input type="checkbox"/> No	16. Does the application require or include vegetation monitoring, removal or revegetation activities?
<input type="checkbox"/> Yes	<input type="checkbox"/> No	17. Does the application require or include construction, modification, or removal of surface facilities?
<input type="checkbox"/> Yes	<input type="checkbox"/> No	18. Does the application require or include water monitoring, sediment or drainage control measures?
<input type="checkbox"/> Yes	<input type="checkbox"/> No	19. Does the application require or include certified designs, maps, or calculations?
<input type="checkbox"/> Yes	<input type="checkbox"/> No	20. Does the application require or include subsidence control or monitoring?
<input type="checkbox"/> Yes	<input type="checkbox"/> No	21. Have reclamation costs for bonding been provided for?
<input type="checkbox"/> Yes	<input type="checkbox"/> No	22. Does application involve a perennial stream, a stream buffer zone or discharges to a stream?
<input type="checkbox"/> Yes	<input type="checkbox"/> No	23. Does the application affect permits issued by other agencies or permits issued to other entities?

X Attach 1 complete digital copy of the application and maps.

I hereby certify that I am a responsible official of the applicant and that the information contained in this application is true and correct to the best of my information and belief in all respects with the laws of Utah in reference to commitments, undertakings, and obligations, herein.

Karin Madsen - Engineering Tech - 1-4-18
 Signed - Name - Position - Date

Subscribed and sworn to before me this 4th day of January, 2018.

Notary Public
 My Commission Expires: March 27, 2021
 Attest: STATE OF Utah COUNTY OF Carbon



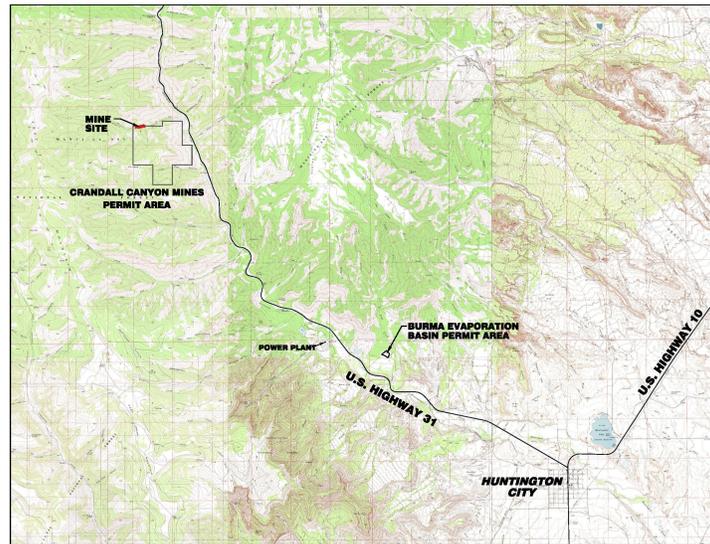
LINDA KERNS
 NOTARY PUBLIC
 STATE OF UTAH
 COMMISSION # 693708
 COMM.EXP.03-27-2021

Received by Oil, Gas & Mining

ASSIGNED TRACKING NUMBER

PUBLIC NOTICE FOR PERMIT RENEWAL
PRINCESS/CRANDALL CANYON MINES
P. O. BOX 910
EAST CARBON, UT 84520

Notice is hereby given that Genwal Resources, Inc., has filed "Application for Permit Renewal" under 645-303-230 for permit number (C/015/032) for its Princess/Crandall Canyon Mines with the Utah Division of Oil, Gas and Mining. The lands involving activities are located in Emery County. The site is located in Huntington Canyon, in Huntington Utah. The Permit area encompasses approximately 1258 acres in the Crandall Permit. The permit area is shown on the area map below.



A copy of this permit renewal application is available for examination at the Division of Oil, Gas and Mining at 1594 West North Temple, Suite 12310, Salt Lake City, Utah, and also at the Recorder's office located in the Emery County Courthouse in Huntington Utah. Written comments, objections, or requests for an informal conference should be addressed to the Salt Lake City address no later than thirty (30) days from the date of the last publication of this notice. This notice is being published to comply with the Surface Mining and Reclamation Act of 1977, and State and Federal regulations promulgated pursuant to said Act.

Published in the Emery County Progress January __, __, __, and __ 2018.

PERMIT LEGAL DESCRIPTION

The permit area is located and described as follows:

<u>PARCEL</u>	<u>ACREAGE</u>	<u>LEGAL DESCRIPTION</u>
FEDERAL LEASE U-78953	880.00	T 16 S, R 7 E Section 4: W $\frac{1}{2}$ SW $\frac{1}{4}$ S $\frac{1}{2}$ SW $\frac{1}{4}$ NW $\frac{1}{4}$ Section 5: SE $\frac{1}{4}$ S $\frac{1}{2}$ SE $\frac{1}{4}$ NE $\frac{1}{4}$ Section 8: E $\frac{1}{2}$ NE $\frac{1}{4}$ NW $\frac{1}{4}$ S $\frac{1}{2}$ NW $\frac{1}{4}$ Section 9: NW $\frac{1}{4}$
FEE SURFACE AND COAL (Dellenback)	160.00	T 16 S, R 7 E Section 5: SW $\frac{1}{4}$
FEDERAL LEASE UTU-88990	40.0	T 16 S, R 7 E Section 8: NW $\frac{1}{4}$ NW $\frac{1}{4}$
FEE UNDERGROUND COAL (Nielson)	160.00	T 16 S, R 7 E Section 8: SW $\frac{1}{4}$
<u>FOREST SERVICE SPECIAL USE AREAS:</u> (all in T 16 S, R 7 E)		
SEDIMENT POND (7/28/83) SW $\frac{1}{4}$ SW $\frac{1}{4}$ SE $\frac{1}{4}$ NW $\frac{1}{4}$,	1.5	Section 5: located within
TOPSOIL PILE #1 (8/17/87) SE $\frac{1}{4}$ SE $\frac{1}{4}$ SE $\frac{1}{4}$ NW $\frac{1}{4}$,	0.2	Section 5: located within
TOPSOIL PILE #2 (8/17/87) SW $\frac{1}{4}$ NW $\frac{1}{4}$ SE $\frac{1}{4}$ NE $\frac{1}{4}$,	0.2	Section 5: located within

TOPSOIL PILE #3 (8/17/87) NW ¹ / ₄ NW ¹ / ₄ SE ¹ / ₄ NW ¹ / ₄ ,	0.5	Section 4: located within
TOPSOIL PILE #4 (8/17/87) SW ¹ / ₄ SW ¹ / ₄ NE ¹ / ₄ NW ¹ / ₄	0.5	Section 4: located within
SURFACE FACILITIES (forthcoming)	7.53	Section 5: located within Lot 6
SITLA SPECIAL USE LEASE* (Burma Evaporation Basin)	7.32	T 17 S, R 8 E Section 5: located within Lot 6
<u>TOTAL PERMIT AREA</u>	<u>1257.75</u>	

* For complete legal description of Burma Pond, refer to Appendix 1-16

RESCUE ROAD AND DRILL PADS

The right of entry for reclamation of the rescue road and drill pads is through the permits attained to construct said road and drill pads (See Appendix 5-22(A)). Though the permit terms of five (5) years expired in 2012, Genwal Resources has the obligation, per the permits, to reclaim the disturbed areas per SMACRA. Thus, Genwal Resources has the right of access to the area, per the permits in Appendix 5-22(A), for reclamation purposes only. Genwal Resources is nearly ready to apply for a Phase II bond release for the reclamation of the rescue road and drill pads.

For bonding and location purposes only, the rescue road and drill pads used in rescue operations in August 2007 are contained within a polygon containing:

Township 15 South, Range 6 East, SLBM
Section 35: Lots 2, 3 and 4

Township 16 South, Range 6 East, SLBM
Section 2: Lots 4, 5, 6, 8, 9, 16, 21, 24 and 25

The right to continue underground mining operations will apply to the property attached hereto as Appendices 1-1, 1-13, 1-14 and 1-18.

The surface facility area and permit area is not within 300 feet of any occupied dwelling and is not subject to the prohibitions or limitations of the State and/or Federal Regulations.