GARY R. HERBERT
Governor

SPENCER J. COX
Lieutenant Governor

State of Utah

DEPARTMENT OF NATURAL RESOURCES

MICHAEL R. STYLER
Executive Director

Division of Oil, Gas and Mining

JOHN R. BAZA
Division Director

April 13, 2018

Karen Madsen, Resident Agent
Genwal Resources, Inc.
P.O. Box 910
East Carbon, Utah 84520

Subject: Five-Year Permit Renewal, Genwal Resources, Inc., Crandall Canyon Mine, C/0015/0032, Task #5598

Dear Ms. Madsen:

The permit renewal for the Crandall Canyon Mine is approved with one condition. The Division acknowledges that pursuant to R645-300-154, the original permit issued by the Division and subsequent renewals carries with it the right of successive renewal within the approved boundaries of the existing permit in accordance with R645-303-230. The Decision Document is enclosed for your information and files.

Enclosed are two (2) copies of the renewed permanent program mining and reclamation permit for the Crandall Canyon Mine. Please read the permit to be sure you understand the requirements of the permit and conditions, then have both copies signed by the authorized official of Genwal Resources, Inc. and return one to the Division.

If you have any questions, please call me.

Sincerely,

John R. Baza
Director

JRB/DRH/ss
Enclosures
O:\015032.CRA\PERMIT\2018\PERMIT.DOCM

1594 West North Temple, Suite 1210, Salt Lake City, UT 84116
PO Box 145801, Salt Lake City, UT 84114-5801
telephone (801) 538-5340 • facsimile (801) 359-3940 • TTY (801) 538-7458 • *www.ogm.utah.gov*

UTAH DNR OIL, GAS & MINING

UTAH DIVISION OF OIL, GAS AND MINING
STATE DECISION DOCUMENT
For
PERMIT RENEWAL

Genwal Resources, Inc.
Crandall Canyon Mine
C/015/0032
Emery County, Utah

April 13, 2018

CONTENTS

* Administrative Overview
* Permitting Chronology
* Findings
* Permit
* Publication Notice
* AVS Recommendation, memo dated April 13, 2018

ADMINISTRATIVE OVERVIEW

Genwal Resources, Inc.
Crandall Canyon Mine
Five-Year Permit Renewal
C/015/0032
Emery County, Utah

April 13, 2018

BACKGROUND:

Crandall Canyon Mine is located in the Huntington Canyon and operated by Genwal Resources, Inc. Mining was originally room and pillar and converted to longwall mining in 1996. Mining continued through August 6, 2007, when a large mine collapse occurred resulting in fatalities and unstable mining conditions. The mine has been idled since that time. Genwal Resources, Inc. hopes to be able to reopen the south lease area, which has been named the Princess mine.

Mining operations originally began in the Hiawatha seam in 1983 after permit approval from the Division of Oil, Gas & Mining (May 13, 1983) and the Office of Surface Mining (November 1982). The permit area consisted of Tract 1 of federal lease SL-062648, a surface fee lease and U. S. Forrest Service special use areas. On February 12, 1987, Genwal was given a permit to mine in Tract 2 of lease SL-062648. AS part of the permit renewal process, Genwal was required to resubmit the Crandall Canyon MRP, combining the two previous plans for Tracts 1 and 2, and updating the plan as a whole. That permit was renewed on June 14, 1989 and the date for it to expire was set at May 13, 1993. A revised permit was subsequently issued on July 27, 1989. The second revised permit was issued on August 8, 1990 and a subsequent revised permit was issued on April 22, 1991. This permit was renewed on May 13, 1993, May 13, 1998, May 13, 2003, May 13, 2008 and May 13, 2013.

A federal lease was added, known as LBA #9, and approved on November 3, 1994. This mining and reclamation permit was transferred from Genwal Coal to Genwal Resources, Inc. on March 23, 1995. A culvert installation was approved on June 27, 1997 and a subsequent stockpile and sediment pond associated with the culvert installation was approved on July 30, 1997 and another revised permit issued. A 50-acre incidental boundary change was approved on September 30, 1999. An 880-acre federal lease was added in 2003 and 160 acres of federal lease were added in 2004. On November 9, 2012, the Burma pond area was included in the permit adding 7.32 acres.

During the Midterm review of the 2013 permit, Genwal Coal Resources, Inc. revised the permit area as a result of lease relinquishments that had been processed by the BLM and SITLA. This reduced the permit area significantly down to approximately 1258 acres. The bonded and

disturbed areas were not affected. The midterm review was approved on October 19, 2016. This effectively changed the permit acreage from 6295 to 1258 acres.

PERMIT RENEWAL:

Genwal Resources, Inc. made application to the Division of Oil Gas and Mining for a five year permit renewal for the Crandall Canyon Mine on January 11, 2018 and the application was determined to be administratively complete on January 24, 2018. This renewal encompasses the same permit area as currently approved in the October 19, 2016 Midterm.

Public notice for this permit renewal was published in the Emery County Progress on February 20, 27, and March 6, and 13, 2018.

The 30-day public comment period ended on April 13, 2018. No comments were received. A condition has been carried over to the permit that Genwal Resources, Inc. must submit water quality data for the Genwal Mine in an electronic format through the Electronic Data Input web site.

ANALYSIS:

The application for permit renewal is in a format conforming to the currently approved Mining and Reclamation Plan requirements. The Company was able to complete the public notice in the required time frames. The Division acknowledges that pursuant to R645-300-154, the original permit issued by the Division and subsequently renewed carries with it the right of successive renewal within the approved boundaries of the existing permit in accordance with R645-303-230. An Applicant Violator Systems check was conducted on April 13, 2018. No outstanding violations were located on the system.

RECOMMENDATION:

Approval for this permit renewal is recommended conditioned as follows: 1) Genwal Resources, Inc. will submit water quality data for the Genwal Mine in an electronic format through the Electronic Data Input web site, http://linux1.ogm.utah.gov/cgi-bin/appx-ogm.cgi.

PERMITTING CHRONOLOGY

Genwal Resources, Inc.
Crandall Canyon Mine
C/015/0032
Emery County, Utah

April 13, 2018

January 11, 2018	Genwal Resources, Inc. submitted a permit renewal application.
January 24, 2018	Determination of Administrative Completeness of permit renewal application.
January 25, 2018	Permit renewal completeness determination sent to applicable state, federal, and county agencies.
February 20 and 27 March 6 and 13, 2018	Public notice for permit renewal for the Crandall Canyon Mine published in the Emery County Progress.
April 13, 2018	Comment period ended. No comments were received.
April 13, 2018	Applicant Violator System is queried and there were no violations identified.
April 13, 2018	Permit Renewal is issued to Genwal Resources, Inc. effective May 13, 2018, with one condition 1) Genwal Resources, Inc. will submit water quality data for the Crandall Canyon Mine in an electronic format through the Electronic Data Input web site, http://linux1.ogm.utah.gov/cgi-bin/appx-ogm.cgi.

PERMIT RENEWAL FINDINGS

Genwal Resources, Inc.
Crandall Canyon Mine
C/015/0032
Emery County, Utah

April 13, 2018

1. The permit renewal term will not exceed the original permit term of five years (R645-303-234). The permit term will be from May 13, 2018 to May 13, 2023.

2. The terms and conditions of the existing permit are being satisfactorily met (R645-303-233.110). (One condition is being carried over with this renewal).

3. The present underground coal mining activities and reclamation operations are in compliance with the environmental protection standards of SMCRA and the Utah State Program (R645-303-233.120).

4. The requested renewal will not substantially jeopardize the operator's continuing ability to comply with the Act and the Utah State Program (R645-303-233.130).

5. The operator has provided evidence of having the proper amount of liability insurance (Federal Insurance Company, Policy # 37104410)(R645-303-233.140).

6. The operator has posted a reclamation surety in the required amount and has provided evidence that the surety will remain in full effect. (Surety in the amount of $1,654,000 is posted by American Home Assurance Company 14-96-15, $266,000 posted by Rockwood Casualty Insurance Co. ISM-2877, $162,910 posted by Rockwood Casualty Insurance Co. ISM-2952. The total reclamation bond is $2,082,910. A surety bond is posted for perpetual water treatment in the amount of $720,000 by Rockwood Casualty Insurance Co. ISB-2992. (R645-303-233.150).

7. The operator has submitted updated information as required during the permit term. (R645-233.160).

Permit Supervisor

Associate Director of Mining

Director

FEDERAL **PERMIT** **May 13, 2018**
C/015/0032

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING
1594 West North Temple, Suite 1210
Salt Lake City, Utah 84114-5801
(801) 538-5340

This permit, C/015/0032, is issued for the state of Utah by the Utah Division of Oil, Gas and Mining ('DOGM') to:

Genwal Resources, Inc.
P.O. Box 910
East Carbon, Utah 84520-0910
(435) 888-4476

for the Crandall Canyon Mine. Genwal Resources, Inc. is the lessee of federal, state and fee-owned property. Special use permits have also been granted by the Forest Service which allows Genwal Resources, Inc. to conduct mining operations on other federal lands. A performance bond is filed with the DOGM in the amount of $2,082,910.00, payable to the state of Utah, Division of Oil, Gas and Mining and the Office of Surface Mining Reclamation and Enforcement ('OSMRE'). Evidence of an additional bond in the amount of $720,000.00 has been submitted. This additional bond is filed to cover the perpetual treatment of mine water discharge. Total bond for this mine is $2,802,910. DOGM must receive a copy of this permit signed and dated by the Permittee.

Sec. 1 **STATUTES AND REGULATIONS** - This permit is issued pursuant to the Utah Coal Mining and Reclamation Act of 1979, Utah Code Annotated (UCA) 40-10-1 et seq, hereafter referred to as the Act.

Sec. 2 **PERMIT AREA** - The Permittee is authorized to conduct coal mining and reclamation operations on the following described lands within the permit area at the Crandall Canyon Mine situated in the state of Utah, Emery County, and located:

Township 16 South, Range 7 East, SLBM

Section 4:	W1/2SW1/4, S1/2SW1/4NW1/4
Section 5:	SE1/4, S1/2SE1/4NE1/4, SW1/4,
Section 8:	E1/2, NE1/4NW1/4, S1/2NW1/4, NW1/4NW1/4, SW1/4
Section 9:	NW1/4

FOREST SERVICE SPECIAL USE AREAS (all in T 16S R 7 E)

Sediment Pond	Section 5:	located within SW1/4SW1/4SE1/4NW1/4
Topsoil Pile #1	Section 5:	located within SE1/4SE1/4SE1/4NW1/4

Topsoil Pile #2	Section 5:	located within SW1/4NW1/4SE1/4NE1/4
Topsoil Pile #3	Section 4:	located within NW1/4NW1/4SE1/4NW1/4
Topsoil Pile #4	Section 4:	located within SW1/4SW1/4NE1/4NW1/4

USFS SPECIAL USE PERMIT Township 16 South R 7 East

Section 5: a portion located within Lot 6 (Lease Relinquishment)

SITLA SPECIAL USE LEASE Township 17 South, Range 8 East

Section 5: located within Lot 6 (Burma Pond)

Total Permit Area 1257.75 acres.

This legal description is for the permit area of the Crandall Canyon Mine. The Permittee is authorized to conduct coal mining and reclamation operations on the foregoing described property subject to the conditions of the leases, the approved mining plan, including all conditions and all other applicable conditions, laws and regulations.

The Permittee is authorized to conduct Reclamation Only on the following described lands associated with a Rescue Road and Drill Pads created by emergency action in 2007.

Township 15 South, Range 6 East, SLBM
Section 35: Lots 2, 3, and 4

Township 16 South, Range 6 East, SLBM
Section 2: Lots 4, 5, 6, 8, 9, 16, 21, 24 and 25

Sec. 3 **COMPLIANCE** - The Permittee will comply with the terms and conditions of the permit, all applicable performance standards and requirements of the State Program.

Sec. 4 **PERMIT TERM** - This permit expires on May 13, 2023.

Sec. 5 **ASSIGNMENT OF PERMIT RIGHTS** - The permit rights may not be transferred, assigned or sold without the approval of the Director, DOGM. Transfer, assignment or sale of permit rights must be done in accordance with applicable regulations, including but not limited to 30 CFR 740.13(e) and R645-303.

Sec. 6 **RIGHT OF ENTRY** - The Permittee shall allow the authorized representative of the DOGM, including but not limited to inspectors, and representatives of OSMRE, without advance notice or a search warrant, upon presentation of appropriate credentials, and without delay to:

(a) Have the rights of entry provided for in 30 CFR 840.12, R645-400-110, 30 CFR 842.13 and R645-400-220; and,

(b) Be accompanied by private persons for the purpose of conducting an inspection in accordance with R645-400-100, R645-400-200 and 30 CFR 842, when the

inspection is in response to an alleged violation reported by the private person.

Sec. 7 **SCOPE OF OPERATIONS** - The Permittee shall conduct coal mining and reclamation operations only on those lands specifically designated as within the permit area on the maps submitted in the mining and reclamation plan and permit application and approved for the term of the permit and which are subject to the performance bond.

Sec. 8 **ENVIRONMENTAL IMPACTS** - The Permittee shall minimize any adverse impact to the environment or public health and safety through but not limited to:

(a) Accelerated monitoring to determine the nature and extent of noncompliance and the results of the noncompliance;
(b) Immediate implementation of measures necessary to comply; and
(c) Warning, as soon as possible after learning of such noncompliance, any person whose health and safety is in imminent danger due to the noncompliance.

Sec. 9 **DISPOSAL OF POLLUTANTS** - The Permittee shall dispose of solids, sludge, filter backwash or pollutants in the course of treatment or control of waters or emissions to the air in the manner required by the approved Utah State Program and the Federal Lands Program which prevents violation of any applicable state or federal law.

Sec. 10 **CONDUCT OF OPERATIONS** - The Permittee shall conduct its operations:

(a) In accordance with the terms of the permit to prevent significant, imminent environmental harm to the health and safety of the public; and
(b) Utilizing methods specified as conditions of the permit by DOGM in approving alternative methods of compliance with the performance standards of the Act, the approved Utah State Program and the Federal Lands Program.

Sec. 11 **EXISTING STRUCTURES** - As applicable, the Permittee will comply with R645-301 and R645-302 for compliance, modification, or abandonment of existing structures.

Sec. 12 **RECLAMATION FEE PAYMENTS** - The operator shall pay all reclamation fees required by 30 CFR Part 870 for coal produced under the permit, for sale, transfer or use.

Sec. 13 **AUTHORIZED AGENT** - The Permittee shall provide the names, addresses and telephone numbers of persons responsible for operations under the permit to whom notices and orders are to be delivered.

Sec. 14 **COMPLIANCE WITH OTHER LAWS** - The Permittee shall comply with the provisions of the Water Pollution Control Act (33 USC 1151 et seq,) and the Clean Air Act (42 USC 7401 et seq), UCA 26-11-1 et seq, and UCA 26-13-1 et seq.

Sec. 15 **PERMIT RENEWAL** - Upon expiration, this permit may be renewed for areas within the boundaries of the existing permit in accordance with the Act, the approved Utah State Program and the Federal Lands Program.

Sec. 16 **CULTURAL RESOURCES** - If during the course of mining operations, previously unidentified cultural resources are discovered, the Permittee shall ensure that the site(s) is not disturbed and shall notify DOGM. DOGM, after coordination with OSMRE, shall inform the Permittee of necessary actions required. The Permittee shall implement the mitigation measures required by DOGM within the time frame specified by DOGM.

Sec. 17 **APPEALS** - The Permittee shall have the right to appeal as provided for under R645-300.

Sec. 18 **SPECIAL CONDITIONS** - There are special conditions associated with this permitting action as described in Attachment A.

The above conditions (Secs. 1-18) are also imposed upon the Permittee's agents and employees. The failure or refusal of any of these persons to comply with these conditions shall be deemed a failure of the Permittee to comply with the terms of this permit and the lease. The Permittee shall require his agents, contractors and subcontractors involved in activities concerning this permit to include these conditions in the contracts between and among them.

These conditions may be revised or amended, in writing, by the mutual consent of DOGM and the Permittee at any time to adjust to changed conditions or to correct an oversight. DOGM may amend these conditions at any time without the consent of the Permittee in order to make them consistent with any new federal or state statutes and any new regulations.

THE STATE OF UTAH

By: John R. Bryan

Date: 4/13/18

I certify that I have read, understand and accept the requirements of this permit and any special conditions attached.

_____

Authorized Representative of the Permittee

Date:_____

Attachment A

SPECIAL CONDITIONS

1. Genwal Resources, Inc. will submit water quality data for the Crandall Canyon Mine in an electronic format through the Electronic Data Input web site, http://linux1.ogm.utah.gov/cgi-bin/appx-ogm.cgi.

AFFIDAVIT OF PUBLICATION

STATE OF UTAH)

ss.

County of Emery,)

I, Kyle Ashby, on oath, say that I am the Publisher of the Emery County Progress, a weekly newspaper of general circulation, published at Castle Dale, State of Utah and County aforesaid, and that a certain notice, a true copy of which is hereto attached, was published in the full issue of such newspaper for 4 (Four) consecutive issues, and on the Utah legals.com webwsite; the first publication was on the 20th day of February, 2018, and that the last publication of such notice was in the issue of such newspaper dated the 13th day of March, 2018

Kyle Ashby – Publisher

Kyle Ashby

Subscribed and sworn to before me this 13th day of March 2018.

Linda Thayn

Notary Public My commission expires January 10, 2019 Residing at Price, Utah

Publication fee, $ 360.00

LINDA THAYN
NOTARY PUBLIC-STATE OF UTAH
COMMISSION# 680835
COMM. EXP. 01-10-2019

PUBLIC NOTICE FOR PERMIT RENEWAL
PRINCESS/CRANDALL CANYON MINES
P. O. BOX 910
EAST CARBON, UT 84520

Notice is hereby given that Genwal Resources, Inc., has filed "Application for Permit Renewal" under 645-303-230 for permit number (C/015/032) for its Princess/Crandall Canyon Mines with the Utah Division of Oil, Gas and Mining. The lands involving activities are located in Emery County. The site is located in Huntington Canyon, in Huntington Utah. The Permit area encompasses approximately 1258 acres in the Crandall Permit . The permit area is shown on the area map below.

A copy of this permit renewal application is available for examination at the Division of Oil, Gas and Mining at 1594 West North Temple, Suite 12310, Salt Lake City, Utah, and also at the City Hall building in Huntington, Utah. Written comments, objections, or requests for an informal conference should be addressed to the Salt Lake City address no later than thirty (30) days from the date of the last publication of this notice. This notice is being published to comply with the Surface Mining and Reclamation Act of 1977, and State and Federal regulations promulgated pursuant to said Act.

Published in the Emery County Progress February 20, 27, March 6 and 13, 2018.

GARY R. HERBERT
Governor

SPENCER J. COX
Lieutenant Governor

State of Utah

DEPARTMENT OF NATURAL RESOURCES

MICHAEL R. STYLER
Executive Director

Division of Oil, Gas and Mining

JOHN R. BAZA
Division Director

April 13, 2018

TO: Internal File

FROM: Daron R. Haddock, Permit Supervisor DRH

RE: Compliance Review for Section 510 (c) Findings, Genwal Resources, Inc.

As of the writing of this memo, there are no NOVS or COs which are not corrected or in the process of being corrected. There are no finalized Civil Penalties, which are outstanding and overdue in the name of Genwal Resources, Inc. Genwal Resources, Inc. does not demonstrate a pattern of willful violations, nor have they been subject to any bond forfeitures for any operation in the state of Utah.

The recommendation from the Applicant Violator System (AVS) denotes that all connected entities either do not have any civil penalties or are under a settlement agreement (attached).

O:\015032.CRA\PERMIT\2018\510C.DOC

1594 West North Temple, Suite 1210, Salt Lake City, UT 84116
PO Box 145801, Salt Lake City, UT 84114-5801
telephone (801) 538-5340 • facsimile (801) 359-3940 • TTY (801) 538-7458 • *www.ogm.utah.gov*

UTAH DNR OIL, GAS & MINING

Permit Evaluation

Permit Number	C0150032 SEQ:6
Permitee Name	136398 Genwal Resources Inc
Date of Request	4/13/2018 8:44:01 AM
Requestor	suzanne.steab

CAUTION: The Applicant/Violator System (AVS) is an informational database. Permit eligibility determinations are made by the regulatory authority with jurisdiction over the permit application not by the AVS. Results which display outstanding violations may not include critical information about settlements or other conditions that affect permit eligibility. Consult the AVS Office at 800-643-9748 for verification of information prior to making decisions on these results.

There were no violations retrieved by the system

Evaluation OFT

Entities: 25

249974 Fifth Third Bank of NE Ohio Trustee (Murray 2003 Trust) - ()
---159562 Murray Energy Holdings Co - (Subsidiary Company)
------107933 Michael O McKown - (Director)
------107933 Michael O McKown - (Secretary)
------108943 Robert Eugene Murray - (Chairman of the Board)
------108943 Robert Eugene Murray - (Chief Executive Officer)
------108943 Robert Eugene Murray - (Director)
------108943 Robert Eugene Murray - (President)
------112675 Michael D Loiacono - (Treasurer)
------151206 Robert D Moore - (Chief Financial Officer)
------151206 Robert D Moore - (Director)
------152552 Murray Energy Corporation - (Subsidiary Company)
---------107933 Michael O McKown - (Secretary)
---------107933 Michael O McKown - (Senior Vice President)
---------108943 Robert Eugene Murray - (Chairman of the Board)
---------108943 Robert Eugene Murray - (Chief Executive Officer)
---------108943 Robert Eugene Murray - (Director)
---------108943 Robert Eugene Murray - (President)
---------112675 Michael D Loiacono - (Treasurer)
---------132376 Henry W Fayne - (Director)
---------144388 B J Cornelius - (Senior Vice President)
---------144606 Eric S Grimm - (Vice President)
---------146487 Utahamerican Energy Inc - (Subsidiary Company)
----------107933 Michael O McKown - (Secretary)
----------108943 Robert Eugene Murray - (Director)
----------112234 Andalex Resources Inc - (Subsidiary Company)
----------107933 Michael O McKown - (Secretary)
----------108943 Robert Eugene Murray - (Director)
----------136398 Genwal Resources Inc - (Subsidiary Company)
----------107933 Michael O McKown - (Secretary)
----------108943 Robert Eugene Murray - (Director)
----------151206 Robert D Moore - (Director)
----------151206 Robert D Moore - (Treasurer)
----------255028 Matthew C Efaw - (President)
----------151206 Robert D Moore - (Director)
----------151206 Robert D Moore - (Treasurer)
----------255028 Matthew C Efaw - (President)
----------144388 B J Cornelius - (Senior Vice President)
----------151206 Robert D Moore - (Director)
----------151206 Robert D Moore - (Treasurer)
----------255028 Matthew C Efaw - (President)
---------151206 Robert D Moore - (Chief Financial Officer)
---------151206 Robert D Moore - (Chief Operations Officer)
---------151206 Robert D Moore - (Director)
---------151206 Robert D Moore - (Executive Vice President)
---------156388 James R Turner Jr - (Senior Vice President)
---------156726 Richard L Lawson - (Director)

---------157762 Roy A Heidelbach - (Vice President)
---------158587 Paul B Piccolini - (Vice President)
---------159563 Robert Edward Murray - (Executive Vice President)
---------159564 Ryan Michael Murray - (Vice President)
---------249957 Jason D Witt - (Assistant Secretary)
---------253490 Michael T W Carey - (Vice President)
---------255049 Anthony C Vcelka II - (Assistant Treasurer)
------159563 Robert Edward Murray - (Shareholder)
------159564 Ryan Michael Murray - (Shareholder)
------159565 Jonathan Robert Murray - (Shareholder)
250292 Murray, Robert Eugene Trustee, (REM Family Trust) - ()
---108943 Robert Eugene Murray - (Chief Executive Officer)
---108943 Robert Eugene Murray - (Director)
---108943 Robert Eugene Murray - (President)
---108943 Robert Eugene Murray - (Shareholder)
---108943 Robert Eugene Murray - (Trustee)
---159562 Murray Energy Holdings Co - (Subsidiary Company)
------107933 Michael O McKown - (Director)
------107933 Michael O McKown - (Secretary)
------108943 Robert Eugene Murray - (Chairman of the Board)
------108943 Robert.Eugene Murray - (Chief Executive Officer)
------108943 Robert Eugene Murray - (Director)
------108943 Robert Eugene Murray - (President)
------112675 Michael D Loiacono - (Treasurer)
------151206 Robert D Moore - (Chief Financial Officer)
------151206 Robert D Moore - (Director)
------152552 Murray Energy Corporation - (Subsidiary Company)
---------107933 Michael O McKown - (Secretary)
---------107933 Michael O McKown - (Senior Vice President)
---------108943 Robert Eugene Murray - (Chairman of the Board)
---------108943 Robert Eugene Murray - (Chief Executive Officer)
---------108943 Robert Eugene Murray - (Director)
---------108943 Robert Eugene Murray - (President)
---------112675 Michael D Loiacono - (Treasurer)
---------132376 Henry W Fayne - (Director)
---------144388 B J Cornelius - (Senior Vice President)
---------144606 Eric S Grimm - (Vice President)
---------146487 Utahamerican Energy Inc - (Subsidiary Company)
----------107933 Michael O McKown - (Secretary)
----------108943 Robert Eugene Murray - (Director)
----------112234 Andalex Resources Inc - (Subsidiary Company)
----------107933 Michael O McKown - (Secretary)
----------108943 Robert Eugene Murray - (Director)
----------136398 Genwal Resources Inc - (Subsidiary Company)
----------107933 Michael O McKown - (Secretary)
----------108943 Robert Eugene Murray - (Director)
----------151206 Robert D Moore - (Director)
----------151206 Robert D Moore - (Treasurer)
----------255028 Matthew C Efaw - (President)
----------151206 Robert D Moore - (Director)
----------151206 Robert D Moore - (Treasurer)
----------255028 Matthew C Efaw - (President)
----------144388 B J Cornelius - (Senior Vice President)
----------151206 Robert D Moore - (Director)
----------151206 Robert D Moore - (Treasurer)
----------255028 Matthew C Efaw - (President)
---------151206 Robert D Moore - (Chief Financial Officer)
---------151206 Robert D Moore - (Chief Operations Officer)
---------151206 Robert D Moore - (Director)
---------151206 Robert D Moore - (Executive Vice President)
---------156388 James R Turner Jr - (Senior Vice President)
---------156726 Richard L Lawson - (Director)
---------157762 Roy A Heidelbach - (Vice President)
---------158587 Paul B Piccolini - (Vice President)
---------159563 Robert Edward Murray - (Executive Vice President)
---------159564 Ryan Michael Murray - (Vice President)
---------249957 Jason D Witt - (Assistant Secretary)
---------253490 Michael T W Carey - (Vice President)
---------255049 Anthony C Vcelka II - (Assistant Treasurer)
------159563 Robert Edward Murray - (Shareholder)
------159564 Ryan Michael Murray - (Shareholder)
------159565 Jonathan Robert Murray - (Shareholder)

Narrative