TABLE OF CONTENTS

ALL VOLUMES

R645-301-100 Through R645-301-800

Volume 1.....Chapter 1.....Legal, Financial, Compliance and Related Information

Chapter 2.....Soils

Volume 2.....Chapter 3.....Biology

Chapter 4.....Land Use and Air Quality

Volume 3, 4 & 5.....Chapter 5.....Engineering

Volume 6.....Chapter 6.....Geology

Volume 7 & 8.....Chapter 7.....Hydrology

Chapter 8.....Bonding and Insurance

Volume 9.....Confidential

INCORPORATED

OCT 1 5 2009

Div. of Oil, Gas & Mining

CHAPTER 6

GEOLOGY

R645-301-600

INCORPORATED
OCT 15 2009
Div. of Oil, Gas & Mining

TABLE OF CONTENTS

Chapter 6

R645-301-300

GEOLOGY

610. **INTRODUCTION** 6-1
611. **GENERAL REQUIREMENTS** 6-1
612. **CERTIFICATION OF CROSS SECTIONS, MAPS, AND PLANS** 6-1
620. **ENVIRONMENTAL DESCRIPTION** 6.1
621. **GENERAL REQUIREMENTS** 6-1
622. **CROSS-SECTIONS, MAPS AND PLANS** 6-7
623. **GEOLOGIC INFORMATION** 6-8
623.100. Acid and Toxic-Forming Strata 6-8
623.200. Reclamation Feasibility 6.9
623.300. Subsidence Control Plan 6-10
624. **GEOLOGIC DESCRIPTION** 6-10
624.100. Regional and Structural Geology 6-10
627. **OVERBURDEN THICKNESS AND LITHOLOGY** 6-19
630. **OPERATION PLAN** 6-19
631. **PLAN FOR CASING AND SEALING EXPLORATION HOLES** 6-19
632. **SUBSIDENCE MONITORING** 6-21
640. **PERFORMANCE STANDARDS** 6-22
641. **ALL EXPLORATION HOLES AND BOREHOLES** 6-22
642. **MONUMENTS AND SURFACE MARKERS** 6-23

APPENDICES
DRAWINGS

INCORPORATED

OCT 15 2009

Div. of Oil, Gas & Mining

DRAWINGS

Drawing 6-1	Geologic map of proposed Coal Hollow Mine permit area
Drawing 6-2	Geologic cross-section plan view
Drawing 6-3	Geologic cross-sections
Drawing 6-4	Diagrammatic correlation of Cretaceous units
Drawing 6-5	Elevations of top of Smirl coal seam
Drawing 6-6	Location map for Drawings 6-7 and 6-8
Drawing 6-7	Geologic cross-section
Drawing 6-8	Geologic cross-section
Drawing 6-9	Regional geologic cross-section
Drawing 6-10	Stratigraphic section
Drawing 6-11	Typical borehole

TABLES

Table 6-1	Coal seam elevations and borehole locations

APPENDICES

Appendix 6-1	Coal quality information (confidential binder)
Appendix 6-2	Acid- and toxic-forming information
Appendix 6-3	Geology map of Alton, Utah quadrangle
Appendix 6-4	Core drilling results and borehole locations

INCORPORATED

OCT 1 5 2009

Div. of Oil, Gas & Mining

R645-301-600 GEOLOGY

R645-301-610 INTRODUCTION

This section describes the geologic conditions in the proposed Coal Hollow Mine permit and adjacent areas.

611 GENERAL REQUIREMENTS

A characterization of the geology within and adjacent to the proposed Coal Hollow Mine permit area is given in sections R645-301-621 and R645-301-627. A description of the proposed operating plan for the casing and sealing of exploration holes and boreholes is presented in R645-301-630.

612 CERTIFICATION OF CROSS SECTIONS, MAPS, AND PLANS

All cross sections, maps and plans as required by R645-301-622 have been prepared and certified as described under R645-301-512.100. The cross sections and maps that are included in this permit application and are required to be certified have been prepared by or under the direction of a qualified, registered, professional engineer or a professional geologist, with assistance from experts in related fields such as hydrology, geology and landscape architecture.

R645-301-620 ENVIRONMENTAL DESCRIPTION

R645-301-621 GENERAL REQUIREMENTS

Description of Regional Geology

The coal to be mined at the proposed Coal Hollow Mine permit area is of Cretaceous age and resides in the Alton Coal Field of southwestern Utah. The Alton Coal Field is a roughly horseshoe-shaped region that is situated between the Kaiparowits Coal Field to the east, and the Kolob Coal Field to the west.

The topography in the Alton Coal Field is marked by bench and slope topography. Topographic relief in the region is approximately 2,800 feet, with elevations ranging from about 9,300 feet on top of the Paunsaugunt Plateau, to about 6,500 feet in the valley bottoms. The economic coal seams are located primarily along the western and southern flanks of the Paunsaugunt Plateau.

The geologic history, geology, stratigraphy, and structure of the Alton Coal Field have been described by Doelling (1972) and Tilton (Appendix 6-3; 2001) and are summarized below. A map

INCORPORATED
OCT 15 2009
Div. of Oil, Gas & Mining

of geologic formations exposed at the surface in the proposed Coal Hollow Mine permit area is shown in Drawing 6-1. A cross-section showing the regional geologic conditions in the Alton Coal Field is presented in Drawing 6-2.

Geologic History

During the Jurassic, sediment deposition into a slowly subsiding basin occurred, mostly by fluvial or eolian mechanisms. Later, during the Upper Jurassic, the area was intermittently inundated by a shallow, restrictive sea, with the accompanying deposition of sediments eroded from Mesozoic rocks to the south and west. Subsequently, prior to the end of the Lower Cretaceous, a broad uplift centered west of the Paunsaugunt area occurred, resulting in the erosion of the uplifted areas. Subsequently, to the east, the rock sequence down to the Entrada Formation was eroded away. To the west, the rock sequence down to the Carmel was eroded away. After additional erosion of the region occurred, during the latest Cretaceous or earliest Upper Cretaceous, the land subsided and the region was covered with sediments. The source of these sediments lay mostly to the west and perhaps also to the south. As the Cretaceous Interior Seaway migrated westward, rock deposition occurred in fluvial, paludal, lagoonal and perhaps nearshore marine environments during transgressions and regressions of the seaway. This deposition resulted in the formation of the rocks of the Dakota Formation, which include the economic coal seams of the Alton Coal Field. The two principal coal seams of the Dakota Formation were formed during this period, one near the beginning and the other near the end of Dakota time. After the deposition of the Dakota Formation, the area experienced marine conditions as the Cretaceous Interior Seaway encroached westward toward eastern Iron County, resulting in the deposition of the marine shales of the Tropic Shale. After the subsequent eastward regression of the seaway, nearshore sand deposition occurred, resulting in the deposition of the Straight Cliffs Formation. Deposition of the Wahweap and Formation occurred as floodplains developed and an alternating sequence of sandstones and shales was deposited. Subsidence then ceased for a time and uneven erosion of the region occurred. Subsequent fluvial deposition resulted in the deposition of the Kaiparowits Formation on the erosional surface. Later, in the early Tertiary period, the area subsided and was filled with a lake in which the carbonate sediments of the Claron Formation were deposited. Thereafter, volcanism became active to the west and spread to the margins of the Paunsaugunt. Various agglomerates and volcanic breccias were deposited along the western margin of the plateau. Late in the Tertiary period, the Sevier and Paunsaugunt Fault systems became active. During the Pleistocene, several cinder cones developed which extruded olivine basalts. These include Bald Knoll, Buck Knoll, and others.

Stratigraphy

Stratigraphic units present in the Alton Coal Field area are described in ascending order below. A stratigraphic column showing these geologic formations is shown in Drawing 6-3. A diagrammatic correlation of Cretaceous units in southern and south-central Utah is shown in Drawing 6-4.

INCORPORATED

OCT 15 2009

Div. of Oil, Gas & Mining

Navajo Sandstone (Lower Jurassic)

The Navajo Sandstone is a light gray to tan, locally cross-bedded massive eolian sandstone that underlies the region. Where exposed south of the Alton area, it forms the regionally prominent White Cliffs topographic feature. The Thousand Pockets Tongue of the Navajo Sandstone intertongues with the overlying Carmel Formation. Thickness of the Navajo Sandstone exceeds 1,000 feet in the Paunsaugunt Plateau region. The Navajo Sandstone does not crop out in the proposed Coal Hollow Mine permit area.

Carmel Formation (Upper Jurassic)

The Carmel Formation unconformably overlies the Navajo Sandstone in the region. The Carmel Formation is heterogeneous and consists of limestone, siltstone, sandstone, and gypsum beds. The formation has been subdivided into several members by previous researchers. These include the Wiggler Wash Member, the Winsor Member, the Paria River Member, the Crystal Peak Member, and the Kolob Limestone Member. The thickness of the Carmel Formation ranges from about 650 to 800 feet in the Alton Coal Field area and the formation thickens to the west. The Winsor Member of the Carmel Formation crops out in the bottom of the Kanab Creek drainage about one mile south of the proposed Coal Hollow Mine permit area.

Entrada Sandstone (Upper Jurassic)

The Entrada Sandstone, which may be as thick as 500 feet regionally, is present above the Carmel Formation in the eastern portion of the Alton Coal Field. The formation consists predominantly of siltstone and cross-bedded or fine-grained massive sandstone. The formation is not present in the proposed Coal Hollow Mine permit area.

Dakota Formation (Cretaceous)

The Dakota Formation contains the economic coal seams in the Alton Coal Field. The formation consists of fine- to medium-grained sandstone with interbedded gray shale, carbonaceous shale, and coal. In most locations, shaley strata dominate the formation, comprising about 60 to 75 percent of the formation. The unit characteristically forms ledge and slope topography. In the proposed Coal Hollow Mine permit and adjacent area the Dakota Formation directly overlies the Carmel Formation. Regionally, the outcrop of the Dakota Formation forms the Gray Cliffs topographic feature. The economic coal seams in the Alton Coal Field are present near the base (Bald Knoll coal zone) and near the top of the formation (Smirl coal zone). Local thinner coal seams that are not of economic importance are present in the center of the formation. The thickness in the western portion of the Alton Coal Field is about 450 feet. In the eastern portion of the Alton Coal Field, the Dakota Formation is about 150 feet thick and rests on the Entrada Sandstone.

INCORPORATED
OCT 15 2009
Div. of Oil, Gas & Mining

Tropic Shale (Cretaceous)

The Tropic Shale consists predominantly of gray and carbonaceous silty shale and claystone with a few marine sandstone beds located mostly in its upper part. The formation typically weathers at the surface to a clayey soil that typically forms gentle, vegetated slopes. The Tropic Shale is present (in some locations covered with shallow alluvial or colluvial deposits) at the land surface over most of the proposed Coal Hollow Mine permit area. The formation was deposited in an open-marine offshore environment during the maximum westward transgression of the Cretaceous Western Interior Seaway in the Late Cretaceous (Tilton, 2001). Near the top of the formation, more sandy horizons are interbedded with the mudstone units of the formation. These sandy units together with the sandstone at the base of the overlying Straight Cliffs Formation reflect the initial sand influx onto the marine environment of the Tropic Shale. The thickness of the Tropic Shale in the Alton Quadrangle is about 700 feet. In areas planned for mining at the proposed Coal Hollow Mine permit area, only the lower 200 to 250 feet of the Tropic Shale is present. The middle and upper portions of the formation having been removed from proposed mining areas by erosion in Sink Valley.

Information obtained from continuous core drilling in the Tropic Shale in planned mining areas in the proposed Coal Hollow Mine permit area indicates that the lower 200 to 250 feet of the formation consists of a fairly uniform sequence of soft, dark gray silty shale or thinly bedded claystone with occasional thin lenses of siltstone and occasional layers of bentonite-like clay being present. Strong, competent rock strata that could be of consequence to surface mining operations were not encountered in any of the boreholes. Drilling information obtained from the Tropic Shale during the 2005 drilling program is presented in Appendix 6-4. Physical and chemical information from the Tropic Shale are presented in Appendix 6-2. The locations of the 2005 boreholes are shown in Appendix 6-4 and also on Drawing 6-5.

Straight Cliffs Formation (Cretaceous)

The Straight Cliffs Formation is approximately 1,200 feet thick in the Alton Quadrangle. The formation is comprised predominantly of calcite-cemented sandstone and mudstone, with sandstone composing about 75 percent of the total composition. The sandstones of the Straight Cliffs Formation make up the lower two-thirds of the ledges radiating out from the southern Paunsaugunt Plateau. Four members of the Straight Cliffs Formation have been identified in the Alton Quadrangle by Tilton (2001). These include the Tibbet Canyon Member (orange-gray weathering fine- to medium grained sandstone), the Smoky Hollow Member (interbedded sandstone, mudstone, and thin coal), the John Henry Member (interbedded mudstone and fluvial sandstone), and Drip Tank Member (light-gray cliff forming sandstone). The Straight Cliffs Formation outcrops on the hillsides east and north of the proposed Coal Hollow Mine permit area.

Wahweap and Kaiparowits Formations (Cretaceous)

The Wahweap Formation is composed of alternating sandy shales and thin- to thick-bedded sandstones. The unit contains carbonaceous shale and thin coal beds that are not of economic

INCORPORATED
OCT 15 2009
Div. of Oil, Gas & Mining

importance in its lower part. The unit forms step-like topography. Regionally, the Wahweap Formation is separated from the overlying Kaiparowits Formation by an unconformity. Erosion of both the Wahweap and Straight Cliffs Formations prior to the deposition of the Kaiparowits Formation may have locally reduced the thicknesses of these formations in the vicinity of the Paunsaugunt Plateau. The Kaiparowits Formation is composed of irregular beds of arkosic sandstone. The sandstone is weakly cemented by calcite cement. Because of difficulties identifying mappable boundaries between the Wahweap and Kaiparowits Formations in the Alton Quadrangle, the formations were mapped as an undivided unit (Tilton, 2001). The total thickness of the Wahweap and Kaiparowits Formations in the Alton Quadrangle ranges from about 600 to 800 feet.

Claron Formation (Tertiary)

The Claron Formation (also sometimes known as the Wasatch Formation, although the Utah Geological Survey uses the name Claron Formation) forms the cap rock over much of the Paunsaugunt Plateau. The formation is also present west of the Sevier Fault Zone west and north of the town of Alton. The unit is subdivided into a lower pink (also known as red) member and an upper white member, both consisting mostly of massive, fine-grained crystalline limestone of fluvial and lacustrine origin. Resistance to erosion varies both vertically and horizontally in the Claron Formation, resulting in a series of cliffs and steep joints. This condition, together with the presence of closely spaced joints, produces the unique topography associated with the Claron Formation. The Claron Formation is about 800 thick in the Alton Quadrangle. Also mapped together with the Claron Formation in the Alton Quadrangle is the Cretaceous Canaan Peak Formation. The Canaan Peak is a thin, discontinuous formation consisting primarily of conglomerate and conglomeratic sandstone with some mudstone interbeds sometimes present at the base of the Claron Formation. Thickness of the Canaan Peak Formation locally ranges from 0 to 30 feet.

Brian Head Formation (Tertiary)

The Brian Head Formation consists of interbedded pink and purplish-gray very fine-grained sandstone, friable sandstone, conglomerate, siltstone, mudstone, and limey mudstone in its lower part, and gray to white, fine- to medium-grained sandstone and calcarenite, in part with a volcanically derived clay matrix. The formation includes rocks present above the underlying white member of the Claron Formation and the overlying ash-flow tuff of the Needles Range Group. The unit is not resistant to erosion and has been eroded away from the top of the Paunsaugunt Plateau in the Alton Quadrangle. The formation is present in the rugged hills west of the Sevier Fault Zone near the town of Alton. The unit is about 200 feet thick in the Alton Quadrangle.

Quaternary Deposits

Quaternary deposits present in the proposed Coal Hollow Mine permit area include pediment alluvium, landslide deposits, mass-wasting debris, and alluvial fan deposits. Narrow deposits of stream alluvium are present immediately adjacent to some stream channels.

INCORPORATED
OCT 15 2009
Div. of Oil, Gas & Mining

The pediment alluvium deposits in the region consist of poorly sorted alluvial and colluvial silt, sand, and gravel deposited on broad pediments. After deposition, the pediment surfaces were abandoned as streams have cut down to lower levels.

Landslide deposits in the area are primarily gravity-transported hummocky deposits of mud, sand, and occasional blocks of sandstone. Most of the landslide deposits originated from the lower portion of the Straight Cliffs Formation and slid onto the underlying Tropic Shale, although movement within the Tropic Shale has also occurred. A conspicuous series of progressively built landslide deposits is present east of the Alton Amphitheater as a broad, rolling apron below the lowest cliffs of the Straight Cliffs Formation. The thickness of the landslide deposits locally ranges from a few feet to more than 100 feet.

Alluvium deposits in the region consist of unconsolidated clay, silt, sand, and gravel in and near existing drainages. These deposits exist as stream and fan alluvium and terrace deposits. In the headwaters of the mountain streams, the alluvial material consists predominantly of sand and gravel. In downstream areas, the alluvial material consists mostly of mud derived from the Tropic Shale. Alluvial thickness in the Alton Quadrangle typically ranges from a thin covering to about 10 feet or more.

In the Sink Valley and Lower Robinson Creek drainages near the proposed Coal Hollow Mine permit area, drilling information indicates that alluvial thicknesses are in some locations considerably greater. Alluvial thicknesses measured in the permit and adjacent area range from a thin veneer overlying bedrock formation in many areas to at least 140 feet in thickness along the eastern margins of Sink Valley (see Drawing 6-3). Much of the land surface in the proposed Coal Hollow Mine permit area consists of fan alluvium (mostly composed of clays, silts, and fine-grained sands) derived largely from the highly erodable Tropic Shale in adjacent highland areas east of the proposed permit area. Field investigations suggest that these fan deposits are associated with sheetfloods, debris flows and mud flows. Additional geologic information on alluvial deposition in the proposed Coal Hollow Mine permit and adjacent area is presented in Appendix 7-1.

An igneous dike consisting of black, fine-grained porphyritic olivine basalt is present northeast of Alton near Kanab Creek.

Structure

Rock strata in the region dip gently toward the north and north-east, generally from 1 to 5 degrees. The Alton Coal Field is bounded on the east by the Paunsaugunt Fault and on the west by the Sevier Fault. Regional displacements on these two faults are about 1,000 to 2,000 feet, and 100 to 800 feet, respectively. Additionally, several faults with lesser displacements have been mapped in the region, including the Sand Pass Fault zone (about 400 feet of offset), the Bald Knoll Fault (about 650 feet of offset), and the Sink Valley Fault (likely a few tens of feet of offset). Most local faults in the Alton Quadrangle trend in a northerly or north-westerly direction, are several miles long, and are near vertical. A preminent north- to northwest-trending vertical joint set is present in the Upper Cretaceous sandstone rocks in the region. Stratal dips vary appreciably near the fault zones.

INCORPORATED
OCT 15 2009
Div. of Oil, Gas & Mining

Description of Coal Seam Geology

The coal seams in the Alton Coal Field are located in the Smoky Hollow Member of the Straight Cliffs Formation, and in the Dakota Formation. The coal seam in the Smoky Hollow Member, which occurs within the lower 3 feet of the Member, is only a few inches in thickness and is not of economic importance. Within the Dakota Formation, two regionally important coal zones are present. These include the Smirl coal zone, which is located near the upper formational contact with the Tropic Shale, and the Bald Knoll coal zone, which is located about 200 feet below the Smirl coal zone near the base of the Dakota Formation. Doelling (1972) reported that the Smirl coal zone is 14 to 18 feet thick without splits, while the Bald Knoll coal zone contains several coal seams separated by thin splits, with the thickest seam being 4.8 feet thick. Doelling (1972) reports that coal in the Alton area is a high-volatile Bituminous coal. Additional information on coal quality is presented in Appendix 6-1 (confidential binder).

The coal seams in the Alton Coal Field are located in the Smoky Hollow Member of the Straight Cliffs Formation, and in the Dakota Formation. The coal seam in the Smoky Hollow Member, which occurs within the lower 3 feet of the Member, is only a few inches in thickness and is not of economic importance. Within the Dakota Formation, two regionally important coal zones are present. These include the Smirl coal zone, which is located near the upper formational contact with the Tropic Shale, and the Bald Knoll coal zone, which is located about 200 feet below the Smirl coal zone near the base of the Dakota Formation.

Within the Alton Quadrangle, five small mines and two prospects have been worked. Production from these mines was small, with a total production from all mines of 35,000 and 50,000 tons from the late 1920s to 1969, when the last mine closed. The last operating mine in the Alton Coal Field was the Smirl Mine, which was located about 1.5 miles south of the town of Alton. In its last year of operation, a total of 1,597 tons of coal was produced. The Smirl Mine portal was sealed by the Utah Division of Oil, Gas and Mining in 1992.

622 **CROSS-SECTIONS, MAPS AND PLANS**

622.100
Elevations of the coal seam to be mined and locations of drill holes are listed in Table 6-1 and shown in Drawing 6-5. Drill hole collar elevations and intervals cored and plugged are shown in Table 6-1.

622.200
The depth and thickness of surrounding strata are shown on geologic cross-sections in Drawing 6-3. Additional information regarding thicknesses of strata in the proposed Coal Hollow Mine permit area from drilling information is given in Appendix 6-4. Information on the thickness of the Smirl coal zone is listed in Table 6-1. A Smirl coal zone thickness isopach map is presented in Drawing 5-14 . Two cross-sections through the proposed Coal Hollow Mine permit area, showing stratigraphic relationships, approximate overburden thickness, and coal seam thickness, together with a cross-section location map are presented in Drawings 6-6, 6-7, and 6-8. Two additional cross-sections showing stratigraphic relationships and approximate overburden thicknesses ar

INCORPORATED
OCT 15 2009
Div. of Oil, Gas & Mining

shown in Drawing 6-9. A geologic cross-section depicting regional stratigraphic relationships is shown in Drawing 6-2. An overburden isopach map is provided in Drawing 5-15.

Representative drill hole logs depicting the nature, depth and thickness of the coal seam to be mined and rider seams in the overlying strata and the nature of the Dakota Formation strata immediately below the coal seam to be mined are presented in Appendix 6-4. No rider seams are present in the overburden strata in the proposed coal mining area.

622.300
The outcrop line of the seam to be mined (Smirl coal zone) is shown on the geologic map in Drawing 6-1 .The strike and dip of the Smirl coal zone in the permit area is also shown on Drawings 6-1 and 6-6.

622.400
No oil and gas wells exist within the proposed Coal Hollow Mine permit area.

623 GEOLOGIC INFORMATION

623.100 Acid or Toxic-Forming Strata

No acid-forming or toxic-forming strata are present in strata overlying or in the stratum immediately below the Smirl coal seam in planned mining areas in the proposed Coal Hollow Mine permit area.

Chemical information on the acid- and toxic-forming potential of earth materials naturally present in the proposed permit area are presented in Appendix 6-2. Chemical information on the low-sulfur Smirl coal zone proposed for mining is presented in Appendix 6-1 (confidential binder). Based on laboratory analytical data, it is apparent that acid-forming and toxic-forming materials that could result in the contamination of surface-water or groundwater supplies in the proposed Coal Hollow Mine permit and adjacent area are generally not present.

Selenium was not detected in any of the samples from the proposed Coal Hollow Mine permit area. Likewise, concentrations of water-extractable boron were also low, being less than 3 mg/kg in all samples analyzed. The pH of groundwaters in and around the proposed Coal Hollow Mine permit area are moderately alkaline. Data in Appendix 6-2 likewise indicate moderately alkaline conditions in sediments in the proposed permit area. The solubility of dissolved trace metals is limited in waters with alkaline pH conditions. Consequently, high concentrations of these metal constituents in groundwaters and surface waters with elevated pH levels are not anticipated.

The neutralization potential greatly exceeded the acid potential in all samples analyzed, with the neutralization potential commonly exceeding the acid potential by many times, suggesting that acid-mine-drainage will not be a concern at the proposed Coal Hollow Mine. Acid-forming materials in western coal mine environments often consist of sulfide minerals, commonly including pyrite and marcasite, which, when exposed to air and water, are oxidized causing the liberation of H^+ ions (acid) into the water. Oxidation of sulfide minerals may occur in limited

INCORPORATED
OCT 15 2009
Div. of Oil, Gas & Minin

amounts in the mine pits where oxygenated water encounters sulfide minerals. However, the acid produced by pyrite oxidation is quickly consumed by dissolution of abundant, naturally occurring carbonate minerals (Appendix 6-2). Dissolved iron is readily precipitated as iron-hydroxide in well aerated waters, and consequently excess iron is not anticipated in mine discharge water.

Other acid-forming materials or toxic-forming materials have not been identified in significant concentrations nor are such suspected to exist in materials to be disturbed by mining.

Because of the overall low-permeability of the rock strata and sediments surrounding the mine workings (primarily the shales and claystones of the lower Tropic Shale), the potential for seepage of mine water into adjacent stratigraphic horizons is low. Additionally, because the floors of the mine pits need to be accessible in order to extract the coal, the mining operations will be carried out in such a manner that the accumulation of large amounts of water in the mine pits will be avoided.

Based on the information in Appendix 6-2 there is no indication that appreciable potential for acid or toxic formation is present.

It is anticipated that coal produced from the proposed Coal Hollow Mine will be shipped as a mine-run product. Thus, no coal processing wastes are anticipated.

623.200 Reclamation Feasibility

Based on the proposed mine plan and the existing geologic and hydrogeologic conditions encountered at the propose Coal Hollow Mine permit and adjacent area, it is anticipated that successful reclamation of the site will be feasible. Additional information on the feasibility of reclamation at the proposed Coal Hollow Mine permit area is given in Chapter 2 (soils) and Chapter 3 (biology) of this MRP. There are no special categories or circumstances associated with mining at the proposed Coal Hollow Mine permit area that would render reclamation unfeasible.

Most of the materials that will be handled as part of mining and reclamation activities in the proposed Coal Hollow Mine area are of low hydraulic conductivity (i.e. clays, shales, siltstones, claystones, etc.). Consequently, it is anticipated that groundwater seepage volumes through backfilled and reclaimed land surfaces in reclaimed mine pit areas and excess spoils storage areas will not be large. Additionally, reclaimed areas will be regraded, sloped, and otherwise managed to minimize the potential for land erosion, to restore approximate surface-water drainage patterns, and also to minimize the potential for ponding of surface waters on reclaimed areas (other than "roughening" or "gouging" of some areas to enhance reclamation). Thus, the potential for interactions between large amounts of disturbed earth materials and groundwaters and surface waters, which could result in leaching of chemical constituents into groundwater and surface-water resources, will be minimized.

Additionally, the mining plan calls for the emplacement of 40 inches of suitable cover material over backfilled areas made up of material types which could negatively impact vegetation

INCORPORATED
OCT 15 2009
Div. of Oil, Gas & Mining

(materials with elevated SAR ratios or other physical or chemical characteristics that could cause appreciable adverse impacts on vegetation).

Several investigations involving reclamation of surface disturbed areas in the vicinity have been performed by other entities. These included the use of test plots to measure reclamation feasibility and success. The results of these investigations have been presented in published documents (Ferguson and Frischknecht 1985; USDI 1975). These investigations have demonstrated the feasibility of successful reclamation in the area.

623-300 Subsidence Control Plan

The proposed mining in the proposed Coal Hollow Mine permit area does not include underground coal mining activities. This section is not applicable.

624 GEOLOGIC DESCRIPTION

624.100 Regional and Structural Geology

The coal to be mined in the proposed Coal Hollow Mine permit area is of Cretaceous age and resides in the Alton Coal Field of southwestern Utah. The Alton Coal Field is a roughly horseshoe-shaped region that is situated between the Kaiparowits Coal Field to the east, and the Kolob Coal Field to the west.

The topography in the Alton Coal Field is marked by bench and slope topography. Topographic relief in the region is approximately 2,800 feet, with elevations ranging from about 9,300 feet on top of the Paunsaugunt Plateau, to about 6,500 feet in the valley bottoms. The economic coal seams are located primarily along the western and southern flanks of the Paunsaugunt Plateau.

The geologic history, geology, stratigraphy, and structure of the Alton Coal Field have been described by Doelling (1972) and Tilton (Appendix 6-3; 2001) and are summarized below. A map of geologic formations exposed at the surface in the proposed Coal Hollow Mine permit area is shown in Drawing 6-1. Cross-sections showing the regional geologic conditions in the Alton Coal Field are presented in Drawings 6-3 and 6-9.

Stratigraphy

Stratigraphic units present in the Alton Coal Field area are described in ascending order below. A stratigraphic column showing these geologic formations is shown in Drawing 6-3. A diagrammatic correlation of Cretaceous units in southern and south-central Utah is shown in Drawing 6-4.

INCORPORATED

OCT 15 2009

Div. of Oil, Gas & Mining

Navajo Sandstone (Lower Jurassic)

The Navajo Sandstone is a light gray to tan, locally cross-bedded, massive eolian sandstone that underlies the region. Where exposed south of the Alton area, it forms the regionally prominent White Cliffs topographic feature. The Thousand Pockets Tongue of the Navajo Sandstone intertongues with the overlying Carmel Formation. Thickness of the Navajo Sandstone exceeds 1,000 feet in the Paunsaugunt Plateau region. The Navajo Sandstone does not crop out in the proposed Coal Hollow Mine permit and adjacent area.

Carmel Formation (Upper Jurassic)

The Carmel Formation unconformably overlies the Navajo Sandstone in the region. The Carmel Formation is heterogeneous and consists of limestone, siltstone, sandstone, and gypsum beds. The formation has been subdivided into several members by previous researchers. These include the Wiggler Wash Member, the Winsor Member, the Paria River Member, the Crystal Peak Member, and the Kolob Limestone Member. The thickness of the Carmel Formation ranges from about 650 to 800 feet in the Alton Coal Field area and the formation thickens to the west. The Winsor Member of the Carmel Formation crops out in the bottom of the Kanab Creek drainage about one mile south of the proposed Coal Hollow Mine permit area.

Entrada Sandstone (Upper Jurassic)

The Entrada Sandstone, which may be as thick as 500 feet regionally, is present above the Carmel Formation in the eastern portion of the Alton Coal Field. The formation consists predominantly of siltstone and cross-bedded or fine-grained massive sandstone. The formation is not present in the proposed Coal Hollow Mine permit and adjacent area.

Dakota Formation (Cretaceous)

The Dakota Formation contains the economic coal seams in the Alton Coal Field. The formation consists of fine- to medium-grained sandstone with interbedded gray shale, carbonaceous shale, and coal. In most locations, shaley strata dominate the formation, comprising about 60 to 75 percent of the formation. The unit characteristically forms ledge and slope topography. In the proposed Coal Hollow Mine permit area the Dakota Formation directly overlies the Carmel Formation. Regionally, the outcrop of the Dakota Formation forms the Gray Cliffs topographic feature. The economic coal seams in the Alton Coal Field are present near the base (Bald Knoll coal zone) and near the top of the formation (Smirl coal zone). Local thinner coal seams that are not of economic importance are present in the center of the formation. The thickness in the western portion of the Alton Coal Field is about 450 feet. In the eastern portion of the Alton Coal Field, the Dakota Formation is about 150 feet thick and rests on the Entrada Sandstone.

INCORPORATED
OCT 15 2009
Div. of Oil, Gas & Mining

Tropic Shale (Cretaceous)

The Tropic Shale consists predominantly of gray and carbonaceous silty shale and claystone with a few marine sandstone beds located mostly in its upper part. The formation typically weathers at the surface to a clayey soil that typically forms gentle, vegetated slopes. The Tropic Shale is present (in some locations covered with shallow alluvial or colluvial deposits) at the land surface over most of the proposed Coal Hollow Mine permit area. The formation was deposited in an open-marine offshore environment during the maximum westward transgression of the Cretaceous Western Interior Seaway in the Late Cretaceous (Tilton, 2001). Near the top of the formation, more sandy horizons are interbedded with the mudstone units of the formation. These sandy units together with the sandstone at the base of the overlying Straight Cliffs Formation reflect the initial sand influx onto the marine environment of the Tropic Shale. The thickness of the Tropic Shale in the Alton Quadrangle is about 700 feet. In areas planned for mining at the proposed Coal Hollow Mine permit area, only the lower 200 to 250 feet of the Tropic Shale is present. The middle and upper portions of the formation having been removed from proposed mining areas by erosion in Sink Valley.

Information obtained from continuous core drilling in the Tropic Shale in planned mining areas in the proposed Coal Hollow Mine permit area indicates that the lower 200 to 250 feet of the formation consists of a fairly uniform sequence of soft, dark gray silty shale or thinly bedded claystone with occasional thin lenses of siltstone and occasional layers of bentonite-like clay being present. Strong, competent rock strata that could be of consequence to surface mining operations were not encountered in any of the boreholes. Drilling information obtained from the Tropic Shale during the 2005 drilling program is presented in Appendix 6-4. Physical and chemical information from the Tropic Shale are presented in Appendix 6-2. The locations of the 2005 boreholes are shown in Appendix 6-4 and also on Drawing 6-5.

Straight Cliffs Formation (Cretaceous)

The Straight Cliffs Formation is approximately 1,200 feet thick in the Alton Quadrangle. The formation is comprised predominantly of calcite-cemented sandstone and mudstone, with sandstone composing about 75 percent of the total composition. The sandstones of the Straight Cliffs Formation make up the lower two-thirds of the ledges radiating out from the southern Paunsaugunt Plateau. Four members of the Straight Cliffs Formation have been identified in the Alton Quadrangle by Tilton (2001). These include the Tibbet Canyon Member (orange-gray weathering fine- to medium grained sandstone), the Smoky Hollow Member (interbedded sandstone, mudstone, and thin coal), the John Henry Member (interbedded mudstone and fluvial sandstone), and Drip Tank Member (light-gray cliff forming sandstone). The Straight Cliffs Formation outcrops on the hillsides east and north of the proposed Coal Hollow Mine permit area.

Wahweap and Kaiparowits Formations (Cretaceous)

The Wahweap Formation is composed of alternating sandy shales and thin- to thick-bedded sandstones. The unit contains carbonaceous shale and thin coal beds that are not of economic

INCORPORATED

OCT 15 2009

Div. of Oil, Gas & Mining

importance in its lower part. The unit forms step-like topography. Regionally, the Wahweap Formation is separated from the overlying Kaiparowits Formation by an unconformity. Erosion of both the Wahweap and Straight Cliffs Formations prior to the deposition of the Kaiparowits Formation may have locally reduced the thicknesses of these formations in the vicinity of the Paunsaugunt Plateau. The Kaiparowits Formation is composed of irregular beds of arkosic sandstone. The sandstone is weakly cemented by calcite cement. Because of difficulties identifying mappable boundaries between the Wahweap and Kaiparowits Formations in the Alton Quadrangle, the formations were mapped as an undivided unit (Tilton, 2001). The total thickness of the Wahweap and Kaiparowits Formations in the Alton Quadrangle ranges from about 600 to 800 feet.

Claron Formation (Tertiary)

The Claron Formation (also sometimes known as the Wasatch Formation, although the Utah Geological Survey uses the name Claron Formation) forms the cap rock over much of the Paunsaugunt Plateau. The formation is also present west of the Sevier Fault Zone west and north of the town of Alton. The unit is subdivided into a lower pink (also known as red) member and an upper white member, both consisting mostly of massive, fine-grained crystalline limestone of fluvial and lacustrine origin. Resistance to erosion varies both vertically and horizontally in the Claron Formation, resulting in a series of cliffs and steep joints. This condition, together with the presence of closely spaced joints, produces the unique topography associated with the Claron Formation. The Claron Formation is about 800 thick in the Alton Quadrangle. Also mapped together with the Claron Formation in the Alton Quadrangle is the Cretaceous Canaan Peak Formation. The Canaan Peak is a thin, discontinuous formation consisting primarily of conglomerate and conglomeratic sandstone with some mudstone interbeds sometimes present at the base of the Claron Formation. Thickness of the Canaan Peak Formation locally ranges from 0 to 30 feet.

Brian Head Formation (Tertiary)

The Brian Head Formation consists of interbedded pink and purplish-gray very fine-grained sandstone, friable sandstone, conglomerate, siltstone, mudstone, and limey mudstone in its lower part, and gray to white, fine- to medium-grained sandstone and calcarenite, in part with a volcanically derived clay matrix. The formation includes rocks present above the underlying white member of the Claron Formation and the overlying ash-flow tuff of the Needles Range Group. The unit is not resistant to erosion and has been eroded away from the top of the Paunsaugunt Plateau in the Alton Quadrangle. The formation is present in the rugged hills west of the Sevier Fault zone near the town of Alton. The unit is about 200 feet thick in the Alton Quadrangle.

Quaternary Deposits

Quaternary deposits present in the area include pediment alluvium, landslide deposits, mass-wasting debris, and alluvium.

INCORPORATED

OCT 15 2009

Div. of Oil, Gas & Mining

The pediment alluvium deposits in the region consist of poorly sorted alluvial and colluvial silt, sand, and gravel deposited on broad pediments. After deposition, the pediment surfaces were abandoned as streams have cut down to lower levels.

Landslide deposits in the area are primarily gravity-transported hummocky deposits of mud, sand, and occasional blocks of sandstone. Most of the landslide deposits originated from the lower portion of the Straight Cliffs Formation and slid onto the underlying Tropic Shale, although movement within the Tropic Shale has also occurred. A conspicuous series of progressively built landslide deposits is present east of the Alton Amphitheater as a broad, rolling apron below the lowest cliffs of the Straight Cliffs Formation. The thickness of the landslide deposits locally ranges from a few feet to more than 100 feet.

Alluvium deposits in the region consist of unconsolidated clay, silt, sand, and gravel in and near existing drainages. These deposits exist as stream and fan alluvium and terrace deposits. In the headwaters of the mountain streams, the alluvial material consists predominantly of sand and gravel. In downstream areas, the alluvial material consists mostly of mud derived from the Tropic Shale. Alluvial thickness in the Alton Quadrangle typically ranges from a thin covering to about 10 feet or more.

In the Sink Valley and Lower Robinson Creek drainages near the proposed Coal Hollow Mine permit area, drilling information indicates that alluvial thicknesses are in some locations considerably greater. Alluvial thicknesses measured in the permit and adjacent area range from a thin veneer overlying bedrock formation in many areas to at least 140 feet in thickness along the eastern margins of Sink Valley (see Drawing 6-3). Much of the land surface in the proposed Coal Hollow Mine permit area consists of fan alluvium (mostly composed of clays, silts, and fine-grained sands) derived largely from the highly erodable Tropic Shale in adjacent highland areas east of the proposed permit area. Field investigations suggest that these fan deposits are associated with sheetfloods, debris flows and mud flows. Additional geologic information on alluvial deposition in the proposed Coal Hollow Mine permit and adjacent area is presented in Appendix 7-1.

An igneous dike consisting of black, fine-grained porphyritic olivine basalt is present northeast of Alton near Kanab Creek.

Structure

Rock strata in the region dip gently toward the north and north-east, generally from 1 to 5 degrees. The Alton Coal Field is bounded on the east by the Paunsaugunt Fault and on the west by the Sevier Fault. Regional displacements on these two faults are about 1,000 to 2,000 feet, and 100 to 800 feet, respectively. Additionally, several faults with lesser displacements have been mapped in the region, including the Sand Pass Fault zone (about 400 feet of offset), the Bald Knoll Fault (about 650 feet of offset), and the Sink Valley Fault (likely a few tens of feet of offset). Most local faults in the Alton Quadrangle trend in a northerly or north-westerly direction, are several miles long, and are near vertical. A prominent north- to northwest-trending vertical joint set is present in the Upper Cretaceous sandstone rocks in the region. Stratal dips vary appreciably near the fault zones.

INCORPORATED

OCT 15 2009

Div. of Oil, Gas & Mining

The Sink Valley Fault extends in a roughly north-south direction through the proposed Coal Hollow Mine permit area from upland areas north of the permit area southward through the central part of the proposed permit area subsequently further south near the eastern edge of the proposed permit area (Drawing 6-1; Appendix 6-3; Drawing 6-2). The fault has down-dropped the strata on the west side of the fault (Appendix 6-3). The offset on the Sink Valley Fault is not known precisely, however based on drilling information from the proposed permit and adjacent area it is apparent that offset on the fault in the vicinity of the proposed Coal Hollow Mine permit area is a few 10s of feet or less.

Description of Coal Seam Geology

The coal seams in the Alton Coal Field are located in the Smoky Hollow Member of the Straight Cliffs Formation, and in the Dakota Formation. The coal seam in the Smoky Hollow Member, which occurs within the lower 3 feet of the Member, is only a few inches in thickness and is not of economic importance. Within the Dakota Formation, two regionally important coal zones are present. These include the Smirl coal zone, which is located near the upper formational contact with the Tropic Shale, and the Bald Knoll coal zone, which is located about 200 feet below the Smirl coal zone near the base of the Dakota Formation. Doelling (1972) reported that the Smirl coal zone is 14 to 18 feet thick without splits, while the Bald Knoll coal zone contains several coal seams separated by thin splits, with the thickest seam being 4.8 feet thick. Doelling (1972) reports that coal in the Alton area is a high-volatile Bituminous coal. Additional information on coal quality is presented in Appendix 6-1 (confidential binder).

The coal seams in the Alton Coal Field are located in the Smoky Hollow Member of the Straight Cliffs Formation, and in the Dakota Formation. The coal seam in the Smoky Hollow Member, which occurs within the lower 3 feet of the Member, is only a few inches in thickness and is not of economic importance. Within the Dakota Formation, two regionally important coal zones are present. These include the Smirl coal zone, which is located near the upper formational contact with the Tropic Shale, and the Bald Knoll coal zone, which is located about 200 feet below the Smirl coal zone near the base of the Dakota Formation.

Within the Alton Quadrangle, five small mines and two prospects have been worked. Production from these mines was small, with a total production from all mines of 35,000 and 50,000 tons from the late 1920s to 1969, when the last mine closed. The last operating mine in the Alton Coal Field was the Smirl Mine, which was located about 1.5 miles south of the town of Alton. In its last year of operation, a total of 1,597 tons of coal was produced. The Smirl Mine portal was sealed by the Utah Division of Oil, Gas and Mining in 1992.

Groundwater

The depositional history of geologic formations in the proposed permit and adjacent area has resulted in a heterogeneous sequence of rocks that have a profound effect on the movement and availability of groundwater. The stratigraphic package located in the upland regions along the Paunsaugunt Plateau lies well beyond the zone that could potentially be impacted by mining

INCORPORATED
OCT 15 2009
Div. of Oil, Gas & Mini

operations in the proposed Coal Hollow Mine permit area. With the exception of the Navajo Sandstone, the rock formations present along the flanks of the Paunsaugunt Plateau area are typically lenticular in nature. Although aquifer-quality rocks may be present in lenses within individual geologic formations, the fact that the lenses are discontinuous in their extent and are typically encased in a surrounding low-permeability matrix, regional type groundwater flow regimes typically do not form. Additionally, because the geologic formations in the Paunsaugunt Plateau overlying the Tropic Shale are truncated by the plateau escarpment, long, regional type groundwater flow paths typically cannot exist in the proposed permit area. In the immediate vicinity of the proposed Coal Hollow Mine permit and adjacent area, the only bedrock formations that crop out are the Tropic Shale and underlying Dakota Formation. The Windsor Member of the Carmel Formation also crops out at the surface about one mile southwest of the proposed permit area. The water-transmitting properties of the lower portion of the marine Tropic Shale unit that overlies the Smirl coal seam in areas proposed for mining are poor.

Lithologic data collected during continuous core drilling in the Tropic Shale indicate that the rocks of the Tropic Shale in the proposed mining area are composed almost entirely of a fairly uniform sequence of dark gray shale, silty shale, and claystone with high clay content. No appreciable water was encountered during drilling activities in the Tropic Shale in the proposed mining areas and no appreciable spring discharge from formation has been observed. The Tropic Shale in the proposed permit area is underlain by the Dakota Formation, which crops out in the western portion of the proposed permit area and in the bottoms of the Kanab Creek drainage (Drawing 6-1; Appendix 6-3). Vertical recharge to the Dakota Formation through the overlying Tropic Shale is likely negligible due to the poor groundwater transmitting properties of the Tropic Shale discussed above. In addition to the lack of vertical recharge to the Dakota Formation, vertical and horizontal groundwater flow in the formation is impeded because of the abundant presence of low-permeability shaley strata that encase potentially permeable lenticular sandstone strata both vertically and horizontally. Consequently, the potential for the transmission of appreciable quantities of groundwater through the formation is limited (i.e., it is not a good aquifer). Consequently, groundwater discharge from the rocks of the Dakota Formation in the proposed permit area is not appreciable. Because vertical recharge to the Dakota Formation from the Tropic Shale is minimal, the removal of the Tropic Shale from above the Dakota Formation during mining operations followed shortly thereafter by the backfilling and reclamation of mine pits with low-permeability materials would likely not detrimentally impact groundwater systems in the Dakota Formation (i.e., the post-mining conditions will be similar to the pre-mining conditions) .

Shallow groundwater systems have been identified in alluvial sediments in the proposed Coal Hollow Mine permit and adjacent area, most notably in Sink Valley. These shallow alluvial groundwater systems exist in much of Sink Valley and in some locations in the Lower Robinson Creek drainage. The alluvial groundwater systems are likely recharged along the flanks of the Paunsaugunt Plateau through mountain-front-recharge processes. Groundwater flow directions in these alluvial groundwater systems is generally from recharge areas east of the proposed permit area toward lower elevation areas to the west and south. In most locations near the proposed Coal Hollow Mine permit area, the alluvial groundwater systems are directly underlain by the low-permeability Tropic Shale bedrock, which likely prevents appreciable downward migration of the alluvial groundwater into deeper formations. Additional information on groundwater resources in the proposed Coal Hollow Mine permit and adjacent area is provided in Chapter 7 of this MRP and

INCORPORATED
OCT 15 2009
Div. of Oil, Gas & Mining

in Appendix 7-1.

624.110 Cross Sections, Maps, Plans.

624.120 Information for this section is found in R645-301-624.200, R645-301-624.300 and R645-301-625.

624.130 Geologic Literature and Practices

The geologic literature utilized in preparing R645-301-600 is listed in the reference list presented at the end of this chapter.

Additional geologic data were collected during field investigations conducted by qualified personnel. Geologic analysis and geologic interpretations were performed by a registered professional geologist in the State of Utah. All practices and procedures for obtaining geologic information have been standard for the industry.

624.200
Samples have been collected and analyzed from test borings in the proposed permit area. The samples were collected from fresh, unweathered, uncontaminated drill cores. The samples were collected and analyzed from the ground surface down to and including the first stratum immediately below the Smirl coal zone to be mined. The laboratory analytical parameters analyzed were comprehensive and as recommended by the Division of Oil, Gas and Mining. Results of the analyses are presented in Appendix 6-2. Additional information regarding the physical and chemical characteristics of the Smirl coal zone to be mined are presented in Appendix 6-1 (confidential binder).

624.210
Geologic logs were prepared that show the lithologic characteristics including physical properties and thickness of each stratum and locations of groundwater where occurring. The well logs are presented in Appendix 6-1. Cross-sections prepared from geologic logs of drillholes in the proposed permit and adjacent area are provided in Drawing 6-3. Additional geologic logs are presented in Appendix 5-1 and Appendix 7-4. Additional lithologic characterization is provided in Appendix 7-1.

624.220
Chemical analyses of strata overlying and immediately below the Smirl coal zone for acid- or toxic-forming materials are presented in Appendix 6-2.

No acid-forming or toxic-forming strata are present in strata overlying or in the stratum immediately below the Smirl coal seam in planned mining areas in the proposed Coal Hollow Mine permit area.

Chemical information on the acid- and toxic-forming potential of earth materials naturally

INCORPORATED
OCT 15 2009
Div. of Oil, Gas & Min

present in the proposed permit area are presented in Appendix 6-2. Chemical information on the low-sulfur Smirl coal zone proposed for mining is presented in Appendix 6-1 (confidential binder). Based on laboratory analytical data, it is apparent that acid-forming and toxic-forming materials that could result in the contamination of surface-water or groundwater supplies in the proposed Coal Hollow Mine permit and adjacent area are generally not present.

Selenium was not detected in any of the samples from the proposed Coal Hollow Mine permit area. Likewise, concentrations of water-extractable boron were also low, being less than 3 mg/kg in all samples analyzed. The pH of groundwaters in and around the proposed Coal Hollow Mine permit area are moderately alkaline. Data in Appendix 6-2 likewise indicate moderately alkaline conditions in sediments in the proposed permit area. The solubility of dissolved trace metals is usually limited in waters with alkaline pH conditions. Consequently, high concentrations of these metal constituents in groundwaters and surface waters with elevated pH levels are not anticipated.

The neutralization potential greatly exceeded the acid potential in all samples analyzed, with the neutralization potential commonly exceeding the acid potential by many times, suggesting that acid-mine-drainage will not be a concern at the proposed Coal Hollow Mine. Acid-forming materials in western coal mine environments often consist of sulfide minerals, commonly including pyrite and marcasite, which, when exposed to air and water, are oxidized causing the liberation of H^+ ions (acid) into the water. Oxidation of sulfide minerals may occur in limited amounts in the mine pits where oxygenated water encounters sulfide minerals. However, the acid produced by pyrite oxidation is quickly consumed by dissolution of abundant, naturally occurring carbonate minerals (Appendix 6-2). Dissolved iron is readily precipitated as iron-hydroxide in well aerated waters, and consequently excess iron is not anticipated in mine discharge water.

Other acid-forming materials or toxic-forming materials have not been identified in significant concentrations nor are such suspected to exist in materials to be disturbed by mining.

Because of the overall low-permeability of the rock strata and sediments surrounding the mine workings (primarily the shales and claystones of the lower Tropic Shale), the potential for seepage of mine water into adjacent stratigraphic horizons is low. Additionally, because the floors of the mine pits need to be accessible in order to extract the coal, the mining operations will be carried out in such a manner that the accumulation of large amounts of water in the mine pits will be avoided.

Based on the information in Appendix 6-2 there is no indication that appreciable potential for acid or toxic formation is present.

It is anticipated that coal produced from the proposed Coal Hollow Mine permit area will be shipped as a mine-run product. Thus, no coal processing wastes are anticipated.

624.230
Chemical analyses of the Smirl coal seam for acid- or toxic-forming materials including total sulfur

INCORPORATED
OCT 15 2009
Div. of Oil, Gas & Mining

and pyritic sulfur are presented in Appendix 6-1 (confidential binder).

624.300
The proposed mining in the proposed Coal Hollow Mine permit area does not include underground coal mining activities. This section is not applicable.

627 OVERBURDEN THICKNESS AND LITHOLOGY

The planned mining in the proposed Coal Hollow Mine permit area does not include underground coal mining activities.

Overburden in planned mining areas in the proposed Coal Hollow Mine permit area consists of the following.

Alluvium

Alluvial sediments are present at the surface in most areas proposed for mining. These sediments consist primarily of clays, silts, and fine-grained sands. The thickness of the alluvium in proposed mining areas ranges from a thin veneer to about 50 feet. The alluvial sediments in most areas are not well sorted and are derived largely from weathering of the Tropic Shale in adjacent upland areas.

Tropic Shale

In all proposed mining areas, the lower portion of the Tropic Shale overlies the Dakota Formation Smirl coal zone to be mined. The thickness of the Tropic Shale overlying the coal seam in proposed mining areas ranges from a few feet up to about 200 feet. The lower Tropic Shale consists predominantly of soft shales, silty shales, and claystones, with occasional thin layers of siltstone and bentonite-like clay layers up to about 1 foot in thickness. Strong, competent rock strata were not encountered in exploration boreholes drilled during 2005 in the proposed Coal Hollow Mine permit area. Well logs graphically depicting this information are presented in Appendix 6-1. Cross-sections prepared from geologic logs of drillholes in the proposed permit and adjacent area are provided in Drawing 6-3. Additional geologic logs are presented in Appendix 5-1 and Appendix 7-4. Additional lithologic characterization is provided in Appendix 7-1.

630 OPERATION PLAN

631 PLAN FOR CASING AND SEALING EXPLORATION HOLES

INCORPORATED
OCT 15 2009
Div. of Oil, Gas & Mining

Exploration holes and boreholes will be backfilled, plugged, cased, capped, sealed, or otherwise managed to prevent acid or toxic contamination of water resources and to minimize disturbance to the prevailing hydrologic balance. Exploration holes and boreholes will be managed to ensure the safety of people, livestock, fish and wildlife, and machinery.

If any exploration boreholes are to be used as monitoring wells or water wells, these will meet the provisions of R645-301-731

Wells constructed for monitoring groundwater conditions in the proposed Coal Hollow Mine permit and adjacent area, including exploration holes and boreholes used for water wells or monitoring wells, will be designed to prevent contamination of groundwater and surface-water resources and to protect the hydrologic balance. A diagram depicting typical monitoring well construction methods is shown in Drawing 7-11. Monitoring wells will include a protective hydraulic seal immediately above the screened interval, an annular seal plugging the borehole above the hydraulic seal to near the ground surface, and a concrete surface seal extending from the top of the hydraulic seal to the ground surface which is sloped away from the well casing to prevent the entrance of surface flows into the borehole area. Well casings will protrude above the ground surface a sufficient height so as to minimize the potential for the entrance of surface water or other material into the well. A steel surface protector with a locking cover will be installed at monitoring wells to prevent access by unauthorized personnel. Where there is potential for damage to monitoring wells, the wells will be protected through the use of barricades, fences, or other protective devices. These protective devices will be periodically inspected and maintained in good operating conditions. Monitoring wells will be locked in a closed position between uses.

When no longer needed for monitoring or other use approved by the Division upon a finding of no adverse environmental or health and safety effects, or unless approved for transfer as a water well under R645-301-731.100 through R645-301-731.522 and R645-301-731.800, each well will be capped, sealed, backfilled, or otherwise properly managed, as required by the Division in accordance with R645-301-529.400, R645-301-631.100, and R645-301-748. Permanent closure measures will be designed to prevent access to the mine workings by people, livestock, fish and wildlife, machinery and to keep acid or other toxic drainage from entering ground or surface waters.

Permanent closure and abandonment of water wells greater than 30 feet in depth will be in accordance with the requirements of "Administrative Rules for Water Well Drillers", State of Utah, Division of Water Rights or other applicable state regulations. Abandonment of wells will be performed by a licensed water well driller. The wells to be abandoned will be completely filled using neat cement grout, sand cement grout, unhydrated bentonite, or bentonite grout, or other materials approved by the Utah State Engineer's office. Alternatively, the well may be abandoned using a different procedure upon approval from the Utah State Engineer's office.

Abandonment materials will be introduced at the bottom of the well or required sealing interval and placed progressively upward to the top of the well. The casing will be severed a minimum of 2 feet below the ground surface. A minimum of 2 feet of compacted native material will be placed above the abandoned well upon completion.

INCORPORATED
OCT 15 2009
Div. of Oil, Gas & Mining

Within 30 days of the completion of well abandonment procedures, a report will be submitted to the State Engineer by the responsible licensed driller giving data related to the abandonment of the well. This shall include the name of the licensed driller or other person(s) performing abandonment procedures, name of well owner at the time of abandonment, the address or location of the well by section, township, and range, abandonment materials and equipment used, water right or file number covering the well, the final disposition of the well, and the date of completion.

Exploration holes and boreholes will be backfilled, plugged, cased, capped, sealed, or otherwise managed to prevent acid or toxic contamination of water resources and to minimize disturbance to the prevailing hydrologic balance. Exploration holes and boreholes will be managed to ensure the safety of people, livestock, fish and wildlife, and machinery.

If a water well is exposed by coal mining and reclamation operations, it will be permanently closed unless otherwise managed in a manner approved by the Division.

Boreholes will be backfilled to within 1 foot of the land surface with concrete or other materials approved by the Division as necessary to prevent contamination of groundwater or surface-water resources or to protect the prevailing hydrologic balance. The upper approximately 1 foot will be backfilled with native materials to facilitate reclamation (see Drawing 6-11). Exploration holes and boreholes that may be uncovered during mining and reclamation activities will be permanently closed unless approved for water monitoring or otherwise managed in a manner approved by the Division.

632 SUBSIDENCE MONITORING

The proposed mining in the proposed Coal Hollow Mine permit area does not include underground coal mining activities. This section is not applicable.

INCORPORATED
OCT 15 2009
Div. of Oil, Gas & Minir

640 PERFORMANCE STANDARDS

641 ALL EXPLORATION HOLES AND BOREHOLES

All exploration holes and boreholes will be permanently cased and sealed according to the requirements of R645-301-631.100 and R645-301-631.200.

Exploration holes and boreholes will be backfilled, plugged, cased, capped, sealed, or otherwise managed to prevent acid or toxic contamination of water resources and to minimize disturbance to the prevailing hydrologic balance. Exploration holes and boreholes will be managed to ensure the safety of people, livestock, fish and wildlife, and machinery.

If any exploration boreholes are to be used as monitoring wells or water wells, these will meet the provisions of R645-301-731

Wells constructed for monitoring groundwater conditions in the proposed Coal Hollow Mine permit and adjacent area, including exploration holes and boreholes used for water wells or monitoring wells, will be designed to prevent contamination of groundwater and surface-water resources and to protect the hydrologic balance. A diagram depicting typical monitoring well construction methods is shown in Drawing 7-11. Monitoring wells will include a protective hydraulic seal immediately above the screened interval, an annular seal plugging the borehole above the hydraulic seal to near the ground surface, and a concrete surface seal extending from the top of the hydraulic seal to the ground surface which is sloped away from the well casing to prevent the entrance of surface flows into the borehole area. Well casings will protrude above the ground surface a sufficient height so as to minimize the potential for the entrance of surface water or other material into the well. A steel surface protector with a locking cover will be installed at monitoring wells to prevent access by unauthorized personnel. Where there is potential for damage to monitoring wells, the wells will be protected through the use of barricades, fences, or other protective devices. These protective devices will be periodically inspected and maintained in good operating conditions. Monitoring wells will be locked in a closed position between uses.

When no longer needed for monitoring or other use approved by the Division upon a finding of no adverse environmental or health and safety effects, or unless approved for transfer as a water well under R645-301-731.100 through R645-301-731.522 and R645-301-731.800, each well will be capped, sealed, backfilled, or otherwise properly managed, as required by the Division in accordance with R645-301-529.400, R645-301-631.100, and R645-301-748. Permanent closure measures will be designed to prevent access to the mine workings by people, livestock, fish and wildlife, machinery and to keep acid or other toxic drainage from entering ground or surface waters.

Permanent closure and abandonment of water wells greater than 30 feet in depth will be in accordance with the requirements of "Administrative Rules for Water Well Drillers", State of Utah, Division of Water Rights or other applicable state regulations. Abandonment of wells will be performed by a licensed water well driller. The wells to be abandoned will be completely filled using neat cement grout, sand cement grout, unhydrated bentonite, or bentonite grout, or other materials approved by the Utah State Engineer's office. Alternatively, the well may be abandoned

INCORPORATED
OCT 15 2009
Div. of Oil, Gas & Mining

using a different procedure upon approval from the Utah State Engineer's office.

Abandonment materials will be introduced at the bottom of the well or required sealing interval and placed progressively upward to the top of the well. The casing will be severed a minimum of 2 feet below the ground surface. A minimum of 2 feet of compacted native material will be placed above the abandoned well upon completion.

Within 30 days of the completion of well abandonment procedures, a report will be submitted to the State Engineer by the responsible licensed driller giving data related to the abandonment of the well. This shall include the name of the licensed driller or other person(s) performing abandonment procedures, name of well owner at the time of abandonment, the address or location of the well by section, township, and range, abandonment materials and equipment used, water right or file number covering the well, the final disposition of the well, and the date of completion.

Exploration holes and boreholes will be backfilled, plugged, cased, capped, sealed, or otherwise managed to prevent acid or toxic contamination of water resources and to minimize disturbance to the prevailing hydrologic balance. Exploration holes and boreholes will be managed to ensure the safety of people, livestock, fish and wildlife, and machinery.

If a water well is exposed by coal mining and reclamation operations, it will be permanently closed unless otherwise managed in a manner approved by the Division.

Boreholes will be backfilled to within 1 foot of the land surface with concrete or other materials approved by the Division as necessary to prevent contamination of groundwater or surface-water resources or to protect the prevailing hydrologic balance. The upper approximately 1 foot will be backfilled with native materials to facilitate reclamation (see Drawing 6-11). Exploration holes and boreholes that may be uncovered during mining and reclamation activities will be permanently closed unless approved for water monitoring or otherwise managed in a manner approved by the Division.

642 MONUMENTS AND SURFACE MARKERS

All monuments and surface markers used as subsidence monitoring points and identified under R645-301-632.200 will be reclaimed in accordance with R645-301-521.210.

INCORPORATED
OCT 15 2009
Div. of Oil, Gas & Mining

REFERENCES

Doelling, H.H., 1972, Alton Coal Field, *in* Utah Geological and Mineralogical Survey, Southwestern Utah coal fields: Alton, Kaiparowits Plateau and Kolob-Harmony, Monograph Series No. 1, 333 p.

Ferguson, R.B. and N.C. Frischknecht. 1985. Reclamation on Utah's Emery and Alton Coal Fields: Techniques and Plant Materials. USDA Forest Service, Intermountain Forest and Range Experiment Station, Ogden, UT. 78 p.

Tilton, T.L., 2001, Geologic map of the Alton Quadrangle, Kane County, Utah, Utah Geological Survey, Miscellaneous Publication 01-4, 7.5 minute geologic map, cross-sections, and text.

USDI. 1975. Resource and Potential Reclamation Evaluation, Alton Study Site, Alton Coal Field. U.S. Department of Interior, Bureau of Land Management, Salt Lake City, UT. 130 p.

INCORPORATED

OCT 15 2009

Div. of Oil, Gas & Mining

Table 6-1 Drill hole information.

Drill hole number	Land coordinates UTM Z12 NAD 27 (easting, northing)	Collar elevation (feet)	Total depth of hole (feet)	Overburden thickness (feet)	Elevation of top of coal seam (feet)	Coal seam thickness, Smirl zone (feet)	Cored interval (feet)	Plugged interval (feet)
CH-01-05	4139959, 371167	6863	80	59.2	6803.8	13.8	40-80	0-80
CH-03-05	4139608, 370977	6855	63.5	46	6809	15	41-63.5	0-63.5
CH-05-05	4139608, 371651	6927	175	154.7	6772.3	16.8	40-175	0-175
CH-06-05	4138401, 371434	6853	83.5	62.3	6790.7	17.2	40-83.5	0-83.5
CH-7	4139552, 371358	6881.4	46	---	---	---	---	0-46
CH-8	4139015, 371348	6860.2	103	83.8	6776.4	17.2	---	0-103

INCORPORATED
OCT 15 2009
Div. of Oil, Gas & Mining

APPENDIX 6-2

Acid- and Toxic-Forming Information

and

Preliminary Radiation Assessment

INCORPORATED
OCT 15 2009
Div. of Oil, Gas & Mining

Appendix 6-2
Data Gathering Summary

This appendix contains the results of physical and chemical laboratory acid- and toxic-forming analysis of samples collected in the Coal Hollow Project area. The laboratory analyses were performed by Energy Laboratories, Inc. of Billings, Montana. The comprehensive list of laboratory analytical parameters was developed in consultation with the Utah Division of Oil, Gas and Mining. Sample identifications, laboratory sample numbers, sample intervals and types, and lithologic descriptions of samples are presented in the summary table in this appendix. Sample locations are shown in the location map in this appendix.

Sediment, bedrock, and coal samples were collected from several locations within the project area for analysis of acid- and toxic-forming potential. A sample of coal from the Smirl Coal Zone was collected from an outcrop in the Lower Robinson Creek drainage. The other samples were collected from the drill hole locations shown on the location map in this appendix. Samples at the drill hole locations were collected using various techniques (as detailed in the summary table in this appendix) including core composite samples, drill cutting grab samples, and grab samples from track-hoe pit excavations.

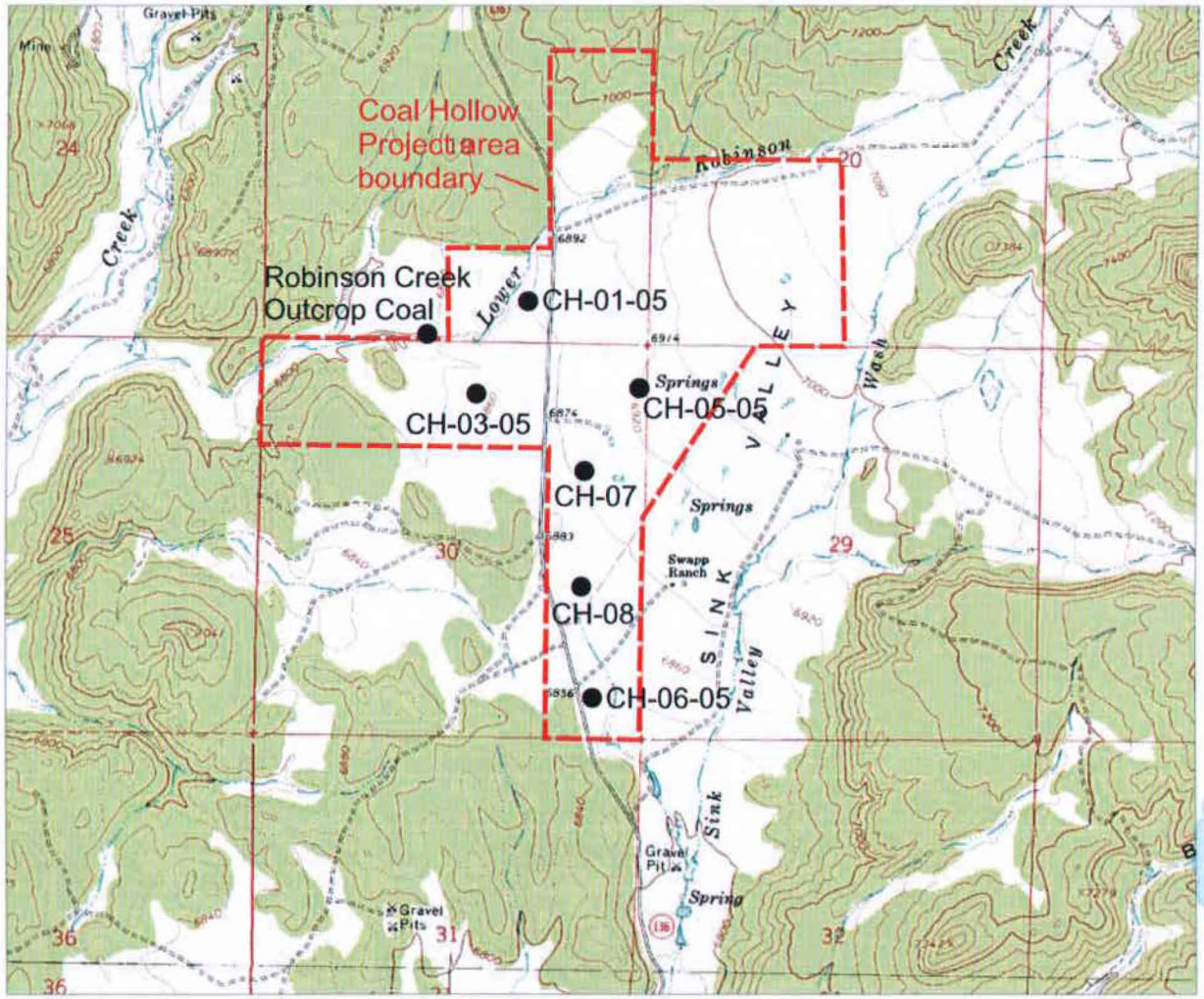
Drill holes CH-01-05, CH-03-05, CH-05-05, and CH-06-05 were drilled during the 2005 drilling program. Drill hole CH-02-05 was a planned coal exploration hole located outside the proposed mining areas that was drilled at a later time. Due to drilling complications, drill hole CH-02-05 could not be advanced to the coal seam and, subsequently, was abandoned. Drill hole CH-04-05 was permitted in 2005, but was not drilled. This exploration drilling program was designed primarily for the purposes of determining coal thicknesses and for obtaining samples for coal quality and geotechnical analysis. As a secondary purpose, samples were collected for acid- and toxic-forming chemical analysis. In these holes, the upper approximately 40 feet of the hole was drilled using auger drilling techniques. Representative grab samples of the shallow sediments were collected from the strata encountered in the holes and selected samples were sent for physical and chemical acid- and toxic-forming analysis. Composite samples of the cored intervals were prepared from 10-foot depth intervals and selected composite samples were sent to the laboratory for physical and chemical acid- and toxic-forming analysis.

In December 2007, a drilling program was implemented for the purpose of obtaining additional samples for acid- and toxic-forming laboratory analysis and for obtaining additional geologic information from the overburden strata. The December 2007 holes included CH-07 and CH-08. Drill hole CH-07, which was drilled using auger and air-rotary drilling techniques, was drilled to a depth of 46 feet within the Tropic Shale. Limitations in the drilling technique combined with geologic conditions prohibited drilling to deeper depths in CH-07. Drill Hole CH-08 was drilled using auger, air-rotary, and core drilling techniques. CH-08 was drilled through the overburden and Smirl Zone coal seam and into the Dakota Formation underburden to a depth of 103 feet. Composite samples from both of these drill holes were prepared and sent to the laboratory for physical and chemical acid-and toxic-forming analysis.

INCORPORATED
OCT 15 2009
Div. of Oil, Gas & Mining

112° 28' 45.517" W
37° 24' 36.220" N

112° 25' 29.180" W
37° 24' 38.632" N



37° 22' 25.703" N
112° 28' 42.952" W

37° 22' 28.112" N
112° 25' 26.710" W

1/23/08

1927 North American Datum; UTM grid zone 12
Generated by BigTopo7 (www.igage.com)
Map compiled from USGS Quads: Alton; UT
Bald Knoll; UT

0 ¼ ½ 1 Mile
0 1000 2000 3000 5000 Feet
0 0.5 1 Kilometer

Location map for
Appendix 6-2
Coal Hollow Project
acid-and toxic-forming
sample locations.

INCORPORATED
OCT 15 2009
Div. of Oil, Gas & Mining

Appendix 6-2

Sample identification table for acid and toxic forming laboratory analyses (Energy Laboratories laboratory reports)

Sample ID	Lab ID	Sample location and type	Stratigraphic interval of sample	Lithologic description of sample
CH-05-05 Core Composite Samples				
Box 1 CH-5 Overburden	B06030458-001	CH-05-05 core composite sample	Tropic shale; 94.3 to 104.3 feet above base	Carbonaceous shale/clayst., minor shaley siltst.
Box 2 CH-5 Overburden	B06030458-002	CH-05-05 core composite sample	Tropic Shale; 84.3 to 94.3 feet above base	Carbonaceous shale/claystone
Box 3 CH-5 Overburden	B06030458-003	CH-05-05 core composite sample	Tropic Shale; 74.3 to 84.3 feet above base	Carbonaceous shale/claystone
Box 4 CH-5 Overburden	B06030458-004	CH-05-05 core composite sample	Tropic Shale; 68.3 to 74.3 feet above base	Carbonaceous shale/claystone
Box 5 CH-5 Overburden	B06030458-005	CH-05-05 core composite sample	Tropic Shale; 54.3 to 63.8 feet above base	Siltstone, bentonite, carbonaceous shale/clayst.
Box 6 CH-5 Overburden	B06030458-006	CH-05-05 core composite sample	Tropic Shale; 44.3 to 54.3 feet above base	Carbonaceous shale/claystone, siltstone
Box 7 CH-5 Overburden	B06030458-007	CH-05-05 core composite sample	Tropic Shale; 34.3 to 44.3 feet above base	Carbonaceous shale/claystone, siltstone
Box 8 CH-5 Overburden	B06030458-008	CH-05-05 core composite sample	Tropic 21.8 to 34.3 feet above base	Carbonaceous shale/clayst., bentonite, minor lst.
Box 9 CH-5 Overburden	B06030458-009	CH-05-05 core composite sample	Tropic Shale; 10.9 to 21.8 feet above base	Carbonaceous shale/claystone, bentonite
Box 10 CH-5 Overburden	B06030458-010	CH-05-05 core composite sample	Tropic Shale; base to 10.9 feet above base	Carbonaceous shale/claystone, minor siltstone
Box 13 CH-5 Below	B06030458-011	CH-05-05 core composite sample	Dakota Formation, beneath smirl coal seam	Siltstone, carbonaceous shale
CH-03-05 Core Composite Samples				
CH 3 Below Underburden	B06030458-012	CH-03-05 core composite sample	Dakota Formation, beneath smirl coal seam	Silty shale (immediately below coal)
CH-3 Above Underburden	B06030458-013	CH-03-05 core composite sample	Tropic Shale; Base to 4.5 feet above base	Carbonaceous shale
CH-01-05 Cuttings Grab Samples				
CH-01-05, 3 ft	B07041015-001	CH-01-05 cuttings grab sample	Lower Robinson Creek Alluvium, 3 ft. bgs	Brown clayey soil
CH-01-05 6 ft	B07041015-002	CH-01-05 cuttings grab sample	Lower Robinson Creek Alluvium, 6 ft. bgs	Brown clayey soil
CH-01-05, 9-10 ft	B07041015-003	CH-01-05 cuttings grab sample	Lower Robinson Creek Alluvium, 9-10 ft. bgs	grayish brown silty clay alluvium
CH-01-05, 12 ft	B07041015-004	CH-01-05 cuttings grab sample	Lower Robinson Creek Alluvium, 12 ft. bgs	grayish brown silty clay alluvium
CH-01-05, 12-13 ft	B07041015-005	CH-01-05 cuttings grab sample	Lower Robinson Creek Alluvium, 12-13 ft. bgs	grayish brown silty clay alluvium
CH-01-05, 16 ft	B07041015-006	CH-01-05 cuttings grab sample	Lower Robinson Creek Alluvium, 3 ft. bgs	grayish brown silty clay alluvium
CH-01-05, 30 ft	B07041015-007	CH-01-05 cuttings grab sample	Lower Robinson Creek Alluvium, 30 ft. bgs	grayish brown silty clay alluvium
CH-01-05, 50 ft	B07041015-023	CH-01-05 cuttings grab sample	Lower Robinson Creek Alluvium, 50 ft. bgs	Dark gray clay alluvium
CH-03-05 Cuttings Grab Samples				
CH-03-05, 0-3 ft	B07041015-008	CH-03-05 cuttings grab sample	Lower Robinson Creek Alluvium, 0-3 ft. bgs	Brownish gray clay
CH-03-05, 3-6 ft	B07041015-009	CH-03-05 cuttings grab sample	Lower Robinson Creek Alluvium, 3-6 ft. bgs	grayish brown silty clay alluvium
CH-03-05, 9 ft	B07041015-010	CH-03-05 cuttings grab sample	Lower Robinson Creek Alluvium, 9 ft. bgs	grayish brown silty clay alluvium
CH-03-05, 16 ft	B07041015-011	CH-03-05 cuttings grab sample	Lower Robinson Creek Alluvium, 16 ft. bgs	grayish brown silty clay alluvium
CH-05-05 Excavation Grab Samples				
CH-05-05, 0-1 ft	B07041015-012	CH-05-05 excavation grab sample	Sink Valley Alluvium, W of fault, 0-1 ft. bgs	silty, clayey soil, brown
CH-05-05, 3 ft	B07041015-013	CH-05-05 excavation grab sample	Sink Valley Alluvium, 3 ft. bgs	silty, clayey soil, brown
CH-05-05, 9-10 ft	B07041015-014	CH-05-05 excavation grab sample	Sink Valley Alluvium, 9-10 ft. bgs	Silty sand and cobbles, alluvium, reddish
CH-05-05, 14 ft	B07041015-015	CH-05-05 excavation grab sample	Sink Valley Alluvium, 14 ft. bgs	Clay, silt, alluvium
CH-05-05 19 ft	B07041015-016	CH-05-05 excavation grab sample	Sink Valley Alluvium, 19 ft. bgs	Tight clay, alluvium
CH-06-05 Cuttings Grab Samples/Core Samples				
CH-06-05, soil	B07041015-017	CH-06-05 cuttings grab sample	Sink Valley Alluvium, 0-3 ft. bgs	Hard, clayey soil
CH-06-05, 5-10 ft	B07041015-018	CH-06-05 cuttings grab sample	Sink Valley Alluvium, 5-10 ft. bgs	Silty, sandy clay alluvium
CH-06-05, 10 ft	B07041015-019	CH-06-05 cuttings grab sample	Sink Valley Alluvium, 10 ft. bgs	Silty, sandy clay alluvium
CH-06-05, 20 ft	B07041015-020	CH-06-05 cuttings grab sample	Sink Valley Alluvium, 20 ft. bgs	Clay, grayish green to grayish brown, alluvium
CH-06-05, 35-40 ft	B07041015-021	CH-06-05 cuttings grab sample	Sink Valley Alluvium, 35-40 ft. bgs	Clay, grayish green to grayish brown, alluvium
CH-06-05, 42-49 ft	B07041015-022	CH-06-05 cuttings grab sample	Sink Valley Alluvium, 42-49 ft. bgs	Silty clay, bluish gray, alluvium
CH-06-05, 49.5-59.5 ft	B07110830-001	CH-06-05 core composite sample	Tropic Shale, 2.8 ft. above base	Carbanaceous shale
CH-06-05, 59.5-62.3 ft	B07110830-002	CH-06-05 core composite sample	Tropic Shale, base to 2.8 ft above base	Clayey siltstone, dark gray, mottled
CH-06-05, 79.5-83.5 ft	B07110830-003	CH-06-05 core composite sample	Dakota Formation, beneath smirl coal seam	Clayey siltstone, Organic siltstone/shale

RECEIVED
OCT 15 2009
Div. of Oil, Gas & Mining

CH-07 Cuttings Grab Samples				
CH-07 0 - 6 ft	B07120398-005	CH-07 cuttings composite sample	Soil/Weathered Tropic Shale, 0-6 ft. bgs	Clayey silt and clayey, silty soil, brown/reddish brown
CH-07 6 - 15 ft	B07120398-006	CH-07 cuttings composite sample	Weathered Tropic Shale, 6-15 ft. bgs	Clayey silt, brown and brownish gray
CH-07 15 - 19 ft	B07120398-007	CH-07 cuttings composite sample	Weathered Tropic Shale, 15-19 ft. bgs	Clayey silt, brownish gray
CH-07 19 - 27 ft	B07120398-008	CH-07 cuttings composite sample	Weathered Tropic Shale, 19-27 ft bgs	Silty clay, dark gray and greenish gray
CH-07 27 - 36 ft	B07120398-009	CH-07 cuttings composite sample	Tropic Shale, 65-74 feet above base	Silty claystone, dark gray
CH-07 36 - 46 ft	B07120398-010	CH-07 cuttings composite sample	Tropic Shale, 55-65 feet above base	Silty Claystone, dark gray
CH-08 Cuttings Grab Samples/Core Samples				
CH-08 0 - 6 ft	B07120398-011	CH-08 cuttings composite sample	Sink Valley Alluvium, 0' to 6'	Clayey silt and very-fine-grained sand, brown
CH-08 6 - 11 ft	B07120398-012	CH-08 cuttings composite sample	Sink Valley Alluvium, 6' to 11'	Silty fine-grained sand, sandstone cobble, yellowish brown
CH-08 11 - 20 ft	B07120398-013	CH-08 cuttings composite sample	Sink Valley Alluvium, 11' to 20'	Clayey silt and silty fine-grained sand, grayish brown
CH-08 20 - 30 ft	B07120398-014	CH-08 cuttings composite sample	Sink Valley Alluvium, 20' to 30'	Silty clay, minor fine-grained sand,bluish gray
CH-08 30 - 40 ft	B07120398-015	CH-08 cuttings composite sample	Sink Valley Alluvium, 30' to 40'	Silty clay, minor fine-grained sand, yellowish brown
CH-08 40 - 50 ft	B07120398-016	CH-08 cuttings composite sample	Tropic Shale, 33.8-43.8 feet above base	Claystone and silty claystone, brownish gray
CH-08 50 - 60 ft	B07120398-017	CH-08 cuttings composite sample	Tropic Shale, 23.8-33.8 feet above base	Claystone and silty claystone, gray and greenish gray
CH-08 60 - 70 ft	B07120398-018	CH-08 cuttings composite sample	Tropic Shale, 13.8-23.8 feet above base	Claystone and silty claystone, gray and greenish gray
CH-08 70 - 79 ft	B07120398-001	CH-08 cuttings composite sample	Tropic Shale, 4.6-13.8 feet above base	Claystone and silty claystone, gray and greenish gray
CH-08 79.2 - 82.3 ft	B07120398-002	CH-08 composite core sample	Tropic Shale 0.6-4.6 feet above base	Clayey siltstone, dark gray to black
CH-08 82.3 - 83.8 ft	B07120398-003	CH-08 composite core sample	Tropic Shale, 0-0.6 feet above base	Organic-rich siltstone/very-fine-grained sandstone, gray
CH-08 101 -103 ft	B07120398-004	CH-08 cuttings composite sample	Dakota Formation, 0-2 feet below upper contact	Silty claystone/siltstone, gray
Coal Samples				
CH-08 Coal Composite	B07120636-001	CH-08 core/cuttings composite sample	Smirl Coal Zone sample	Black bituminous coal
CH-01-05 Coal Grab Sample	B07120524-001	CH-01-05 coal grab sample	Smirl Coal Zone sample	Black bituminous coal
CH-03-05 Coal Composite	B07120636-003	CH-03-05 core grab sample	Smirl Coal Zone sample	Black bituminous coal
Robinson Creek Outcrop Coal	B07120636-004	Outcrop sample in Robinson Creek drainage	Smirl Coal Zone sample	Black bituminous coal

INCORPORATED
OCT 15 2009
Div. of Oil, Gas & Mining

ENERGY LABORATORIES, INC. * 1120 S 27th St * PO Box 30916 * Billings, MT 59107-0916
Toll Free 800.735.4489 * 406.252.6325 * FAX 406.252.6069 * eli@energylab.com

LABORATORY ANALYTICAL REPORT

Client: Patrick Collins
Project: Coal Hollow
Lab ID: B06030458-001
Client Sample ID: Box 1 CH-5 Overburden

Report Date: 03/30/06
Collection Date: Not Provided
Date Received: 03/07/06
Matrix: Soil

Analyses	Result	Units	Qual	RL	MCL/ QCL	Method	Analysis Date / By
PHYSICAL CHARACTERISTICS							
Sand	12	%		1		ASA15-5	03/16/06 08:32 / srm
Silt	53	%		1		ASA15-5	03/16/06 08:32 / srm
Clay	35	%		1		ASA15-5	03/16/06 08:32 / srm
Very Fine Sand	3	wt%				ASA15-5	03/30/06 09:23 / srm
Texture	SiCL					ASA15-5	03/16/06 08:32 / srm
- C = Clay, S = Sand(y), Si = Silt(y), L = Loam(y)							
SATURATED PASTE							
pH, sat. paste	8.60	s.u.		0.10		ASAM10-3.2	03/15/06 11:13 / srm
Conductivity, sat. paste	3.50	mmhos/cm		0.01		ASA10-3	03/15/06 11:13 / srm
Saturation	99.1	%		0.1		USDA27a	03/15/06 11:13 / srm
Calcium, sat. paste	1.01	meq/L		0.05		SW6010B	03/15/06 18:15 / rlh
Magnesium, sat. paste	0.58	meq/L		0.08		SW6010B	03/15/06 18:15 / rlh
Potassium, sat. paste	0.32	meq/L		0.03		SW6010B	03/15/06 18:15 / rlh
Sodium, sat. paste	32.9	meq/L	D	0.07		SW6010B	03/15/06 18:15 / rlh
Sodium Adsorption Ratio (SAR)	36.9	unitless		0.01		Calculation	03/16/06 10:44 / srm
ACID-BASE ACCOUNTING							
Neutralization Potential	220	t/kt		1.0		Sobek Modified	03/16/06 16:04 / srm
Acid Potential	12	t/kt		1.0		Sobek Modified	03/16/06 16:04 / srm
Acid/Base Potential	210	t/kt				Sobek Modified	03/16/06 16:04 / srm
- The acid base potential was calculated from non-sulfate sulfur.							
CHEMICAL CHARACTERISTICS							
Lime as CaCO3	22.0	%		0.1		USDA23c	03/16/06 10:05 / srm
Organic Carbon	1.32	wt%		0.02		ASA29-3	03/14/06 14:52 / srm
Nitrate as N, KCL Extract	ND	mg/kg		1		ASA33-8.1	03/15/06 13:59 / srm
METALS, WATER EXTRACTABLE							
Boron	0.8	mg/kg		0.1		SW6010B	03/17/06 03:20 / rlh
METALS, TOTAL - EPA SW846							
Arsenic	ND	mg/kg		5		SW6010B	03/13/06 22:23 / rlh
Barium	53	mg/kg		5		SW6010B	03/13/06 22:23 / rlh
Cadmium	ND	mg/kg		1		SW6010B	03/13/06 22:23 / rlh
Chromium	8	mg/kg		5		SW6010B	03/13/06 22:23 / rlh
Copper	16	mg/kg		5		SW6010B	03/13/06 22:23 / rlh
Iron	9820	mg/kg		5		SW6010B	03/13/06 22:23 / rlh
Lead	8	mg/kg		5		SW6010B	03/13/06 22:23 / rlh
Manganese	195	mg/kg		5		SW6010B	03/13/06 22:23 / rlh
Mercury	ND	mg/kg		1		SW7471A	03/15/06 17:22 / jkc
Molybdenum	ND	mg/kg		5		SW6010B	03/13/06 22:23 / rlh

Report Definitions:
RL - Analyte reporting limit.
QCL - Quality control limit.
D - RL increased due to sample matrix interference.
MCL - Maximum contaminant level.
ND - Not detected at the reporting limit.

INCORPORATED
OCT 15 2009
Div. of Oil, Gas & Mining

ENERGY LABORATORIES, INC. * 1120 S 27th St * PO Box 30916 * Billings, MT 59107-0916
Toll Free 800.735.4489 * 406.252.6325 * FAX 406.252.6069 * eli@energylab.com

LABORATORY ANALYTICAL REPORT

Client: Patrick Collins
Project: Coal Hollow
Lab ID: B06030458-001
Client Sample ID: Box 1 CH-5 Overburden

Report Date: 03/30/06
Collection Date: Not Provided
Date Received: 03/07/06
Matrix: Soil

Analyses	Result	Units	Qual	RL	MCL/ QCL	Method	Analysis Date / By
METALS, TOTAL - EPA SW846							
Selenium	ND	mg/kg		5		SW6010B	03/13/06 22:23 / rlh
Silver	ND	mg/kg		5		SW6010B	03/13/06 22:23 / rlh
Zinc	41	mg/kg		5		SW6010B	03/13/06 22:23 / rlh

Report Definitions:
RL - Analyte reporting limit.
QCL - Quality control limit.
MCL - Maximum contaminant level.
ND - Not detected at the reporting limit.

INCORPORATED
OCT 15 2009
Div. of Oil, Gas & Mining

ENERGY LABORATORIES, INC. • P.O. Box 30916 • 1120 South 27th Street • Billings, MT 59107-0916
800-735-4489 • 406-252-6325 • 406-252-6069 fax • eli@energylab.com

LABORATORY ANALYTICAL REPORT

Client: Alton Coal Development LLC
Project:
Lab ID: B07110148-001
Client Sample ID: Box 1, CH-5 94.3 to 104.3

Report Date: 11/14/07
Collection Date: Not Provided
DateReceived: 11/02/07
Matrix: Solid

Analyses	Result	Units	Qualifiers	RL	MCL/ QCL	Method	Analysis Date / By
METALS, WATER EXTRACTABLE							
Selenium	0.01	mg/kg		0.01		SW6020	11/12/07 14:12 / sas

Report Definitions:
RL - Analyte reporting limit.
QCL - Quality control limit.
MCL - Maximum contaminant level.
ND - Not detected at the reporting limit.

INCORPORATED
OCT 15 2009
Div. of Oil, Gas & Mining

ENERGY LABORATORIES, INC. * 1120 S 27th St * PO Box 30916 * Billings, MT 59107-0916
Toll Free 800.735.4489 * 406.252.6325 * FAX 406.252.6069 * eli@energylab.com

LABORATORY ANALYTICAL REPORT

Client: Patrick Collins
Project: Coal Hollow
Lab ID: B06030458-002
Client Sample ID: Box 2 CH-5 Overburden

Report Date: 03/30/06
Collection Date: Not Provided
Date Received: 03/07/06
Matrix: Soil

Analyses	Result	Units	Qual	RL	MCL/ QCL	Method	Analysis Date / By
PHYSICAL CHARACTERISTICS							
Sand	14	%		1		ASA15-5	03/16/06 08:32 / srm
Silt	56	%		1		ASA15-5	03/16/06 08:32 / srm
Clay	30	%		1		ASA15-5	03/16/06 08:32 / srm
Very Fine Sand	11	wt%				ASA15-5	03/30/06 09:23 / srm
Texture	SiCL					ASA15-5	03/16/06 08:32 / srm
- C = Clay, S = Sand(y), Si = Silt(y), L = Loam(y)							
SATURATED PASTE							
pH, sat. paste	8.80	s.u.		0.10		ASAM10-3.2	03/15/06 11:13 / srm
Conductivity, sat. paste	2.58	mmhos/cm		0.01		ASA10-3	03/15/06 11:13 / srm
Saturation	101	%		0.1		USDA27a	03/15/06 11:13 / srm
Calcium, sat. paste	0.37	meq/L		0.05		SW6010B	03/15/06 18:20 / rlh
Magnesium, sat. paste	0.11	meq/L		0.08		SW6010B	03/15/06 18:20 / rlh
Potassium, sat. paste	0.18	meq/L		0.03		SW6010B	03/15/06 18:20 / rlh
Sodium, sat. paste	23.6	meq/L	D	0.07		SW6010B	03/15/06 18:20 / rlh
Sodium Adsorption Ratio (SAR)	48.1	unitless		0.01		Calculation	03/16/06 10:44 / srm
ACID-BASE ACCOUNTING							
Neutralization Potential	210	t/kt		1.0		Sobek Modified	03/16/06 16:04 / srm
Acid Potential	13	t/kt		1.0		Sobek Modified	03/16/06 16:04 / srm
Acid/Base Potential	200	t/kt				Sobek Modified	03/16/06 16:04 / srm
- The acid base potential was calculated from non-sulfate sulfur.							
CHEMICAL CHARACTERISTICS							
Lime as CaCO3	21.2	%		0.1		USDA23c	03/16/06 10:05 / srm
Organic Carbon	1.10	wt%		0.02		ASA29-3	03/14/06 14:52 / srm
Nitrate as N, KCL Extract	1	mg/kg		1		ASA33-8.1	03/15/06 14:00 / srm
METALS, WATER EXTRACTABLE							
Boron	1.0	mg/kg		0.1		SW6010B	03/17/06 03:29 / rlh
METALS, TOTAL - EPA SW846							
Arsenic	ND	mg/kg		5		SW6010B	03/13/06 22:34 / rlh
Barium	52	mg/kg		5		SW6010B	03/13/06 22:34 / rlh
Cadmium	ND	mg/kg		1		SW6010B	03/13/06 22:34 / rlh
Chromium	6	mg/kg		5		SW6010B	03/13/06 22:34 / rlh
Copper	12	mg/kg		5		SW6010B	03/13/06 22:34 / rlh
Iron	9000	mg/kg		5		SW6010B	03/13/06 22:34 / rlh
Lead	9	mg/kg		5		SW6010B	03/13/06 22:34 / rlh
Manganese	143	mg/kg		5		SW6010B	03/13/06 22:34 / rlh
Mercury	ND	mg/kg		1		SW7471A	03/15/06 17:28 / jkc
Molybdenum	ND	mg/kg		5		SW6010B	03/13/06 22:34 / rlh

Report Definitions:
RL - Analyte reporting limit.
QCL - Quality control limit.
D - RL increased due to sample matrix interference.
MCL - Maximum contaminant level.
ND - Not detected at the reporting limit.

INCORPORATED
OCT 15 2009
Div. of Oil, Gas & Mining

ENERGY LABORATORIES, INC. * 1120 S 27th St * PO Box 30916 * Billings, MT 59107-0916
Toll Free 800.735.4489 * 406.252.6325 * FAX 406.252.6069 * eli@energylab.com

LABORATORY ANALYTICAL REPORT

Client: Patrick Collins
Project: Coal Hollow
Lab ID: B06030458-002
Client Sample ID: Box 2 CH-5 Overburden

Report Date: 03/30/06
Collection Date: Not Provided
Date Received: 03/07/06
Matrix: Soil

Analyses	Result	Units	Qual	RL	MCL/ QCL	Method	Analysis Date / By
METALS, TOTAL - EPA SW846							
Selenium	ND	mg/kg		5		SW6010B	03/13/06 22:34 / rlh
Silver	ND	mg/kg		5		SW6010B	03/13/06 22:34 / rlh
Zinc	38	mg/kg		5		SW6010B	03/13/06 22:34 / rlh

Report Definitions:
RL - Analyte reporting limit.
QCL - Quality control limit.
MCL - Maximum contaminant level.
ND - Not detected at the reporting limit.

INCORPORATED
OCT 15 2009
Div. of Oil, Gas & Mining

ENERGY LABORATORIES, INC. • P.O. Box 30916 • 1120 South 27th Street • Billings, MT 59107-0916
800-735-4489 • 406-252-6325 • 406-252-6069 fax • eli@energylab.com

LABORATORY ANALYTICAL REPORT

Client: Alton Coal Development LLC
Project:
Lab ID: B07110148-002
Client Sample ID: Box 2, CH-5 84.3 to 94.3

Report Date: 11/14/07
Collection Date: Not Provided
DateReceived: 11/02/07
Matrix: Solid

Analyses	Result	Units	Qualifiers	RL	MCL/ QCL	Method	Analysis Date / By
METALS, WATER EXTRACTABLE							
Selenium	0.03	mg/kg		0.01		SW6020	11/12/07 14:54 / sas

Report Definitions:
RL - Analyte reporting limit.
QCL - Quality control limit.
MCL - Maximum contaminant level.
ND - Not detected at the reporting limit.

INCORPORATED
OCT 15 2009
Div. of Oil, Gas & Mining

ENERGY LABORATORIES, INC. * 1120 S 27th St * PO Box 30916 * Billings, MT 59107-0916
Toll Free 800.735.4489 * 406.252.6325 * FAX 406.252.6069 * eli@energylab.com

LABORATORY ANALYTICAL REPORT

Client: Patrick Collins
Project: Coal Hollow
Lab ID: B06030458-003
Client Sample ID: Box 3 CH-5 Overburden

Report Date: 03/30/06
Collection Date: Not Provided
Date Received: 03/07/06
Matrix: Soil

Analyses	Result	Units	Qual	RL	MCL/ QCL	Method	Analysis Date / By
PHYSICAL CHARACTERISTICS							
Sand	6	%		1		ASA15-5	03/16/06 08:32 / srm
Silt	61	%		1		ASA15-5	03/16/06 08:32 / srm
Clay	33	%		1		ASA15-5	03/16/06 08:32 / srm
Very Fine Sand	6	wt%				ASA15-5	03/30/06 09:23 / srm
Texture	SiCL					ASA15-5	03/16/06 08:32 / srm
- C = Clay, S = Sand(y), Si = Silt(y), L = Loam(y)							
SATURATED PASTE							
pH, sat. paste	9.30	s.u.		0.10		ASAM10-3.2	03/15/06 11:13 / srm
Conductivity, sat. paste	1.74	mmhos/cm		0.01		ASA10-3	03/15/06 11:13 / srm
Saturation	144	%		0.1		USDA27a	03/15/06 11:13 / srm
Calcium, sat. paste	0.21	meq/L		0.05		SW6010B	03/15/06 18:24 / rlh
Magnesium, sat. paste	ND	meq/L		0.08		SW6010B	03/15/06 18:24 / rlh
Potassium, sat. paste	0.10	meq/L		0.03		SW6010B	03/15/06 18:24 / rlh
Sodium, sat. paste	15.9	meq/L		0.04		SW6010B	03/15/06 18:24 / rlh
Sodium Adsorption Ratio (SAR)	43.1	unitless		0.01		Calculation	03/16/06 10:44 / srm
ACID-BASE ACCOUNTING							
Neutralization Potential	89	t/kt		1.0		Sobek Modified	03/16/06 16:04 / srm
Acid Potential	13	t/kt		1.0		Sobek Modified	03/16/06 16:04 / srm
Acid/Base Potential	76	t/kt				Sobek Modified	03/16/06 16:04 / srm
- The acid base potential was calculated from non-sulfate sulfur.							
CHEMICAL CHARACTERISTICS							
Lime as CaCO3	8.9	%		0.1		USDA23c	03/16/06 10:05 / srm
Organic Carbon	1.18	wt%		0.02		ASA29-3	03/14/06 14:52 / srm
Nitrate as N, KCL Extract	1	mg/kg		1		ASA33-8.1	03/15/06 14:01 / srm
METALS, WATER EXTRACTABLE							
Boron	1.4	mg/kg		0.1		SW6010B	03/17/06 03:38 / rlh
METALS, TOTAL - EPA SW846							
Arsenic	ND	mg/kg		5		SW6010B	03/13/06 22:42 / rlh
Barium	53	mg/kg		5		SW6010B	03/13/06 22:42 / rlh
Cadmium	ND	mg/kg		1		SW6010B	03/13/06 22:42 / rlh
Chromium	ND	mg/kg		5		SW6010B	03/13/06 22:42 / rlh
Copper	9	mg/kg		5		SW6010B	03/13/06 22:42 / rlh
Iron	8040	mg/kg		5		SW6010B	03/13/06 22:42 / rlh
Lead	9	mg/kg		5		SW6010B	03/13/06 22:42 / rlh
Manganese	83	mg/kg		5		SW6010B	03/13/06 22:42 / rlh
Mercury	ND	mg/kg		1		SW7471A	03/15/06 17:30 / jkc
Molybdenum	ND	mg/kg		5		SW6010B	03/13/06 22:42 / rlh

Report Definitions:
RL - Analyte reporting limit.
QCL - Quality control limit.
MCL - Maximum contaminant level.
ND - Not detected at the reporting limit.

INCORPORATED
OCT 15 2009
Div. of Oil, Gas & Mining

ENERGY LABORATORIES, INC. * 1120 S 27th St * PO Box 30916 * Billings, MT 59107-0916
Toll Free 800.735.4489 * 406.252.6325 * FAX 406.252.6069 * eli@energylab.com

LABORATORY ANALYTICAL REPORT

Client: Patrick Collins
Project: Coal Hollow
Lab ID: B06030458-003
Client Sample ID: Box 3 CH-5 Overburden

Report Date: 03/30/06
Collection Date: Not Provided
Date Received: 03/07/06
Matrix: Soil

Analyses	Result	Units	Qual	RL	MCL/ QCL	Method	Analysis Date / By
METALS, TOTAL - EPA SW846							
Selenium	ND	mg/kg		5		SW6010B	03/13/06 22:42 / rlh
Silver	ND	mg/kg		5		SW6010B	03/13/06 22:42 / rlh
Zinc	42	mg/kg		5		SW6010B	03/13/06 22:42 / rlh

Report Definitions:
RL - Analyte reporting limit.
QCL - Quality control limit.
MCL - Maximum contaminant level.
ND - Not detected at the reporting limit.

INCORPORATED
OCT 15 2009
Div. of Oil, Gas & Mining

ENERGY LABORATORIES, INC. * 1120 S 27th St * PO Box 30916 * Billings, MT 59107-0916
Toll Free 800.735.4489 * 406.252.6325 * FAX 406.252.6069 * eli@energylab.com

LABORATORY ANALYTICAL REPORT

Client: Patrick Collins
Project: Coal Hollow
Lab ID: B06030458-004
Client Sample ID: Box 4 CH-5 Overburden

Report Date: 03/30/06
Collection Date: Not Provided
Date Received: 03/07/06
Matrix: Soil

Analyses	Result	Units	Qual	RL	MCL/ QCL	Method	Analysis Date / By
PHYSICAL CHARACTERISTICS							
Sand	8	%		1		ASA15-5	03/16/06 08:32 / srm
Silt	53	%		1		ASA15-5	03/16/06 08:32 / srm
Clay	39	%		1		ASA15-5	03/16/06 08:32 / srm
Very Fine Sand	6	wt%				ASA15-5	03/30/06 09:23 / srm
Texture	SiCL					ASA15-5	03/16/06 08:32 / srm
- C = Clay, S = Sand(y), Si = Silt(y), L = Loam(y)							
SATURATED PASTE							
pH, sat. paste	9.50	s.u.		0.10		ASAM10-3.2	03/15/06 11:13 / srm
Conductivity, sat. paste	0.91	mmhos/cm		0.01		ASA10-3	03/15/06 11:13 / srm
Saturation	162	%		0.1		USDA27a	03/15/06 11:13 / srm
Calcium, sat. paste	0.10	meq/L		0.05		SW6010B	03/15/06 19:05 / rlh
Magnesium, sat. paste	ND	meq/L		0.08		SW6010B	03/15/06 19:05 / rlh
Potassium, sat. paste	0.05	meq/L		0.03		SW6010B	03/15/06 19:05 / rlh
Sodium, sat. paste	8.20	meq/L		0.04		SW6010B	03/15/06 19:05 / rlh
Sodium Adsorption Ratio (SAR)	33.4	unitless		0.01		Calculation	03/16/06 10:44 / srm
ACID-BASE ACCOUNTING							
Neutralization Potential	100	t/kt		1.0		Sobek Modified	03/16/06 16:04 / srm
Acid Potential	10	t/kt		1.0		Sobek Modified	03/16/06 16:04 / srm
Acid/Base Potential	95	t/kt				Sobek Modified	03/16/06 16:04 / srm
- The acid base potential was calculated from non-sulfate sulfur.							
CHEMICAL CHARACTERISTICS							
Lime as CaCO3	10.5	%		0.1		USDA23c	03/16/06 10:05 / srm
Organic Carbon	0.96	wt%		0.02		ASA29-3	03/14/06 14:52 / srm
Nitrate as N, KCL Extract	1	mg/kg		1		ASA33-8.1	03/15/06 14:01 / srm
METALS, WATER EXTRACTABLE							
Boron	1.4	mg/kg		0.1		SW6010B	03/17/06 04:15 / rlh
METALS, TOTAL - EPA SW846							
Arsenic	ND	mg/kg		5		SW6010B	03/13/06 22:45 / rlh
Barium	46	mg/kg		5		SW6010B	03/13/06 22:45 / rlh
Cadmium	ND	mg/kg		1		SW6010B	03/13/06 22:45 / rlh
Chromium	ND	mg/kg		5		SW6010B	03/13/06 22:45 / rlh
Copper	7	mg/kg		5		SW6010B	03/13/06 22:45 / rlh
Iron	6480	mg/kg		5		SW6010B	03/13/06 22:45 / rlh
Lead	10	mg/kg		5		SW6010B	03/13/06 22:45 / rlh
Manganese	74	mg/kg		5		SW6010B	03/13/06 22:45 / rlh
Mercury	ND	mg/kg		1		SW7471A	03/15/06 17:33 / jkc
Molybdenum	ND	mg/kg		5		SW6010B	03/13/06 22:45 / rlh

Report Definitions:
RL - Analyte reporting limit.
QCL - Quality control limit.
MCL - Maximum contaminant level.
ND - Not detected at the reporting limit.

INCORPORATED
OCT 15 2009
Div. of Oil, Gas & Mining

ENERGY LABORATORIES, INC. * 1120 S 27th St * PO Box 30916 * Billings, MT 59107-0916
Toll Free 800.735.4489 * 406.252.6325 * FAX 406.252.6069 * eli@energylab.com

LABORATORY ANALYTICAL REPORT

Client: Patrick Collins
Project: Coal Hollow
Lab ID: B06030458-004
Client Sample ID: Box 4 CH-5 Overburden

Report Date: 03/30/06
Collection Date: Not Provided
Date Received: 03/07/06
Matrix: Soil

Analyses	Result	Units	Qual	RL	MCL/ QCL	Method	Analysis Date / By
METALS, TOTAL - EPA SW846							
Selenium	ND	mg/kg		5		SW6010B	03/13/06 22:45 / rlh
Silver	ND	mg/kg		5		SW6010B	03/13/06 22:45 / rlh
Zinc	32	mg/kg		5		SW6010B	03/13/06 22:45 / rlh

Report Definitions:
RL - Analyte reporting limit.
QCL - Quality control limit.
MCL - Maximum contaminant level.
ND - Not detected at the reporting limit.

INCORPORATED
OCT 15 2009
Div. of Oil, Gas & Mining

ENERGY LABORATORIES, INC. • P.O. Box 30916 • 1120 South 27th Street • Billings, MT 59107-0916
800-735-4489 • 406-252-6325 • 406-252-6069 fax • eli@energylab.com

LABORATORY ANALYTICAL REPORT

Client: Alton Coal Development LLC
Project:
Lab ID: B07110148-003
Client Sample ID: Box 4, CH-5 68.3 to 74.3

Report Date: 11/14/07
Collection Date: Not Provided
DateReceived: 11/02/07
Matrix: Solid

Analyses	Result	Units	Qualifiers	RL	MCL/ QCL	Method	Analysis Date / By
METALS, WATER EXTRACTABLE							
Selenium	0.01	mg/kg		0.01		SW6020	11/12/07 15:02 / sas

Report Definitions:
RL - Analyte reporting limit.
QCL - Quality control limit.
MCL - Maximum contaminant level.
ND - Not detected at the reporting limit.

INCORPORATED
OCT 15 2009
Div. of Oil, Gas & Mining

ENERGY LABORATORIES, INC. * 1120 S 27th St * PO Box 30916 * Billings, MT 59107-0916
Toll Free 800.735.4489 * 406.252.6325 * FAX 406.252.6069 * eli@energylab.com

LABORATORY ANALYTICAL REPORT

Client: Patrick Collins
Project: Coal Hollow
Lab ID: B06030458-005
Client Sample ID: Box 5 CH-5 Overburden

Report Date: 03/30/06
Collection Date: Not Provided
Date Received: 03/07/06
Matrix: Soil

Analyses	Result	Units	Qual	RL	MCL/ QCL	Method	Analysis Date / By
PHYSICAL CHARACTERISTICS							
Sand	18	%		1		ASA15-5	03/16/06 08:32 / srm
Silt	47	%		1		ASA15-5	03/16/06 08:32 / srm
Clay	35	%		1		ASA15-5	03/16/06 08:32 / srm
Very Fine Sand	8	wt%				ASA15-5	03/30/06 09:23 / srm
Texture	SiCL					ASA15-5	03/16/06 08:32 / srm
- C = Clay, S = Sand(y), Si = Silt(y), L = Loam(y)							
SATURATED PASTE							
pH, sat. paste	9.30	s.u.		0.10		ASAM10-3.2	03/15/06 11:13 / srm
Conductivity, sat. paste	1.28	mmhos/cm		0.01		ASA10-3	03/15/06 11:13 / srm
Saturation	144	%		0.1		USDA27a	03/15/06 11:13 / srm
Calcium, sat. paste	0.18	meq/L		0.05		SW6010B	03/15/06 19:09 / rlh
Magnesium, sat. paste	ND	meq/L		0.08		SW6010B	03/15/06 19:09 / rlh
Potassium, sat. paste	0.08	meq/L		0.03		SW6010B	03/15/06 19:09 / rlh
Sodium, sat. paste	11.6	meq/L		0.04		SW6010B	03/15/06 19:09 / rlh
Sodium Adsorption Ratio (SAR)	35.8	unitless		0.01		Calculation	03/16/06 10:44 / srm
ACID-BASE ACCOUNTING							
Neutralization Potential	160	t/kt		1.0		Sobek Modified	03/16/06 16:04 / srm
Acid Potential	9.0	t/kt		1.0		Sobek Modified	03/16/06 16:04 / srm
Acid/Base Potential	140	t/kt				Sobek Modified	03/16/06 16:04 / srm
- The acid base potential was calculated from non-sulfate sulfur.							
CHEMICAL CHARACTERISTICS							
Lime as CaCO3	15.5	%		0.1		USDA23c	03/16/06 10:05 / srm
Organic Carbon	0.86	wt%		0.02		ASA29-3	03/14/06 14:52 / srm
Nitrate as N, KCL Extract	1	mg/kg		1		ASA33-8.1	03/15/06 14:02 / srm
METALS, WATER EXTRACTABLE							
Boron	1.4	mg/kg		0.1		SW6010B	03/17/06 04:20 / rlh
METALS, TOTAL - EPA SW846							
Arsenic	ND	mg/kg		5		SW6010B	03/13/06 22:49 / rlh
Barium	55	mg/kg		5		SW6010B	03/13/06 22:49 / rlh
Cadmium	ND	mg/kg		1		SW6010B	03/13/06 22:49 / rlh
Chromium	ND	mg/kg		5		SW6010B	03/13/06 22:49 / rlh
Copper	7	mg/kg		5		SW6010B	03/13/06 22:49 / rlh
Iron	5730	mg/kg		5		SW6010B	03/13/06 22:49 / rlh
Lead	12	mg/kg		5		SW6010B	03/13/06 22:49 / rlh
Manganese	825	mg/kg		5		SW6010B	03/13/06 22:49 / rlh
Mercury	ND	mg/kg		1		SW7471A	03/15/06 17:35 / jkc
Molybdenum	ND	mg/kg		5		SW6010B	03/13/06 22:49 / rlh

Report Definitions:
RL - Analyte reporting limit.
QCL - Quality control limit.
MCL - Maximum contaminant level.
ND - Not detected at the reporting limit.

INCORPORATED
OCT 15 2009
Div. of Oil, Gas & Mining

ENERGY LABORATORIES, INC. * 1120 S 27th St * PO Box 30916 * Billings, MT 59107-0916
Toll Free 800.735.4489 * 406.252.6325 * FAX 406.252.6069 * eli@energylab.com

LABORATORY ANALYTICAL REPORT

Client: Patrick Collins
Project: Coal Hollow
Lab ID: B06030458-005
Client Sample ID: Box 5 CH-5 Overburden

Report Date: 03/30/06
Collection Date: Not Provided
Date Received: 03/07/06
Matrix: Soil

Analyses	Result	Units	Qual	RL	MCL/ QCL	Method	Analysis Date / By
METALS, TOTAL - EPA SW846							
Selenium	ND	mg/kg		5		SW6010B	03/13/06 22:49 / rlh
Silver	ND	mg/kg		5		SW6010B	03/13/06 22:49 / rlh
Zinc	41	mg/kg		5		SW6010B	03/13/06 22:49 / rlh

Report Definitions:
RL - Analyte reporting limit.
QCL - Quality control limit.
MCL - Maximum contaminant level.
ND - Not detected at the reporting limit.

INCORPORATED
OCT 15 2009
Div. of Oil, Gas & Mining

ENERGY LABORATORIES, INC. • P.O. Box 30916 • 1120 South 27th Street • Billings, MT 59107-0916
800-735-4489 • 406-252-6325 • 406-252-6069 fax • eli@energylab.com

LABORATORY ANALYTICAL REPORT

Client: Alton Coal Development LLC
Project:
Lab ID: B07110148-004
Client Sample ID: Box 5, CH-5 54.3 to 63.8

Report Date: 11/14/07
Collection Date: Not Provided
DateReceived: 11/02/07
Matrix: Solid

Analyses	Result	Units	Qualifiers	RL	MCL/ QCL	Method	Analysis Date / By
METALS, WATER EXTRACTABLE							
Selenium	0.03	mg/kg		0.01		SW6020	11/12/07 15:09 / sas

Report Definitions:
RL - Analyte reporting limit.
QCL - Quality control limit.
MCL - Maximum contaminant level.
ND - Not detected at the reporting limit.

INCORPORATED
OCT 15 2009
Div. of Oil, Gas & Mining

ENERGY LABORATORIES, INC. * 1120 S 27th St * PO Box 30916 * Billings, MT 59107-0916
Toll Free 800.735.4489 * 406.252.6325 * FAX 406.252.6069 * eli@energylab.com

LABORATORY ANALYTICAL REPORT

Client: Patrick Collins
Project: Coal Hollow
Lab ID: B06030458-006
Client Sample ID: Box 6 CH-5 Overburden

Report Date: 03/30/06
Collection Date: Not Provided
Date Received: 03/07/06
Matrix: Soil

Analyses	Result	Units	Qual	RL	MCL/ QCL	Method	Analysis Date / By
PHYSICAL CHARACTERISTICS							
Sand	8	%		1		ASA15-5	03/16/06 08:32 / srm
Silt	63	%		1		ASA15-5	03/16/06 08:32 / srm
Clay	29	%		1		ASA15-5	03/16/06 08:32 / srm
Very Fine Sand	8	wt%				ASA15-5	03/30/06 09:23 / srm
Texture	SiCL					ASA15-5	03/16/06 08:32 / srm
- C = Clay, S = Sand(y), Si = Silt(y), L = Loam(y)							
SATURATED PASTE							
pH, sat. paste	8.80	s.u.		0.10		ASAM10-3.2	03/15/06 11:13 / srm
Conductivity, sat. paste	2.87	mmhos/cm		0.01		ASA10-3	03/15/06 11:13 / srm
Saturation	85.0	%		0.1		USDA27a	03/15/06 11:13 / srm
Calcium, sat. paste	0.42	meq/L		0.05		SW6010B	03/15/06 19:13 / rlh
Magnesium, sat. paste	0.19	meq/L		0.08		SW6010B	03/15/06 19:13 / rlh
Potassium, sat. paste	0.24	meq/L		0.03		SW6010B	03/15/06 19:13 / rlh
Sodium, sat. paste	26.8	meq/L	D	0.07		SW6010B	03/15/06 19:13 / rlh
Sodium Adsorption Ratio (SAR)	48.6	unitless		0.01		Calculation	03/16/06 10:44 / srm
ACID-BASE ACCOUNTING							
Neutralization Potential	100	t/kt		1.0		Sobek Modified	03/16/06 16:04 / srm
Acid Potential	11	t/kt		1.0		Sobek Modified	03/16/06 16:04 / srm
Acid/Base Potential	91	t/kt				Sobek Modified	03/16/06 16:04 / srm
- The acid base potential was calculated from non-sulfate sulfur.							
CHEMICAL CHARACTERISTICS							
Lime as CaCO3	10.2	%		0.1		USDA23c	03/16/06 10:05 / srm
Organic Carbon	1.28	wt%		0.02		ASA29-3	03/14/06 14:52 / srm
Nitrate as N, KCL Extract	ND	mg/kg		1		ASA33-8.1	03/15/06 14:06 / srm
METALS, WATER EXTRACTABLE							
Boron	1.3	mg/kg		0.1		SW6010B	03/17/06 04:24 / rlh
METALS, TOTAL - EPA SW846							
Arsenic	ND	mg/kg		5		SW6010B	03/13/06 22:52 / rlh
Barium	76	mg/kg		5		SW6010B	03/13/06 22:52 / rlh
Cadmium	ND	mg/kg		1		SW6010B	03/13/06 22:52 / rlh
Chromium	11	mg/kg		5		SW6010B	03/13/06 22:52 / rlh
Copper	14	mg/kg		5		SW6010B	03/13/06 22:52 / rlh
Iron	7990	mg/kg		5		SW6010B	03/13/06 22:52 / rlh
Lead	7	mg/kg		5		SW6010B	03/13/06 22:52 / rlh
Manganese	64	mg/kg		5		SW6010B	03/13/06 22:52 / rlh
Mercury	ND	mg/kg		1		SW7471A	03/15/06 17:41 / jkc
Molybdenum	ND	mg/kg		5		SW6010B	03/13/06 22:52 / rlh

Report Definitions:
RL - Analyte reporting limit.
QCL - Quality control limit.
D - RL increased due to sample matrix interference.
MCL - Maximum contaminant level.
ND - Not detected at the reporting limit.

INCORPORATED
OCT 15 2009
Div. of Oil, Gas & Mining

ENERGY LABORATORIES, INC. * 1120 S 27th St * PO Box 30916 * Billings, MT 59107-0916
Toll Free 800.735.4489 * 406.252.6325 * FAX 406.252.6069 * eli@energylab.com

LABORATORY ANALYTICAL REPORT

Client: Patrick Collins
Project: Coal Hollow
Lab ID: B06030458-006
Client Sample ID: Box 6 CH-5 Overburden

Report Date: 03/30/06
Collection Date: Not Provided
Date Received: 03/07/06
Matrix: Soil

Analyses	Result	Units	Qual	RL	MCL/ QCL	Method	Analysis Date / By
METALS, TOTAL - EPA SW846							
Selenium	ND	mg/kg		5		SW6010B	03/13/06 22:52 / rlh
Silver	ND	mg/kg		5		SW6010B	03/13/06 22:52 / rlh
Zinc	43	mg/kg		5		SW6010B	03/13/06 22:52 / rlh

Report Definitions:
RL - Analyte reporting limit.
QCL - Quality control limit.
MCL - Maximum contaminant level.
ND - Not detected at the reporting limit.

INCORPORATED
OCT 15 2009
Div. of Oil, Gas & Mining

ENERGY LABORATORIES, INC. • P.O. Box 30916 • 1120 South 27th Street • Billings, MT 59107-0916
800-735-4489 • 406-252-6325 • 406-252-6069 fax • eli@energylab.com

LABORATORY ANALYTICAL REPORT

Client: Alton Coal Development LLC
Project:
Lab ID: B07110148-011
Client Sample ID: Box 6, CH-5 Overburden

Report Date: 11/14/07
Collection Date: Not Provided
DateReceived: 11/06/07
Matrix: Solid

Analyses	Result	Units	Qualifiers	RL	MCL/ QCL	Method	Analysis Date / By
METALS, WATER EXTRACTABLE							
Selenium	0.03	mg/kg		0.01		SW6020	11/12/07 16:34 / sas

Report Definitions:
RL - Analyte reporting limit.
QCL - Quality control limit.
MCL - Maximum contaminant level.
ND - Not detected at the reporting limit.

INCORPORATED
OCT 15 2009
Div. of Oil, Gas & Mining

ENERGY LABORATORIES, INC. * 1120 S 27th St * PO Box 30916 * Billings, MT 59107-0916
Toll Free 800.735.4489 * 406.252.6325 * FAX 406.252.6069 * eli@energylab.com

LABORATORY ANALYTICAL REPORT

Client: Patrick Collins
Project: Coal Hollow
Lab ID: B06030458-007
Client Sample ID: Box 7 CH-5 Overburden

Report Date: 03/30/06
Collection Date: Not Provided
Date Received: 03/07/06
Matrix: Soil

Analyses	Result	Units	Qual	RL	MCL/ QCL	Method	Analysis Date / By
PHYSICAL CHARACTERISTICS							
Sand	18	%		1		ASA15-5	03/16/06 08:32 / srm
Silt	57	%		1		ASA15-5	03/16/06 08:32 / srm
Clay	25	%		1		ASA15-5	03/16/06 08:32 / srm
Very Fine Sand	16	wt%				ASA15-5	03/30/06 09:23 / srm
Texture	SiL					ASA15-5	03/16/06 08:32 / srm
- C = Clay, S = Sand(y), Si = Silt(y), L = Loam(y)							
SATURATED PASTE							
pH, sat. paste	8.60	s.u.		0.10		ASAM10-3.2	03/15/06 11:13 / srm
Conductivity, sat. paste	3.39	mmhos/cm		0.01		ASA10-3	03/15/06 11:13 / srm
Saturation	72.9	%		0.1		USDA27a	03/15/06 11:13 / srm
Calcium, sat. paste	0.65	meq/L	D	0.07		SW6010B	03/15/06 19:22 / rlh
Magnesium, sat. paste	0.34	meq/L		0.08		SW6010B	03/15/06 19:22 / rlh
Potassium, sat. paste	0.29	meq/L		0.03		SW6010B	03/15/06 19:22 / rlh
Sodium, sat. paste	31.8	meq/L	D	0.07		SW6010B	03/15/06 19:22 / rlh
Sodium Adsorption Ratio (SAR)	45.3	unitless		0.01		Calculation	03/16/06 10:44 / srm
ACID-BASE ACCOUNTING							
Neutralization Potential	130	t/kt		1.0		Sobek Modified	03/16/06 16:04 / srm
Acid Potential	11	t/kt		1.0		Sobek Modified	03/16/06 16:04 / srm
Acid/Base Potential	120	t/kt				Sobek Modified	03/16/06 16:04 / srm
- The acid base potential was calculated from non-sulfate sulfur.							
CHEMICAL CHARACTERISTICS							
Lime as CaCO3	13.4	%		0.1		USDA23c	03/16/06 10:05 / srm
Organic Carbon	0.89	wt%		0.02		ASA29-3	03/14/06 14:52 / srm
Nitrate as N, KCL Extract	ND	mg/kg		1		ASA33-8.1	03/15/06 14:06 / srm
METALS, WATER EXTRACTABLE							
Boron	1.1	mg/kg		0.1		SW6010B	03/17/06 04:29 / rlh
METALS, TOTAL - EPA SW846							
Arsenic	ND	mg/kg		5		SW6010B	03/13/06 23:04 / rlh
Barium	61	mg/kg		5		SW6010B	03/13/06 23:04 / rlh
Cadmium	ND	mg/kg		1		SW6010B	03/13/06 23:04 / rlh
Chromium	8	mg/kg		5		SW6010B	03/13/06 23:04 / rlh
Copper	10	mg/kg		5		SW6010B	03/13/06 23:04 / rlh
Iron	9060	mg/kg		5		SW6010B	03/13/06 23:04 / rlh
Lead	6	mg/kg		5		SW6010B	03/13/06 23:04 / rlh
Manganese	319	mg/kg		5		SW6010B	03/13/06 23:04 / rlh
Mercury	ND	mg/kg		1		SW7471A	03/15/06 17:44 / jkc
Molybdenum	ND	mg/kg		5		SW6010B	03/13/06 23:04 / rlh

Report Definitions:
RL - Analyte reporting limit.
QCL - Quality control limit.
D - RL increased due to sample matrix interference.
MCL - Maximum contaminant level.
ND - Not detected at the reporting limit.

INCORPORATED
OCT 15 2009
Div. of Oil, Gas & Mining

ENERGY LABORATORIES, INC. * 1120 S 27th St * PO Box 30916 * Billings, MT 59107-0916
Toll Free 800.735.4489 * 406.252.6325 * FAX 406.252.6069 * eli@energylab.com

LABORATORY ANALYTICAL REPORT

Client: Patrick Collins
Project: Coal Hollow
Lab ID: B06030458-007
Client Sample ID: Box 7 CH-5 Overburden

Report Date: 03/30/06
Collection Date: Not Provided
Date Received: 03/07/06
Matrix: Soil

Analyses	Result	Units	Qual	RL	MCL/ QCL	Method	Analysis Date / By
METALS, TOTAL - EPA SW846							
Selenium	ND	mg/kg		5		SW6010B	03/13/06 23:04 / rlh
Silver	ND	mg/kg		5		SW6010B	03/13/06 23:04 / rlh
Zinc	33	mg/kg		5		SW6010B	03/13/06 23:04 / rlh

Report Definitions:
RL - Analyte reporting limit.
QCL - Quality control limit.
MCL - Maximum contaminant level.
ND - Not detected at the reporting limit.

INCORPORATED
OCT 15 2009
Div. of Oil, Gas & Mining

ENERGY LABORATORIES, INC. • P.O. Box 30916 • 1120 South 27th Street • Billings, MT 59107-0916
800-735-4489 • 406-252-6325 • 406-252-6069 fax • eli@energylab.com

LABORATORY ANALYTICAL REPORT

Client: Alton Coal Development LLC
Project:
Lab ID: B07110148-005
Client Sample ID: Box 7, CH-5 34.3 to 44.3

Report Date: 11/14/07
Collection Date: Not Provided
DateReceived: 11/02/07
Matrix: Solid

Analyses	Result	Units	Qualifiers	RL	MCL/ QCL	Method	Analysis Date / By
METALS, WATER EXTRACTABLE							
Selenium	0.02	mg/kg		0.01		SW6020	11/12/07 15:16 / sas

Report Definitions:
RL - Analyte reporting limit.
QCL - Quality control limit.
MCL - Maximum contaminant level.
ND - Not detected at the reporting limit.

INCORPORATED
OCT 15 2009
Div. of Oil, Gas & Mining

ENERGY LABORATORIES, INC. * 1120 S 27th St * PO Box 30916 * Billings, MT 59107-0916
Toll Free 800.735.4489 * 406.252.6325 * FAX 406.252.6069 * eli@energylab.com

LABORATORY ANALYTICAL REPORT

Client: Patrick Collins
Project: Coal Hollow
Lab ID: B06030458-008
Client Sample ID: Box 8 CH-5 Overburden

Report Date: 03/30/06
Collection Date: Not Provided
Date Received: 03/07/06
Matrix: Soil

Analyses	Result	Units	Qual	RL	MCL/ QCL	Method	Analysis Date / By
PHYSICAL CHARACTERISTICS							
Sand	12	%		1		ASA15-5	03/16/06 08:32 / srm
Silt	59	%		1		ASA15-5	03/16/06 08:32 / srm
Clay	29	%		1		ASA15-5	03/16/06 08:32 / srm
Very Fine Sand	12	wt%				ASA15-5	03/30/06 09:23 / srm
Texture	SiCL					ASA15-5	03/16/06 08:32 / srm
- C = Clay, S = Sand(y), Si = Silt(y), L = Loam(y)							
SATURATED PASTE							
pH, sat. paste	9.30	s.u.		0.10		ASAM10-3.2	03/15/06 11:13 / srm
Conductivity, sat. paste	1.81	mmhos/cm		0.01		ASA10-3	03/15/06 11:13 / srm
Saturation	142	%		0.1		USDA27a	03/15/06 11:13 / srm
Calcium, sat. paste	0.15	meq/L		0.05		SW6010B	03/15/06 19:26 / rlh
Magnesium, sat. paste	ND	meq/L		0.08		SW6010B	03/15/06 19:26 / rlh
Potassium, sat. paste	0.11	meq/L		0.03		SW6010B	03/15/06 19:26 / rlh
Sodium, sat. paste	16.5	meq/L		0.04		SW6010B	03/15/06 19:26 / rlh
Sodium Adsorption Ratio (SAR)	52.4	unitless		0.01		Calculation	03/16/06 10:44 / srm
ACID-BASE ACCOUNTING							
Neutralization Potential	60	t/kt		1.0		Sobek Modified	03/16/06 16:04 / srm
Acid Potential	23	t/kt		1.0		Sobek Modified	03/16/06 16:04 / srm
Acid/Base Potential	37	t/kt				Sobek Modified	03/16/06 16:04 / srm
- The acid base potential was calculated from non-sulfate sulfur.							
CHEMICAL CHARACTERISTICS							
Lime as CaCO3	6.0	%		0.1		USDA23c	03/16/06 10:05 / srm
Organic Carbon	0.96	wt%		0.02		ASA29-3	03/14/06 14:52 / srm
Nitrate as N, KCL Extract	ND	mg/kg		1		ASA33-8.1	03/15/06 14:20 / srm
METALS, WATER EXTRACTABLE							
Boron	2.2	mg/kg		0.1		SW6010B	03/17/06 04:33 / rlh
METALS, TOTAL - EPA SW846							
Arsenic	ND	mg/kg		5		SW6010B	03/13/06 23:08 / rlh
Barium	106	mg/kg		5		SW6010B	03/13/06 23:08 / rlh
Cadmium	ND	mg/kg		1		SW6010B	03/13/06 23:08 / rlh
Chromium	15	mg/kg		5		SW6010B	03/13/06 23:08 / rlh
Copper	17	mg/kg		5		SW6010B	03/13/06 23:08 / rlh
Iron	11800	mg/kg		5		SW6010B	03/13/06 23:08 / rlh
Lead	8	mg/kg		5		SW6010B	03/13/06 23:08 / rlh
Manganese	94	mg/kg		5		SW6010B	03/13/06 23:08 / rlh
Mercury	ND	mg/kg		1		SW7471A	03/15/06 17:46 / jkc
Molybdenum	ND	mg/kg		5		SW6010B	03/13/06 23:08 / rlh

Report Definitions:
RL - Analyte reporting limit.
QCL - Quality control limit.
MCL - Maximum contaminant level.
ND - Not detected at the reporting limit.

INCORPORATED
OCT 15 2009
Div. of Oil, Gas & Mining

ENERGY LABORATORIES, INC. * 1120 S 27th St * PO Box 30916 * Billings, MT 59107-0916
Toll Free 800.735.4489 * 406.252.6325 * FAX 406.252.6069 * eli@energylab.com

LABORATORY ANALYTICAL REPORT

Client: Patrick Collins
Project: Coal Hollow
Lab ID: B06030458-008
Client Sample ID: Box 8 CH-5 Overburden

Report Date: 03/30/06
Collection Date: Not Provided
Date Received: 03/07/06
Matrix: Soil

Analyses	Result	Units	Qual	RL	MCL/ QCL	Method	Analysis Date / By
METALS, TOTAL - EPA SW846							
Selenium	ND	mg/kg		5		SW6010B	03/13/06 23:08 / rlh
Silver	ND	mg/kg		5		SW6010B	03/13/06 23:08 / rlh
Zinc	38	mg/kg		5		SW6010B	03/13/06 23:08 / rlh

Report Definitions:
RL - Analyte reporting limit.
QCL - Quality control limit.
MCL - Maximum contaminant level.
ND - Not detected at the reporting limit.

INCORPORATED
OCT 15 2009
Div. of Oil, Gas & Mining

ENERGY LABORATORIES, INC. • P.O. Box 30916 • 1120 South 27th Street • Billings, MT 59107-0916
800-735-4489 • 406-252-6325 • 406-252-6069 fax • eli@energylab.com

LABORATORY ANALYTICAL REPORT

Client: Alton Coal Development LLC
Project:
Lab ID: B07110148-006
Client Sample ID: Box 8, CH-5 21.8 to 34.3

Report Date: 11/14/07
Collection Date: Not Provided
DateReceived: 11/02/07
Matrix: Solid

Analyses	Result	Units	Qualifiers	RL	MCL/ QCL	Method	Analysis Date / By
METALS, WATER EXTRACTABLE							
Selenium	0.03	mg/kg		0.01		SW6020	11/12/07 15:30 / sas

Report Definitions:
RL - Analyte reporting limit.
QCL - Quality control limit.
MCL - Maximum contaminant level.
ND - Not detected at the reporting limit.

INCORPORATED
OCT 15 2009
Div. of Oil, Gas & Mining

ENERGY LABORATORIES, INC. * 1120 S 27th St * PO Box 30916 * Billings, MT 59107-0916
Toll Free 800.735.4489 * 406.252.6325 * FAX 406.252.6069 * eli@energylab.com

LABORATORY ANALYTICAL REPORT

Client: Patrick Collins
Project: Coal Hollow
Lab ID: B06030458-009
Client Sample ID: Box 9 CH-5 Overburden

Report Date: 03/30/06
Collection Date: Not Provided
Date Received: 03/07/06
Matrix: Soil

Analyses	Result	Units	Qual	RL	MCL/ QCL	Method	Analysis Date / By
PHYSICAL CHARACTERISTICS							
Sand	12	%		1		ASA15-5	03/16/06 08:32 / srm
Silt	53	%		1		ASA15-5	03/16/06 08:32 / srm
Clay	35	%		1		ASA15-5	03/16/06 08:32 / srm
Very Fine Sand	10	wt%				ASA15-5	03/30/06 09:23 / srm
Texture	SiCL					ASA15-5	03/16/06 08:32 / srm
- C = Clay, S = Sand(y), Si = Silt(y), L = Loam(y)							
SATURATED PASTE							
pH, sat. paste	9.30	s.u.		0.10		ASAM10-3.2	03/15/06 11:13 / srm
Conductivity, sat. paste	1.30	mmhos/cm		0.01		ASA10-3	03/15/06 11:13 / srm
Saturation	163	%		0.1		USDA27a	03/15/06 11:13 / srm
Calcium, sat. paste	0.11	meq/L		0.05		SW6010B	03/15/06 19:31 / rlh
Magnesium, sat. paste	ND	meq/L		0.08		SW6010B	03/15/06 19:31 / rlh
Potassium, sat. paste	0.09	meq/L		0.03		SW6010B	03/15/06 19:31 / rlh
Sodium, sat. paste	12.3	meq/L		0.04		SW6010B	03/15/06 19:31 / rlh
Sodium Adsorption Ratio (SAR)	46.9	unitless		0.01		Calculation	03/16/06 10:44 / srm
ACID-BASE ACCOUNTING							
Neutralization Potential	34	t/kt		1.0		Sobek Modified	03/16/06 16:04 / srm
Acid Potential	21	t/kt		1.0		Sobek Modified	03/16/06 16:04 / srm
Acid/Base Potential	13	t/kt				Sobek Modified	03/16/06 16:04 / srm
- The acid base potential was calculated from non-sulfate sulfur.							
CHEMICAL CHARACTERISTICS							
Lime as CaCO3	3.4	%		0.1		USDA23c	03/16/06 10:05 / srm
Organic Carbon	0.86	wt%		0.02		ASA29-3	03/14/06 14:52 / srm
Nitrate as N, KCL Extract	1	mg/kg		1		ASA33-8.1	03/15/06 14:08 / srm
METALS, WATER EXTRACTABLE							
Boron	1.9	mg/kg		0.1		SW6010B	03/17/06 04:38 / rlh
METALS, TOTAL - EPA SW846							
Arsenic	ND	mg/kg		5		SW6010B	03/13/06 23:11 / rlh
Barium	118	mg/kg		5		SW6010B	03/13/06 23:11 / rlh
Cadmium	ND	mg/kg		1		SW6010B	03/13/06 23:11 / rlh
Chromium	11	mg/kg		5		SW6010B	03/13/06 23:11 / rlh
Copper	12	mg/kg		5		SW6010B	03/13/06 23:11 / rlh
Iron	10700	mg/kg		5		SW6010B	03/13/06 23:11 / rlh
Lead	10	mg/kg		5		SW6010B	03/13/06 23:11 / rlh
Manganese	73	mg/kg		5		SW6010B	03/13/06 23:11 / rlh
Mercury	ND	mg/kg		1		SW7471A	03/15/06 17:48 / jkc
Molybdenum	ND	mg/kg		5		SW6010B	03/13/06 23:11 / rlh

Report Definitions:
RL - Analyte reporting limit.
QCL - Quality control limit.
MCL - Maximum contaminant level.
ND - Not detected at the reporting limit.

INCORPORATED
OCT 15 2009
Div. of Oil, Gas & Mining

ENERGY LABORATORIES, INC. * 1120 S 27th St * PO Box 30916 * Billings, MT 59107-0916
Toll Free 800.735.4489 * 406.252.6325 * FAX 406.252.6069 * eli@energylab.com

LABORATORY ANALYTICAL REPORT

Client: Patrick Collins
Project: Coal Hollow
Lab ID: B06030458-009
Client Sample ID: Box 9 CH-5 Overburden

Report Date: 03/30/06
Collection Date: Not Provided
Date Received: 03/07/06
Matrix: Soil

Analyses	Result	Units	Qual	RL	MCL/ QCL	Method	Analysis Date / By
METALS, TOTAL - EPA SW846							
Selenium	ND	mg/kg		5		SW6010B	03/13/06 23:11 / rlh
Silver	ND	mg/kg		5		SW6010B	03/13/06 23:11 / rlh
Zinc	41	mg/kg		5		SW6010B	03/13/06 23:11 / rlh

Report Definitions:
RL - Analyte reporting limit.
QCL - Quality control limit.
MCL - Maximum contaminant level.
ND - Not detected at the reporting limit.

INCORPORATED
OCT 15 2009
Div. of Oil, Gas & Mining

ENERGY LABORATORIES, INC. • P.O. Box 30916 • 1120 South 27th Street • Billings, MT 59107-0916
800-735-4489 • 406-252-6325 • 406-252-6069 fax • eli@energylab.com

LABORATORY ANALYTICAL REPORT

Client: Alton Coal Development LLC
Project:
Lab ID: B07110148-007
Client Sample ID: Box 9, CH-5 10.9 to 21.8

Report Date: 11/14/07
Collection Date: Not Provided
DateReceived: 11/02/07
Matrix: Solid

Analyses	Result	Units	Qualifiers	RL	MCL/ QCL	Method	Analysis Date / By
METALS, WATER EXTRACTABLE							
Selenium	0.03	mg/kg		0.01		SW6020	11/12/07 15:37 / sas

Report Definitions:
RL - Analyte reporting limit.
QCL - Quality control limit.
MCL - Maximum contaminant level.
ND - Not detected at the reporting limit.

INCORPORATED
OCT 15 2009
Div. of Oil, Gas & Mining

ENERGY LABORATORIES, INC. * 1120 S 27th St * PO Box 30916 * Billings, MT 59107-0916
Toll Free 800.735.4489 * 406.252.6325 * FAX 406.252.6069 * eli@energylab.com

LABORATORY ANALYTICAL REPORT

Client: Patrick Collins
Project: Coal Hollow
Lab ID: B06030458-010
Client Sample ID: Box 10 CH-5 Overburden

Report Date: 03/30/06
Collection Date: Not Provided
Date Received: 03/07/06
Matrix: Soil

Analyses	Result	Units	Qual	RL	MCL/ QCL	Method	Analysis Date / By
PHYSICAL CHARACTERISTICS							
Sand	32	%		1		ASA15-5	03/16/06 08:32 / srm
Silt	43	%		1		ASA15-5	03/16/06 08:32 / srm
Clay	25	%		1		ASA15-5	03/16/06 08:32 / srm
Very Fine Sand	27	wt%				ASA15-5	03/30/06 09:23 / srm
Texture	L					ASA15-5	03/16/06 08:32 / srm
- C = Clay, S = Sand(y), Si = Silt(y), L = Loam(y)							
SATURATED PASTE							
pH, sat. paste	8.30	s.u.		0.10		ASAM10-3.2	03/15/06 11:13 / srm
Conductivity, sat. paste	5.42	mmhos/cm		0.01		ASA10-3	03/15/06 11:13 / srm
Saturation	76.7	%		0.1		USDA27a	03/15/06 11:13 / srm
Calcium, sat. paste	2.24	meq/L		0.05		SW6010B	03/15/06 19:35 / rlh
Magnesium, sat. paste	1.14	meq/L		0.08		SW6010B	03/15/06 19:35 / rlh
Potassium, sat. paste	0.46	meq/L		0.03		SW6010B	03/15/06 19:35 / rlh
Sodium, sat. paste	54.2	meq/L	D	0.1		SW6010B	03/15/06 19:35 / rlh
Sodium Adsorption Ratio (SAR)	41.7	unitless		0.01		Calculation	03/16/06 10:44 / srm
ACID-BASE ACCOUNTING							
Neutralization Potential	23	t/kt		1.0		Sobek Modified	03/16/06 16:04 / srm
Acid Potential	15	t/kt		1.0		Sobek Modified	03/16/06 16:04 / srm
Acid/Base Potential	8	t/kt				Sobek Modified	03/16/06 16:04 / srm
- The acid base potential was calculated from non-sulfate sulfur.							
CHEMICAL CHARACTERISTICS							
Lime as CaCO3	2.3	%		0.1		USDA23c	03/16/06 10:05 / srm
Organic Carbon	2.92	wt%		0.02		ASA29-3	03/14/06 14:52 / srm
Nitrate as N, KCL Extract	ND	mg/kg		1		ASA33-8.1	03/15/06 14:08 / srm
METALS, WATER EXTRACTABLE							
Boron	1.5	mg/kg		0.1		SW6010B	03/17/06 04:42 / rlh
METALS, TOTAL - EPA SW846							
Arsenic	ND	mg/kg		5		SW6010B	03/13/06 23:15 / rlh
Barium	70	mg/kg		5		SW6010B	03/13/06 23:15 / rlh
Cadmium	ND	mg/kg		1		SW6010B	03/13/06 23:15 / rlh
Chromium	6	mg/kg		5		SW6010B	03/13/06 23:15 / rlh
Copper	7	mg/kg		5		SW6010B	03/13/06 23:15 / rlh
Iron	6720	mg/kg		5		SW6010B	03/13/06 23:15 / rlh
Lead	8	mg/kg		5		SW6010B	03/13/06 23:15 / rlh
Manganese	68	mg/kg		5		SW6010B	03/13/06 23:15 / rlh
Mercury	ND	mg/kg		1		SW7471A	03/15/06 17:50 / jkc
Molybdenum	ND	mg/kg		5		SW6010B	03/13/06 23:15 / rlh

Report Definitions:
RL - Analyte reporting limit.
QCL - Quality control limit.
D - RL increased due to sample matrix interference.
MCL - Maximum contaminant level.
ND - Not detected at the reporting limit.

INCORPORATED
OCT 15 2009
Div. of Oil, Gas & Mining

ENERGY LABORATORIES, INC. * 1120 S 27th St * PO Box 30916 * Billings, MT 59107-0916
Toll Free 800.735.4489 * 406.252.6325 * FAX 406.252.6069 * eli@energylab.com

LABORATORY ANALYTICAL REPORT

Client: Patrick Collins
Project: Coal Hollow
Lab ID: B06030458-010
Client Sample ID: Box 10 CH-5 Overburden

Report Date: 03/30/06
Collection Date: Not Provided
Date Received: 03/07/06
Matrix: Soil

Analyses	Result	Units	Qual	RL	MCL/ QCL	Method	Analysis Date / By
METALS, TOTAL - EPA SW846							
Selenium	ND	mg/kg		5		SW6010B	03/13/06 23:15 / rlh
Silver	ND	mg/kg		5		SW6010B	03/13/06 23:15 / rlh
Zinc	29	mg/kg		5		SW6010B	03/13/06 23:15 / rlh

Report Definitions:
RL - Analyte reporting limit.
QCL - Quality control limit.
MCL - Maximum contaminant level.
ND - Not detected at the reporting limit.

INCORPORATED
OCT 15 2009
Div. of Oil, Gas & Mining

ENERGY LABORATORIES, INC. • P.O. Box 30916 • 1120 South 27th Street • Billings, MT 59107-0916
800-735-4489 • 406-252-6325 • 406-252-6069 fax • eli@energylab.com

LABORATORY ANALYTICAL REPORT

Client: Alton Coal Development LLC
Project:
Lab ID: B07110148-008
Client Sample ID: Box 10, CH-5 Base to 10.9

Report Date: 11/14/07
Collection Date: Not Provided
DateReceived: 11/02/07
Matrix: Solid

Analyses	Result	Units	Qualifiers	RL	MCL/ QCL	Method	Analysis Date / By
METALS, WATER EXTRACTABLE							
Selenium	0.04	mg/kg		0.01		SW6020	11/12/07 15:44 / sas

Report Definitions:
RL - Analyte reporting limit.
QCL - Quality control limit.
MCL - Maximum contaminant level.
ND - Not detected at the reporting limit.

INCORPORATED
OCT 15 2009
Div. of Oil, Gas & Mining

ENERGY LABORATORIES, INC. * 1120 S 27th St * PO Box 30916 * Billings, MT 59107-0916
Toll Free 800.735.4489 * 406.252.6325 * FAX 406.252.6069 * eli@energylab.com

LABORATORY ANALYTICAL REPORT

Client: Patrick Collins
Project: Coal Hollow
Lab ID: B06030458-011
Client Sample ID: Box 13 CH-5 Below

Report Date: 03/30/06
Collection Date: Not Provided
Date Received: 03/07/06
Matrix: Soil

Analyses	Result	Units	Qual	RL	MCL/ QCL	Method	Analysis Date / By
PHYSICAL CHARACTERISTICS							
Sand	6	%		1		ASA15-5	03/16/06 08:32 / srm
Silt	56	%		1		ASA15-5	03/16/06 08:32 / srm
Clay	38	%		1		ASA15-5	03/16/06 08:32 / srm
Very Fine Sand	6	wt%				ASA15-5	03/30/06 09:23 / srm
Texture	SiCL					ASA15-5	03/16/06 08:32 / srm
- C = Clay, S = Sand(y), Si = Silt(y), L = Loam(y)							
SATURATED PASTE							
pH, sat. paste	9.00	s.u.		0.10		ASAM10-3.2	03/15/06 11:13 / srm
Conductivity, sat. paste	1.66	mmhos/cm		0.01		ASA10-3	03/15/06 11:13 / srm
Saturation	49.0	%		0.1		USDA27a	03/15/06 11:13 / srm
Calcium, sat. paste	0.23	meq/L		0.05		SW6010B	03/15/06 19:39 / rlh
Magnesium, sat. paste	ND	meq/L		0.08		SW6010B	03/15/06 19:39 / rlh
Potassium, sat. paste	0.18	meq/L		0.03		SW6010B	03/15/06 19:39 / rlh
Sodium, sat. paste	18.1	meq/L		0.04		SW6010B	03/15/06 19:39 / rlh
Sodium Adsorption Ratio (SAR)	46.3	unitless		0.01		Calculation	03/16/06 10:44 / srm
ACID-BASE ACCOUNTING							
Neutralization Potential	51	t/kt		1.0		Sobek Modified	03/16/06 16:04 / srm
Acid Potential	2.0	t/kt		1.0		Sobek Modified	03/16/06 16:04 / srm
Acid/Base Potential	49	t/kt				Sobek Modified	03/16/06 16:04 / srm
- The acid base potential was calculated from non-sulfate sulfur.							
CHEMICAL CHARACTERISTICS							
Lime as CaCO3	5.1	%		0.1		USDA23c	03/16/06 10:05 / srm
Organic Carbon	0.75	wt%		0.02		ASA29-3	03/14/06 14:52 / srm
Nitrate as N, KCL Extract	ND	mg/kg		1		ASA33-8.1	03/15/06 14:09 / srm
METALS, WATER EXTRACTABLE							
Boron	1.8	mg/kg		0.1		SW6010B	03/17/06 04:47 / rlh
METALS, TOTAL - EPA SW846							
Arsenic	ND	mg/kg		5		SW6010B	03/13/06 23:19 / rlh
Barium	21	mg/kg		5		SW6010B	03/13/06 23:19 / rlh
Cadmium	ND	mg/kg		1		SW6010B	03/13/06 23:19 / rlh
Chromium	18	mg/kg		5		SW6010B	03/13/06 23:19 / rlh
Copper	24	mg/kg		5		SW6010B	03/13/06 23:19 / rlh
Iron	5700	mg/kg		5		SW6010B	03/13/06 23:19 / rlh
Lead	19	mg/kg		5		SW6010B	03/13/06 23:19 / rlh
Manganese	59	mg/kg		5		SW6010B	03/13/06 23:19 / rlh
Mercury	ND	mg/kg		1		SW7471A	03/15/06 17:52 / jkc
Molybdenum	ND	mg/kg		5		SW6010B	03/13/06 23:19 / rlh

Report Definitions: RL - Analyte reporting limit. QCL - Quality control limit. MCL - Maximum contaminant level. ND - Not detected at the reporting limit.

INCORPORATED
OCT 15 2009
Div. of Oil, Gas & Mining

ENERGY LABORATORIES, INC. * 1120 S 27th St * PO Box 30916 * Billings, MT 59107-0916
Toll Free 800.735.4489 * 406.252.6325 * FAX 406.252.6069 * eli@energylab.com

LABORATORY ANALYTICAL REPORT

Client: Patrick Collins
Project: Coal Hollow
Lab ID: B06030458-011
Client Sample ID: Box 13 CH-5 Below

Report Date: 03/30/06
Collection Date: Not Provided
Date Received: 03/07/06
Matrix: Soil

Analyses	Result	Units	Qual	RL	MCL/ QCL	Method	Analysis Date / By
METALS, TOTAL - EPA SW846							
Selenium	ND	mg/kg		5		SW6010B	03/13/06 23:19 / rlh
Silver	ND	mg/kg		5		SW6010B	03/13/06 23:19 / rlh
Zinc	75	mg/kg		5		SW6010B	03/13/06 23:19 / rlh

Report Definitions:
RL - Analyte reporting limit.
QCL - Quality control limit.
MCL - Maximum contaminant level.
ND - Not detected at the reporting limit.

INCORPORATED
OCT 15 2009
Div. of Oil, Gas & Mining

ENERGY LABORATORIES, INC. • P.O. Box 30916 • 1120 South 27th Street • Billings, MT 59107-0916
800-735-4489 • 406-252-6325 • 406-252-6069 fax • eli@energylab.com

LABORATORY ANALYTICAL REPORT

Client: Alton Coal Development LLC
Project:
Lab ID: B07110148-009
Client Sample ID: Box 13, CH-5 Below Coal

Report Date: 11/14/07
Collection Date: Not Provided
DateReceived: 11/02/07
Matrix: Solid

Analyses	Result	Units	Qualifiers	RL	MCL/ QCL	Method	Analysis Date / By
METALS, WATER EXTRACTABLE							
Selenium	0.15	mg/kg		0.01		SW6020	11/12/07 15:52 / sas

Report Definitions:
RL - Analyte reporting limit.
QCL - Quality control limit.
MCL - Maximum contaminant level.
ND - Not detected at the reporting limit.

INCORPORATED
OCT 15 2009
Div. of Oil, Gas & Mining

ENERGY LABORATORIES, INC. * 1120 S 27th St * PO Box 30916 * Billings, MT 59107-0916
Toll Free 800.735.4489 * 406.252.6325 * FAX 406.252.6069 * eli@energylab.com

LABORATORY ANALYTICAL REPORT

Client: Patrick Collins
Project: Coal Hollow
Lab ID: B06030458-012
Client Sample ID: CH 3 Below Underburden

Report Date: 03/30/06
Collection Date: Not Provided
Date Received: 03/07/06
Matrix: Soil

Analyses	Result	Units	Qual	RL	MCL/ QCL	Method	Analysis Date / By
PHYSICAL CHARACTERISTICS							
Sand	8	%		1		ASA15-5	03/16/06 08:32 / srm
Silt	45	%		1		ASA15-5	03/16/06 08:32 / srm
Clay	47	%		1		ASA15-5	03/16/06 08:32 / srm
Very Fine Sand	5	wt%				ASA15-5	03/30/06 09:23 / srm
Texture	SiC					ASA15-5	03/16/06 08:32 / srm
- C = Clay, S = Sand(y), Si = Silt(y), L = Loam(y)							
SATURATED PASTE							
pH, sat. paste	8.20	s.u.		0.10		ASAM10-3.2	03/15/06 11:13 / srm
Conductivity, sat. paste	1.88	mmhos/cm		0.01		ASA10-3	03/15/06 11:13 / srm
Saturation	60.0	%		0.1		USDA27a	03/15/06 11:13 / srm
Calcium, sat. paste	1.80	meq/L		0.05		SW6010B	03/15/06 19:44 / rlh
Magnesium, sat. paste	1.20	meq/L		0.08		SW6010B	03/15/06 19:44 / rlh
Potassium, sat. paste	0.46	meq/L		0.03		SW6010B	03/15/06 19:44 / rlh
Sodium, sat. paste	15.3	meq/L		0.04		SW6010B	03/15/06 19:44 / rlh
Sodium Adsorption Ratio (SAR)	12.5	unitless		0.01		Calculation	03/16/06 10:44 / srm
ACID-BASE ACCOUNTING							
Neutralization Potential	78	t/kt		1.0		Sobek Modified	03/16/06 16:04 / srm
Acid Potential	2.0	t/kt		1.0		Sobek Modified	03/16/06 16:04 / srm
Acid/Base Potential	75	t/kt				Sobek Modified	03/16/06 16:04 / srm
- The acid base potential was calculated from non-sulfate sulfur.							
CHEMICAL CHARACTERISTICS							
Lime as CaCO3	7.8	%		0.1		USDA23c	03/16/06 10:05 / srm
Organic Carbon	0.78	wt%		0.02		ASA29-3	03/14/06 14:52 / srm
Nitrate as N, KCL Extract	ND	mg/kg		1		ASA33-8.1	03/15/06 14:10 / srm
METALS, WATER EXTRACTABLE							
Boron	3.0	mg/kg		0.1		SW6010B	03/17/06 04:56 / rlh
METALS, TOTAL - EPA SW846							
Arsenic	ND	mg/kg		5		SW6010B	03/13/06 23:22 / rlh
Barium	21	mg/kg		5		SW6010B	03/13/06 23:22 / rlh
Cadmium	ND	mg/kg		1		SW6010B	03/13/06 23:22 / rlh
Chromium	19	mg/kg		5		SW6010B	03/13/06 23:22 / rlh
Copper	27	mg/kg		5		SW6010B	03/13/06 23:22 / rlh
Iron	6820	mg/kg		5		SW6010B	03/13/06 23:22 / rlh
Lead	20	mg/kg		5		SW6010B	03/13/06 23:22 / rlh
Manganese	89	mg/kg		5		SW6010B	03/13/06 23:22 / rlh
Mercury	ND	mg/kg		1		SW7471A	03/15/06 17:54 / jkc
Molybdenum	ND	mg/kg		5		SW6010B	03/13/06 23:22 / rlh

Report Definitions: RL - Analyte reporting limit. QCL - Quality control limit. MCL - Maximum contaminant level. ND - Not detected at the reporting limit.

INCORPORATED
OCT 15 2009
Div. of Oil, Gas & Mining

ENERGY LABORATORIES, INC. * 1120 S 27th St * PO Box 30916 * Billings, MT 59107-0916
Toll Free 800.735.4489 * 406.252.6325 * FAX 406.252.6069 * eli@energylab.com

LABORATORY ANALYTICAL REPORT

Client: Patrick Collins
Project: Coal Hollow
Lab ID: B06030458-012
Client Sample ID: CH 3 Below Underburden

Report Date: 03/30/06
Collection Date: Not Provided
Date Received: 03/07/06
Matrix: Soil

Analyses	Result	Units	Qual	RL	MCL/ QCL	Method	Analysis Date / By
METALS, TOTAL - EPA SW846							
Selenium	ND	mg/kg		5		SW6010B	03/13/06 23:22 / rlh
Silver	ND	mg/kg		5		SW6010B	03/13/06 23:22 / rlh
Zinc	122	mg/kg		5		SW6010B	03/13/06 23:22 / rlh

Report Definitions:
RL - Analyte reporting limit.
QCL - Quality control limit.
MCL - Maximum contaminant level.
ND - Not detected at the reporting limit.

INCORPORATED
OCT 15 2009
Div. of Oil, Gas & Mining

ENERGY LABORATORIES, INC. * 1120 S 27th St * PO Box 30916 * Billings, MT 59107-0916
Toll Free 800.735.4489 * 406.252.6325 * FAX 406.252.6069 * eli@energylab.com

LABORATORY ANALYTICAL REPORT

Client: Patrick Collins
Project: Coal Hollow
Lab ID: B06030458-013
Client Sample ID: CH 3 Above Overburden

Report Date: 03/30/06
Collection Date: Not Provided
Date Received: 03/07/06
Matrix: Soil

Analyses	Result	Units	Qual	RL	MCL/ QCL	Method	Analysis Date / By
PHYSICAL CHARACTERISTICS							
Sand	8	%		1		ASA15-5	03/16/06 08:32 / srm
Silt	59	%		1		ASA15-5	03/16/06 08:32 / srm
Clay	33	%		1		ASA15-5	03/16/06 08:32 / srm
Very Fine Sand	8	wt%				ASA15-5	03/30/06 09:23 / srm
Texture	SiCL					ASA15-5	03/16/06 08:32 / srm
- C = Clay, S = Sand(y), Si = Silt(y), L = Loam(y)							
SATURATED PASTE							
pH, sat. paste	7.80	s.u.		0.10		ASAM10-3.2	03/15/06 11:13 / srm
Conductivity, sat. paste	3.25	mmhos/cm		0.01		ASA10-3	03/15/06 11:13 / srm
Saturation	88.5	%		0.1		USDA27a	03/15/06 11:13 / srm
Calcium, sat. paste	9.16	meq/L	D	0.07		SW6010B	03/15/06 20:00 / rlh
Magnesium, sat. paste	10.3	meq/L		0.08		SW6010B	03/15/06 20:00 / rlh
Potassium, sat. paste	0.86	meq/L		0.03		SW6010B	03/15/06 20:00 / rlh
Sodium, sat. paste	16.0	meq/L	D	0.07		SW6010B	03/15/06 20:00 / rlh
Sodium Adsorption Ratio (SAR)	5.14	unitless		0.01		Calculation	03/16/06 10:44 / srm
ACID-BASE ACCOUNTING							
Neutralization Potential	100	t/kt		1.0		Sobek Modified	03/16/06 16:04 / srm
Acid Potential	10	t/kt		1.0		Sobek Modified	03/16/06 16:04 / srm
Acid/Base Potential	90	t/kt				Sobek Modified	03/16/06 16:04 / srm
- The acid base potential was calculated from non-sulfate sulfur.							
CHEMICAL CHARACTERISTICS							
Lime as CaCO3	10	%		0.1		USDA23c	03/16/06 10:05 / srm
Organic Carbon	0.95	wt%		0.02		ASA29-3	03/14/06 14:52 / srm
Nitrate as N, KCL Extract	ND	mg/kg		1		ASA33-8.1	03/15/06 14:11 / srm
METALS, WATER EXTRACTABLE							
Boron	1.6	mg/kg		0.1		SW6010B	03/17/06 05:13 / rlh
METALS, TOTAL - EPA SW846							
Arsenic	12	mg/kg		5		SW6010B	03/13/06 23:26 / rlh
Barium	41	mg/kg		5		SW6010B	03/13/06 23:26 / rlh
Cadmium	ND	mg/kg		1		SW6010B	03/13/06 23:26 / rlh
Chromium	6	mg/kg		5		SW6010B	03/13/06 23:26 / rlh
Copper	10	mg/kg		5		SW6010B	03/13/06 23:26 / rlh
Iron	11600	mg/kg		5		SW6010B	03/13/06 23:26 / rlh
Lead	8	mg/kg		5		SW6010B	03/13/06 23:26 / rlh
Manganese	124	mg/kg		5		SW6010B	03/13/06 23:26 / rlh
Mercury	ND	mg/kg		1		SW7471A	03/15/06 17:56 / jkc
Molybdenum	ND	mg/kg		5		SW6010B	03/13/06 23:26 / rlh

Report Definitions:
RL - Analyte reporting limit.
QCL - Quality control limit.
D - RL increased due to sample matrix interference.
MCL - Maximum contaminant level.
ND - Not detected at the reporting limit.

INCORPORATED
OCT 15 2009
Div. of Oil, Gas & Mining

ENERGY LABORATORIES, INC. * 1120 S 27th St * PO Box 30916 * Billings, MT 59107-0916
Toll Free 800.735.4489 * 406.252.6325 * FAX 406.252.6069 * eli@energylab.com

LABORATORY ANALYTICAL REPORT

Client: Patrick Collins
Project: Coal Hollow
Lab ID: B06030458-013
Client Sample ID: CH 3 Above Øverburden

Report Date: 03/30/06
Collection Date: Not Provided
Date Received: 03/07/06
Matrix: Soil

Analyses	Result	Units	Qual	RL	MCL/ QCL	Method	Analysis Date / By
METALS, TOTAL - EPA SW846							
Selenium	ND	mg/kg		5		SW6010B	03/13/06 23:26 / rlh
Silver	ND	mg/kg		5		SW6010B	03/13/06 23:26 / rlh
Zinc	41	mg/kg		5		SW6010B	03/13/06 23:26 / rlh

Report Definitions:
RL - Analyte reporting limit.
QCL - Quality control limit.
MCL - Maximum contaminant level.
ND - Not detected at the reporting limit.

INCORPORATED
OCT 15 2009
Div. of Oil, Gas & Mining

ENERGY LABORATORIES, INC. • P.O. Box 30916 • 1120 South 27th Street • Billings, MT 59107-0916
800-735-4489 • 406-252-6325 • 406-252-6069 fax • eli@energylab.com

LABORATORY ANALYTICAL REPORT

Client: Alton Coal Development LLC
Project:
Lab ID: B07110148-010
Client Sample ID: CH-03, Above Underburden

Report Date: 11/14/07
Collection Date: Not Provided
DateReceived: 11/06/07
Matrix: Solid

Analyses	Result	Units	Qualifiers	RL	MCL/ QCL	Method	Analysis Date / By
METALS, WATER EXTRACTABLE							
Selenium	0.08	mg/kg		0.01		SW6020	11/12/07 16:27 / sas

Report Definitions:
RL - Analyte reporting limit.
QCL - Quality control limit.
MCL - Maximum contaminant level.
ND - Not detected at the reporting limit.

INCORPORATED
OCT 15 2009
Div. of Oil, Gas & Mining

ENERGY LABORATORIES, INC. * 1120 S 27th St * PO Box 30916 * Billings, MT 59107-0916
Toll Free 800.735.4489 * 406.252.6325 * FAX 406.252.6069 * eli@energylab.com

LABORATORY ANALYTICAL REPORT

Client: Alton Coal
Project:
Lab ID: B07041015-001
Client Sample ID: CH-01-05, 3 Feet

Report Date: 10/23/07
Collection Date: Not Provided
DateReceived: 04/12/07
Matrix: Soil

Analyses	Result	Units	Qualifiers	RL	MCL/ QCL	Method	Analysis Date / By
PHYSICAL CHARACTERISTICS							
Sand	ND	%		1		ASA15-5	04/19/07 08:29 / srm
Silt	49	%		1		ASA15-5	04/19/07 08:29 / srm
Clay	51	%		1		ASA15-5	04/19/07 08:29 / srm
Very Fine Sand	0	wt%		1		ASA15-5	04/19/07 08:29 / srm
Texture	SiC					ASA15-5	04/19/07 08:29 / srm
- C = Clay, S = Sand(y), Si = Silt(y), L = Loam(y)							
SATURATED PASTE							
pH, sat. paste	8.00	s.u.		0.10		ASAM10-3.2	04/18/07 14:45 / srm
Conductivity, sat. paste	0.33	mmhos/cm		0.01		ASA10-3	04/19/07 08:29 / srm
Saturation	78.4	%		0.1		USDA27a	04/19/07 08:29 / srm
Calcium, sat. paste	1.42	meq/L		0.05		SW6010B	04/20/07 11:13 / rlh
Magnesium, sat. paste	1.63	meq/L		0.08		SW6010B	04/20/07 11:13 / rlh
Potassium, sat. paste	0.37	meq/L		0.03		SW6010B	04/20/07 11:13 / rlh
Sodium, sat. paste	0.14	meq/L		0.04		SW6010B	04/20/07 11:13 / rlh
Sodium Adsorption Ratio (SAR)	0.12	unitless		0.01		Calculation	04/23/07 13:22 / srm
ACID-BASE ACCOUNTING							
Neutralization Potential	280	t/kt		1.0		Sobek Modifie	04/23/07 00:00 / srm
Acid Potential	1.1	t/kt		1.0		Sobek Modifie	04/23/07 00:00 / srm
Acid/Base Potential	280	t/kt				Sobek Modifie	04/23/07 00:00 / srm
- The acid base potential was calculated from non-sulfate sulfur.							
CHEMICAL CHARACTERISTICS							
Lime as CaCO3	28.3	%		0.1		USDA23c	04/23/07 00:00 / srm
Organic Carbon	1.05	wt%		0.02		ASA29-3	04/18/07 14:45 / srm
Nitrate as N, KCL Extract	ND	mg/kg		1		ASA33-8.1	04/18/07 12:14 / srm
METALS, WATER EXTRACTABLE							
Boron	0.4	mg/kg		0.1		SW6010B	04/20/07 13:37 / rlh
Selenium	ND	mg/kg		0.01		SW6020	10/17/07 00:21 / sas
METALS, TOTAL - EPA SW846							
Arsenic	9	mg/kg		5		SW6010B	04/18/07 22:03 / rlh
Barium	99	mg/kg		5		SW6010B	04/18/07 22:03 / rlh
Cadmium	ND	mg/kg		1		SW6010B	04/18/07 22:03 / rlh
Chromium	24	mg/kg		5		SW6010B	04/18/07 22:03 / rlh
Copper	17	mg/kg		5		SW6010B	04/18/07 22:03 / rlh
Iron	17300	mg/kg	D	8		SW6010B	04/18/07 22:03 / rlh
Lead	13	mg/kg		5		SW6010B	04/18/07 22:03 / rlh
Manganese	272	mg/kg		5		SW6010B	04/18/07 22:03 / rlh
Mercury	ND	mg/kg		1		SW7471A	04/19/07 13:10 / jjw

Report Definitions:
RL - Analyte reporting limit.
QCL - Quality control limit.
D - RL increased due to sample matrix interference.
MCL - Maximum contaminant level.
ND - Not detected at the reporting limit.

INCORPORATED
OCT 15 2009
Div. of Oil, Gas & Mining

ENERGY LABORATORIES, INC. * 1120 S 27th St * PO Box 30916 * Billings, MT 59107-0916
Toll Free 800.735.4489 * 406.252.6325 * FAX 406.252.6069 * eli@energylab.com

LABORATORY ANALYTICAL REPORT

Client: Alton Coal
Project:
Lab ID: B07041015-001
Client Sample ID: CH-01-05, 3 Feet

Report Date: 10/23/07
Collection Date: Not Provided
DateReceived: 04/12/07
Matrix: Soil

Analyses	Result	Units	Qualifiers	RL	MCL/ QCL	Method	Analysis Date / By
METALS, TOTAL - EPA SW846							
Molybdenum	ND	mg/kg		5		SW6010B	04/18/07 22:03 / rlh
Selenium	ND	mg/kg		5		SW6010B	04/18/07 22:03 / rlh
Silver	ND	mg/kg		5		SW6010B	04/18/07 22:03 / rlh
Zinc	63	mg/kg		5		SW6010B	04/18/07 22:03 / rlh

Report Definitions:
RL - Analyte reporting limit.
QCL - Quality control limit.
MCL - Maximum contaminant level.
ND - Not detected at the reporting limit.

INCORPORATED
OCT 15 2009
Div. of Oil, Gas & Mining

ENERGY LABORATORIES, INC. * 1120 S 27th St * PO Box 30916 * Billings, MT 59107-0916
Toll Free 800.735.4489 * 406.252.6325 * FAX 406.252.6069 * eli@energylab.com

LABORATORY ANALYTICAL REPORT

Client: Alton Coal
Project:
Lab ID: B07041015-002
Client Sample ID: CH-01-05, 6 Feet

Report Date: 10/23/07
Collection Date: Not Provided
DateReceived: 04/12/07
Matrix: Soil

Analyses	Result	Units	Qualifiers	RL	MCL/ QCL	Method	Analysis Date / By
PHYSICAL CHARACTERISTICS							
Sand	ND	%		1		ASA15-5	04/19/07 08:29 / srm
Silt	49	%		1		ASA15-5	04/19/07 08:29 / srm
Clay	51	%		1		ASA15-5	04/19/07 08:29 / srm
Very Fine Sand	0	wt%		1		ASA15-5	04/19/07 08:29 / srm
Texture	SiC					ASA15-5	04/19/07 08:29 / srm
- C = Clay, S = Sand(y), Si = Silt(y), L = Loam(y)							
SATURATED PASTE							
pH, sat. paste	8.20	s.u.		0.10		ASAM10-3.2	04/18/07 14:45 / srm
Conductivity, sat. paste	0.34	mmhos/cm		0.01		ASA10-3	04/19/07 08:29 / srm
Saturation	82.9	%		0.1		USDA27a	04/19/07 08:29 / srm
Calcium, sat. paste	0.69	meq/L		0.05		SW6010B	04/20/07 11:17 / rlh
Magnesium, sat. paste	2.19	meq/L		0.08		SW6010B	04/20/07 11:17 / rlh
Potassium, sat. paste	0.35	meq/L		0.03		SW6010B	04/20/07 11:17 / rlh
Sodium, sat. paste	0.40	meq/L		0.04		SW6010B	04/20/07 11:17 / rlh
Sodium Adsorption Ratio (SAR)	0.33	unitless		0.01		Calculation	04/23/07 13:22 / srm
ACID-BASE ACCOUNTING							
Neutralization Potential	300	t/kt		1.0		Sobek Modifie	04/23/07 00:00 / srm
Acid Potential	0	t/kt		1.0		Sobek Modifie	04/23/07 00:00 / srm
Acid/Base Potential	300	t/kt				Sobek Modifie	04/23/07 00:00 / srm
- The acid base potential was calculated from non-sulfate sulfur.							
CHEMICAL CHARACTERISTICS							
Lime as CaCO3	30.0	%		0.1		USDA23c	04/23/07 00:00 / srm
Organic Carbon	0.77	wt%		0.02		ASA29-3	04/18/07 14:45 / srm
Nitrate as N, KCL Extract	ND	mg/kg		1		ASA33-8.1	04/18/07 12:14 / srm
METALS, WATER EXTRACTABLE							
Boron	0.4	mg/kg		0.1		SW6010B	04/20/07 13:41 / rlh
Selenium	ND	mg/kg		0.01		SW6020	10/17/07 00:35 / sas
METALS, TOTAL - EPA SW846							
Arsenic	6	mg/kg		5		SW6010B	04/18/07 22:14 / rlh
Barium	91	mg/kg		5		SW6010B	04/18/07 22:14 / rlh
Cadmium	ND	mg/kg		1		SW6010B	04/18/07 22:14 / rlh
Chromium	20	mg/kg		5		SW6010B	04/18/07 22:14 / rlh
Copper	16	mg/kg		5		SW6010B	04/18/07 22:14 / rlh
Iron	16100	mg/kg	D	8		SW6010B	04/18/07 22:14 / rlh
Lead	12	mg/kg		5		SW6010B	04/18/07 22:14 / rlh
Manganese	222	mg/kg		5		SW6010B	04/18/07 22:14 / rlh
Mercury	ND	mg/kg		1		SW7471A	04/19/07 13:14 / jjw

Report Definitions:
RL - Analyte reporting limit.
QCL - Quality control limit.
D - RL increased due to sample matrix interference.
MCL - Maximum contaminant level.
ND - Not detected at the reporting limit.

INCORPORATED
OCT 15 2009
Div. of Oil, Gas & Mining

ENERGY LABORATORIES, INC. * 1120 S 27th St * PO Box 30916 * Billings, MT 59107-0916
Toll Free 800.735.4489 * 406.252.6325 * FAX 406.252.6069 * eli@energylab.com

LABORATORY ANALYTICAL REPORT

Client: Alton Coal
Project:
Lab ID: B07041015-002
Client Sample ID: CH-01-05, 6 Feet

Report Date: 10/23/07
Collection Date: Not Provided
DateReceived: 04/12/07
Matrix: Soil

Analyses	Result	Units	Qualifiers	RL	MCL/ QCL	Method	Analysis Date / By
METALS, TOTAL - EPA SW846							
Molybdenum	ND	mg/kg		5		SW6010B	04/18/07 22:14 / rlh
Selenium	ND	mg/kg		5		SW6010B	04/18/07 22:14 / rlh
Silver	ND	mg/kg		5		SW6010B	04/18/07 22:14 / rlh
Zinc	61	mg/kg		5		SW6010B	04/18/07 22:14 / rlh

Report Definitions:
RL - Analyte reporting limit.
QCL - Quality control limit.
MCL - Maximum contaminant level.
ND - Not detected at the reporting limit.

INCORPORATED
OCT 15 2009
Div. of Oil, Gas & Mining

ENERGY LABORATORIES, INC. * 1120 S 27th St * PO Box 30916 * Billings, MT 59107-0916
Toll Free 800.735.4489 * 406.252.6325 * FAX 406.252.6069 * eli@energylab.com

LABORATORY ANALYTICAL REPORT

Client: Alton Coal
Project:
Lab ID: B07041015-003
Client Sample ID: CH-01-05, 9-10 Feet

Report Date: 10/23/07
Collection Date: Not Provided
DateReceived: 04/12/07
Matrix: Soil

Analyses	Result	Units	Qualifiers	RL	MCL/ QCL	Method	Analysis Date / By
PHYSICAL CHARACTERISTICS							
Sand	10	%		1		ASA15-5	04/19/07 08:29 / srm
Silt	61	%		1		ASA15-5	04/19/07 08:29 / srm
Clay	29	%		1		ASA15-5	04/19/07 08:29 / srm
Very Fine Sand	3	wt%		1		ASA15-5	04/19/07 08:29 / srm
Texture	SiCL					ASA15-5	04/19/07 08:29 / srm
- C = Clay, S = Sand(y), Si = Silt(y), L = Loam(y)							
SATURATED PASTE							
pH, sat. paste	8.40	s.u.		0.10		ASAM10-3.2	04/18/07 14:45 / srm
Conductivity, sat. paste	0.52	mmhos/cm		0.01		ASA10-3	04/19/07 08:29 / srm
Saturation	52.2	%		0.1		USDA27a	04/19/07 08:29 / srm
Calcium, sat. paste	0.57	meq/L		0.05		SW6010B	04/20/07 11:22 / rlh
Magnesium, sat. paste	3.40	meq/L		0.08		SW6010B	04/20/07 11:22 / rlh
Potassium, sat. paste	0.28	meq/L		0.03		SW6010B	04/20/07 11:22 / rlh
Sodium, sat. paste	1.36	meq/L		0.04		SW6010B	04/20/07 11:22 / rlh
Sodium Adsorption Ratio (SAR)	0.96	unitless		0.01		Calculation	04/23/07 13:22 / srm
ACID-BASE ACCOUNTING							
Neutralization Potential	350	t/kt		1.0		Sobek Modifie	04/23/07 00:00 / srm
Acid Potential	0	t/kt		1.0		Sobek Modifie	04/23/07 00:00 / srm
Acid/Base Potential	350	t/kt				Sobek Modifie	04/23/07 00:00 / srm
- The acid base potential was calculated from non-sulfate sulfur.							
CHEMICAL CHARACTERISTICS							
Lime as CaCO3	35.3	%		0.1		USDA23c	04/23/07 00:00 / srm
Organic Carbon	0.40	wt%		0.02		ASA29-3	04/18/07 14:45 / srm
Nitrate as N, KCL Extract	ND	mg/kg		1		ASA33-8.1	04/18/07 12:15 / srm
METALS, WATER EXTRACTABLE							
Boron	0.3	mg/kg		0.1		SW6010B	04/20/07 13:45 / rlh
Selenium	ND	mg/kg		0.01		SW6020	10/17/07 01:02 / sas
METALS, TOTAL - EPA SW846							
Arsenic	6	mg/kg		5		SW6010B	04/18/07 22:29 / rlh
Barium	104	mg/kg		5		SW6010B	04/18/07 22:29 / rlh
Cadmium	ND	mg/kg		1		SW6010B	04/18/07 22:29 / rlh
Chromium	16	mg/kg		5		SW6010B	04/18/07 22:29 / rlh
Copper	11	mg/kg		5		SW6010B	04/18/07 22:29 / rlh
Iron	12800	mg/kg	D	8		SW6010B	04/18/07 22:29 / rlh
Lead	11	mg/kg		5		SW6010B	04/18/07 22:29 / rlh
Manganese	225	mg/kg		5		SW6010B	04/18/07 22:29 / rlh
Mercury	ND	mg/kg		1		SW7471A	04/19/07 13:17 / jjw

Report Definitions:
RL - Analyte reporting limit.
QCL - Quality control limit.
D - RL increased due to sample matrix interference.
MCL - Maximum contaminant level.
ND - Not detected at the reporting limit.

INCORPORATED
OCT 15 2009
Div. of Oil, Gas & Mining

ENERGY LABORATORIES, INC. * 1120 S 27th St * PO Box 30916 * Billings, MT 59107-0916
Toll Free 800.735.4489 * 406.252.6325 * FAX 406.252.6069 * eli@energylab.com

LABORATORY ANALYTICAL REPORT

Client: Alton Coal
Project:
Lab ID: B07041015-003
Client Sample ID: CH-01-05, 9-10 Feet

Report Date: 10/23/07
Collection Date: Not Provided
DateReceived: 04/12/07
Matrix: Soil

Analyses	Result	Units	Qualifiers	RL	MCL/ QCL	Method	Analysis Date / By
METALS, TOTAL - EPA SW846							
Molybdenum	ND	mg/kg		5		SW6010B	04/18/07 22:29 / rlh
Selenium	ND	mg/kg		5		SW6010B	04/18/07 22:29 / rlh
Silver	ND	mg/kg		5		SW6010B	04/18/07 22:29 / rlh
Zinc	43	mg/kg		5		SW6010B	04/18/07 22:29 / rlh

Report Definitions:
RL - Analyte reporting limit.
QCL - Quality control limit.
MCL - Maximum contaminant level.
ND - Not detected at the reporting limit.

INCORPORATED
OCT 15 2009
Div. of Oil, Gas & Mining

ENERGY LABORATORIES, INC. * 1120 S 27th St * PO Box 30916 * Billings, MT 59107-0916
Toll Free 800.735.4489 * 406.252.6325 * FAX 406.252.6069 * eli@energylab.com

LABORATORY ANALYTICAL REPORT

Client: Alton Coal
Project:
Lab ID: B07041015-004
Client Sample ID: CH-01-5, 12 Feet

Report Date: 10/23/07
Collection Date: Not Provided
DateReceived: 04/12/07
Matrix: Soil

Analyses	Result	Units	Qualifiers	RL	MCL/ QCL	Method	Analysis Date / By
PHYSICAL CHARACTERISTICS							
Sand	ND	%		1		ASA15-5	04/19/07 08:29 / srm
Silt	53	%		1		ASA15-5	04/19/07 08:29 / srm
Clay	47	%		1		ASA15-5	04/19/07 08:29 / srm
Very Fine Sand	0	wt%		1		ASA15-5	04/19/07 08:29 / srm
Texture	SiC					ASA15-5	04/19/07 08:29 / srm
- C = Clay, S = Sand(y), Si = Silt(y), L = Loam(y)							
SATURATED PASTE							
pH, sat. paste	8.20	s.u.		0.10		ASAM10-3.2	04/18/07 14:45 / srm
Conductivity, sat. paste	0.78	mmhos/cm		0.01		ASA10-3	04/19/07 08:29 / srm
Saturation	84.6	%		0.1		USDA27a	04/19/07 08:29 / srm
Calcium, sat. paste	1.48	meq/L		0.05		SW6010B	04/20/07 11:26 / rlh
Magnesium, sat. paste	5.36	meq/L		0.08		SW6010B	04/20/07 11:26 / rlh
Potassium, sat. paste	0.31	meq/L		0.03		SW6010B	04/20/07 11:26 / rlh
Sodium, sat. paste	1.49	meq/L		0.04		SW6010B	04/20/07 11:26 / rlh
Sodium Adsorption Ratio (SAR)	0.80	unitless		0.01		Calculation	04/23/07 13:22 / srm
ACID-BASE ACCOUNTING							
Neutralization Potential	300	t/kt		1.0		Sobek Modifie	04/23/07 00:00 / srm
Acid Potential	0	t/kt		1.0		Sobek Modifie	04/23/07 00:00 / srm
Acid/Base Potential	300	t/kt				Sobek Modifie	04/23/07 00:00 / srm
- The acid base potential was calculated from non-sulfate sulfur.							
CHEMICAL CHARACTERISTICS							
Lime as CaCO3	30.3	%		0.1		USDA23c	04/23/07 00:00 / srm
Organic Carbon	0.48	wt%		0.02		ASA29-3	04/18/07 14:45 / srm
Nitrate as N, KCL Extract	ND	mg/kg		1		ASA33-8.1	04/18/07 12:16 / srm
METALS, WATER EXTRACTABLE							
Boron	0.2	mg/kg		0.1		SW6010B	04/20/07 13:54 / rlh
Selenium	0.02	mg/kg		0.01		SW6020	10/17/07 01:09 / sas
METALS, TOTAL - EPA SW846							
Arsenic	ND	mg/kg		5		SW6010B	04/18/07 22:33 / rlh
Barium	87	mg/kg		5		SW6010B	04/18/07 22:33 / rlh
Cadmium	ND	mg/kg		1		SW6010B	04/18/07 22:33 / rlh
Chromium	18	mg/kg		5		SW6010B	04/18/07 22:33 / rlh
Copper	14	mg/kg		5		SW6010B	04/18/07 22:33 / rlh
Iron	14400	mg/kg	D	8		SW6010B	04/18/07 22:33 / rlh
Lead	11	mg/kg		5		SW6010B	04/18/07 22:33 / rlh
Manganese	283	mg/kg		5		SW6010B	04/18/07 22:33 / rlh
Mercury	ND	mg/kg		1		SW7471A	04/19/07 13:19 / jjw

Report Definitions:
RL - Analyte reporting limit.
QCL - Quality control limit.
D - RL increased due to sample matrix interference.
MCL - Maximum contaminant level.
ND - Not detected at the reporting limit.

INCORPORATED
OCT 15 2009
Div. of Oil, Gas & Mining

ENERGY LABORATORIES, INC. * 1120 S 27th St * PO Box 30916 * Billings, MT 59107-0916
Toll Free 800.735.4489 * 406.252.6325 * FAX 406.252.6069 * eli@energylab.com

LABORATORY ANALYTICAL REPORT

Client: Alton Coal
Project:
Lab ID: B07041015-004
Client Sample ID: CH-01-5, 12 Feet

Report Date: 10/23/07
Collection Date: Not Provided
DateReceived: 04/12/07
Matrix: Soil

Analyses	Result	Units	Qualifiers	RL	MCL/ QCL	Method	Analysis Date / By
METALS, TOTAL - EPA SW846							
Molybdenum	ND	mg/kg		5		SW6010B	04/18/07 22:33 / rlh
Selenium	ND	mg/kg		5		SW6010B	04/18/07 22:33 / rlh
Silver	ND	mg/kg		5		SW6010B	04/18/07 22:33 / rlh
Zinc	54	mg/kg		5		SW6010B	04/18/07 22:33 / rlh

Report Definitions:
RL - Analyte reporting limit.
QCL - Quality control limit.
MCL - Maximum contaminant level.
ND - Not detected at the reporting limit.

INCORPORATED
OCT 15 2009
Div. of Oil, Gas & Mining

ENERGY LABORATORIES, INC. * 1120 S 27th St * PO Box 30916 * Billings, MT 59107-0916
Toll Free 800.735.4489 * 406.252.6325 * FAX 406.252.6069 * eli@energylab.com

LABORATORY ANALYTICAL REPORT

Client: Alton Coal
Project:
Lab ID: B07041015-005
Client Sample ID: CH-01-05, 12-13 Feet

Report Date: 10/23/07
Collection Date: Not Provided
DateReceived: 04/12/07
Matrix: Soil

Analyses	Result	Units	Qualifiers	RL	MCL/ QCL	Method	Analysis Date / By
PHYSICAL CHARACTERISTICS							
Sand	44	%		1		ASA15-5	04/19/07 08:29 / srm
Silt	39	%		1		ASA15-5	04/19/07 08:29 / srm
Clay	17	%		1		ASA15-5	04/19/07 08:29 / srm
Very Fine Sand	11	wt%		1		ASA15-5	04/19/07 08:29 / srm
Texture	L					ASA15-5	04/19/07 08:29 / srm
- C = Clay, S = Sand(y), Si = Silt(y), L = Loam(y)							
SATURATED PASTE							
pH, sat. paste	8.30	s.u.		0.10		ASAM10-3.2	04/18/07 14:45 / srm
Conductivity, sat. paste	0.73	mmhos/cm		0.01		ASA10-3	04/19/07 08:29 / srm
Saturation	35.9	%		0.1		USDA27a	04/19/07 08:29 / srm
Calcium, sat. paste	1.71	meq/L		0.05		SW6010B	04/20/07 11:35 / rlh
Magnesium, sat. paste	4.69	meq/L		0.08		SW6010B	04/20/07 11:35 / rlh
Potassium, sat. paste	0.26	meq/L		0.03		SW6010B	04/20/07 11:35 / rlh
Sodium, sat. paste	1.25	meq/L		0.04		SW6010B	04/20/07 11:35 / rlh
Sodium Adsorption Ratio (SAR)	0.70	unitless		0.01		Calculation	04/23/07 13:22 / srm
ACID-BASE ACCOUNTING							
Neutralization Potential	260	t/kt		1.0		Sobek Modifie	04/23/07 00:00 / srm
Acid Potential	0	t/kt		1.0		Sobek Modifie	04/23/07 00:00 / srm
Acid/Base Potential	250	t/kt				Sobek Modifie	04/23/07 00:00 / srm
- The acid base potential was calculated from non-sulfate sulfur.							
CHEMICAL CHARACTERISTICS							
Lime as CaCO3	25.5	%		0.1		USDA23c	04/23/07 00:00 / srm
Organic Carbon	0.30	wt%		0.02		ASA29-3	04/18/07 14:45 / srm
Nitrate as N, KCL Extract	ND	mg/kg		1		ASA33-8.1	04/18/07 12:18 / srm
METALS, WATER EXTRACTABLE							
Boron	ND	mg/kg		0.1		SW6010B	04/20/07 14:02 / rlh
Selenium	ND	mg/kg		0.01		SW6020	10/17/07 01:16 / sas
METALS, TOTAL - EPA SW846							
Arsenic	ND	mg/kg		5		SW6010B	04/18/07 22:36 / rlh
Barium	124	mg/kg		5		SW6010B	04/18/07 22:36 / rlh
Cadmium	ND	mg/kg		1		SW6010B	04/18/07 22:36 / rlh
Chromium	11	mg/kg		5		SW6010B	04/18/07 22:36 / rlh
Copper	8	mg/kg		5		SW6010B	04/18/07 22:36 / rlh
Iron	9780	mg/kg	D	8		SW6010B	04/18/07 22:36 / rlh
Lead	9	mg/kg		5		SW6010B	04/18/07 22:36 / rlh
Manganese	191	mg/kg		5		SW6010B	04/18/07 22:36 / rlh
Mercury	ND	mg/kg		1		SW7471A	04/19/07 13:21 / jjw

Report Definitions:
RL - Analyte reporting limit.
QCL - Quality control limit.
D - RL increased due to sample matrix interference.
MCL - Maximum contaminant level.
ND - Not detected at the reporting limit.

INCORPORATED
OCT 15 2009
Div. of Oil, Gas & Mining

ENERGY LABORATORIES, INC. * 1120 S 27th St * PO Box 30916 * Billings, MT 59107-0916
Toll Free 800.735.4489 * 406.252.6325 * FAX 406.252.6069 * eli@energylab.com

LABORATORY ANALYTICAL REPORT

Client: Alton Coal
Project:
Lab ID: B07041015-005
Client Sample ID: CH-01-05, 12-13 Feet

Report Date: 10/23/07
Collection Date: Not Provided
DateReceived: 04/12/07
Matrix: Soil

Analyses	Result	Units	Qualifiers	RL	MCL/ QCL	Method	Analysis Date / By
METALS, TOTAL - EPA SW846							
Molybdenum	ND	mg/kg		5		SW6010B	04/18/07 22:36 / rlh
Selenium	ND	mg/kg		5		SW6010B	04/18/07 22:36 / rlh
Silver	ND	mg/kg		5		SW6010B	04/18/07 22:36 / rlh
Zinc	33	mg/kg		5		SW6010B	04/18/07 22:36 / rlh

Report Definitions:
RL - Analyte reporting limit.
QCL - Quality control limit.
MCL - Maximum contaminant level.
ND - Not detected at the reporting limit.

INCORPORATED
OCT 15 2009
Div. of Oil, Gas & Mining

ENERGY LABORATORIES, INC. * 1120 S 27th St * PO Box 30916 * Billings, MT 59107-0916
Toll Free 800.735.4489 * 406.252.6325 * FAX 406.252.6069 * eli@energylab.com

LABORATORY ANALYTICAL REPORT

Client: Alton Coal
Project:
Lab ID: B07041015-006
Client Sample ID: CH-01-05, 16 Feet

Report Date: 10/23/07
Collection Date: Not Provided
DateReceived: 04/12/07
Matrix: Soil

Analyses	Result	Units	Qualifiers	RL	MCL/ QCL	Method	Analysis Date / By
PHYSICAL CHARACTERISTICS							
Sand	20	%		1		ASA15-5	04/19/07 08:29 / srm
Silt	55	%		1		ASA15-5	04/19/07 08:29 / srm
Clay	25	%		1		ASA15-5	04/19/07 08:29 / srm
Very Fine Sand	6	wt%		1		ASA15-5	04/19/07 08:29 / srm
Texture	SiL					ASA15-5	04/19/07 08:29 / srm
- C = Clay, S = Sand(y), Si = Silt(y), L = Loam(y)							
SATURATED PASTE							
pH, sat. paste	8.30	s.u.		0.10		ASAM10-3.2	04/18/07 14:45 / srm
Conductivity, sat. paste	0.65	mmhos/cm		0.01		ASA10-3	04/19/07 08:29 / srm
Saturation	50.5	%		0.1		USDA27a	04/19/07 08:29 / srm
Calcium, sat. paste	1.58	meq/L		0.05		SW6010B	04/20/07 11:47 / rlh
Magnesium, sat. paste	4.05	meq/L		0.08		SW6010B	04/20/07 11:47 / rlh
Potassium, sat. paste	0.27	meq/L		0.03		SW6010B	04/20/07 11:47 / rlh
Sodium, sat. paste	1.11	meq/L		0.04		SW6010B	04/20/07 11:47 / rlh
Sodium Adsorption Ratio (SAR)	0.66	unitless		0.01		Calculation	04/23/07 13:22 / srm
ACID-BASE ACCOUNTING							
Neutralization Potential	300	t/kt		1.0		Sobek Modifie	04/23/07 00:00 / srm
Acid Potential	0	t/kt		1.0		Sobek Modifie	04/23/07 00:00 / srm
Acid/Base Potential	300	t/kt				Sobek Modifie	04/23/07 00:00 / srm
- The acid base potential was calculated from non-sulfate sulfur.							
CHEMICAL CHARACTERISTICS							
Lime as CaCO3	30.3	%		0.1		USDA23c	04/23/07 00:00 / srm
Organic Carbon	0.35	wt%		0.02		ASA29-3	04/18/07 14:45 / srm
Nitrate as N, KCL Extract	ND	mg/kg		1		ASA33-8.1	04/18/07 12:19 / srm
METALS, WATER EXTRACTABLE							
Boron	0.1	mg/kg		0.1		SW6010B	04/20/07 14:06 / rlh
Selenium	ND	mg/kg		0.01		SW6020	10/17/07 01:51 / sas
METALS, TOTAL - EPA SW846							
Arsenic	5	mg/kg		5		SW6010B	04/18/07 22:40 / rlh
Barium	89	mg/kg		5		SW6010B	04/18/07 22:40 / rlh
Cadmium	ND	mg/kg		1		SW6010B	04/18/07 22:40 / rlh
Chromium	13	mg/kg		5		SW6010B	04/18/07 22:40 / rlh
Copper	10	mg/kg		5		SW6010B	04/18/07 22:40 / rlh
Iron	11300	mg/kg	D	8		SW6010B	04/18/07 22:40 / rlh
Lead	10	mg/kg		5		SW6010B	04/18/07 22:40 / rlh
Manganese	159	mg/kg		5		SW6010B	04/18/07 22:40 / rlh
Mercury	ND	mg/kg		1		SW7471A	04/19/07 13:23 / jjw

Report Definitions:
RL - Analyte reporting limit.
QCL - Quality control limit.
D - RL increased due to sample matrix interference.
MCL - Maximum contaminant level.
ND - Not detected at the reporting limit.

INCORPORATED
OCT 15 2009
Div. of Oil, Gas & Mining

ENERGY LABORATORIES, INC. * 1120 S 27th St * PO Box 30916 * Billings, MT 59107-0916
Toll Free 800.735.4489 * 406.252.6325 * FAX 406.252.6069 * eli@energylab.com

LABORATORY ANALYTICAL REPORT

Client: Alton Coal
Project:
Lab ID: B07041015-006
Client Sample ID: CH-01-05, 16 Feet

Report Date: 10/23/07
Collection Date: Not Provided
DateReceived: 04/12/07
Matrix: Soil

Analyses	Result	Units	Qualifiers	RL	MCL/ QCL	Method	Analysis Date / By
METALS, TOTAL - EPA SW846							
Molybdenum	ND	mg/kg		5		SW6010B	04/18/07 22:40 / rlh
Selenium	ND	mg/kg		5		SW6010B	04/18/07 22:40 / rlh
Silver	ND	mg/kg		5		SW6010B	04/18/07 22:40 / rlh
Zinc	40	mg/kg		5		SW6010B	04/18/07 22:40 / rlh

Report Definitions:
RL - Analyte reporting limit.
QCL - Quality control limit.
MCL - Maximum contaminant level.
ND - Not detected at the reporting limit.

INCORPORATED
OCT 15 2009
Div. of Oil, Gas & Mining

ENERGY LABORATORIES, INC. * 1120 S 27th St * PO Box 30916 * Billings, MT 59107-0916
Toll Free 800.735.4489 * 406.252.6325 * FAX 406.252.6069 * eli@energylab.com

LABORATORY ANALYTICAL REPORT

Client: Alton Coal
Project:
Lab ID: B07041015-007
Client Sample ID: CH-01-05, 30 Feet

Report Date: 10/23/07
Collection Date: Not Provided
DateReceived: 04/12/07
Matrix: Soil

Analyses	Result	Units	Qualifiers	RL	MCL/ QCL	Method	Analysis Date / By
PHYSICAL CHARACTERISTICS							
Sand	8	%		1		ASA15-5	04/19/07 08:29 / srm
Silt	47	%		1		ASA15-5	04/19/07 08:29 / srm
Clay	45	%		1		ASA15-5	04/19/07 08:29 / srm
Very Fine Sand	0	wt%		1		ASA15-5	04/19/07 08:29 / srm
Texture	SiC					ASA15-5	04/19/07 08:29 / srm
- C = Clay, S = Sand(y), Si = Silt(y), L = Loam(y)							
SATURATED PASTE							
pH, sat. paste	8.00	s.u.		0.10		ASAM10-3.2	04/18/07 14:45 / srm
Conductivity, sat. paste	3.13	mmhos/cm		0.01		ASA10-3	04/19/07 08:29 / srm
Saturation	81.9	%		0.1		USDA27a	04/19/07 08:29 / srm
Calcium, sat. paste	16.9	meq/L		0.05		SW6010B	04/20/07 11:51 / rlh
Magnesium, sat. paste	25.8	meq/L		0.08		SW6010B	04/20/07 11:51 / rlh
Potassium, sat. paste	1.11	meq/L		0.03		SW6010B	04/20/07 11:51 / rlh
Sodium, sat. paste	3.65	meq/L		0.04		SW6010B	04/20/07 11:51 / rlh
Sodium Adsorption Ratio (SAR)	0.79	unitless		0.01		Calculation	04/23/07 13:22 / srm
ACID-BASE ACCOUNTING							
Neutralization Potential	260	t/kt		1.0		Sobek Modifie	04/23/07 00:00 / srm
Acid Potential	0	t/kt		1.0		Sobek Modifie	04/23/07 00:00 / srm
Acid/Base Potential	260	t/kt				Sobek Modifie	04/23/07 00:00 / srm
- The acid base potential was calculated from non-sulfate sulfur.							
CHEMICAL CHARACTERISTICS							
Lime as CaCO3	26.1	%		0.1		USDA23c	04/23/07 00:00 / srm
Organic Carbon	0.45	wt%		0.02		ASA29-3	04/18/07 14:45 / srm
Nitrate as N, KCL Extract	1	mg/kg		1		ASA33-8.1	04/18/07 12:20 / srm
METALS, WATER EXTRACTABLE							
Boron	0.4	mg/kg		0.1		SW6010B	04/20/07 14:18 / rlh
Selenium	ND	mg/kg		0.01		SW6020	10/17/07 01:58 / sas
METALS, TOTAL - EPA SW846							
Arsenic	6	mg/kg		5		SW6010B	04/18/07 22:43 / rlh
Barium	99	mg/kg		5		SW6010B	04/18/07 22:43 / rlh
Cadmium	ND	mg/kg		1		SW6010B	04/18/07 22:43 / rlh
Chromium	19	mg/kg		5		SW6010B	04/18/07 22:43 / rlh
Copper	14	mg/kg		5		SW6010B	04/18/07 22:43 / rlh
Iron	14100	mg/kg	D	8		SW6010B	04/18/07 22:43 / rlh
Lead	11	mg/kg		5		SW6010B	04/18/07 22:43 / rlh
Manganese	202	mg/kg		5		SW6010B	04/18/07 22:43 / rlh
Mercury	ND	mg/kg		1		SW7471A	04/19/07 13:25 / jjw

Report Definitions:
RL - Analyte reporting limit.
QCL - Quality control limit.
D - RL increased due to sample matrix interference.
MCL - Maximum contaminant level.
ND - Not detected at the reporting limit.

INCORPORATED
OCT 15 2009
Div. of Oil, Gas & Mining

ENERGY LABORATORIES, INC. * 1120 S 27th St * PO Box 30916 * Billings, MT 59107-0916
Toll Free 800.735.4489 * 406.252.6325 * FAX 406.252.6069 * eli@energylab.com

LABORATORY ANALYTICAL REPORT

Client: Alton Coal
Project:
Lab ID: B07041015-007
Client Sample ID: CH-01-05, 30 Feet

Report Date: 10/23/07
Collection Date: Not Provided
DateReceived: 04/12/07
Matrix: Soil

Analyses	Result	Units	Qualifiers	RL	MCL/ QCL	Method	Analysis Date / By
METALS, TOTAL - EPA SW846							
Molybdenum	ND	mg/kg		5		SW6010B	04/18/07 22:43 / rlh
Selenium	ND	mg/kg		5		SW6010B	04/18/07 22:43 / rlh
Silver	ND	mg/kg		5		SW6010B	04/18/07 22:43 / rlh
Zinc	49	mg/kg		5		SW6010B	04/18/07 22:43 / rlh

Report Definitions:
RL - Analyte reporting limit.
QCL - Quality control limit.
MCL - Maximum contaminant level.
ND - Not detected at the reporting limit.

INCORPORATED
OCT 15 2009
Div. of Oil, Gas & Mining

ENERGY LABORATORIES, INC. * 1120 S 27th St * PO Box 30916 * Billings, MT 59107-0916
Toll Free 800.735.4489 * 406.252.6325 * FAX 406.252.6069 * eli@energylab.com

LABORATORY ANALYTICAL REPORT

Client: Alton Coal
Project:
Lab ID: B07041015-023
Client Sample ID: CH-01-05, 50 Feet, Dark Grey Clay

Report Date: 10/23/07
Collection Date: Not Provided
DateReceived: 04/12/07
Matrix: Soil

Analyses	Result	Units	Qualifiers	RL	MCL/ QCL	Method	Analysis Date / By
PHYSICAL CHARACTERISTICS							
Sand	1	%		1		ASA15-5	04/20/07 08:30 / srm
Silt	34	%		1		ASA15-5	04/20/07 08:30 / srm
Clay	65	%		1		ASA15-5	04/20/07 08:30 / srm
Very Fine Sand	0	wt%		1		ASA15-5	04/20/07 08:30 / srm
Texture	C					ASA15-5	04/20/07 08:30 / srm
- C = Clay, S = Sand(y), Si = Silt(y), L = Loam(y)							
SATURATED PASTE							
pH, sat. paste	8.60	s.u.		0.10		ASAM10-3.2	04/18/07 14:45 / srm
Conductivity, sat. paste	2.78	mmhos/cm		0.01		ASA10-3	04/19/07 08:29 / srm
Saturation	234	%		0.1		USDA27a	04/19/07 08:29 / srm
Calcium, sat. paste	1.73	meq/L		0.05		SW6010B	04/20/07 13:16 / rlh
Magnesium, sat. paste	1.03	meq/L		0.08		SW6010B	04/20/07 13:16 / rlh
Potassium, sat. paste	0.43	meq/L		0.03		SW6010B	04/20/07 13:16 / rlh
Sodium, sat. paste	26.0	meq/L		0.04		SW6010B	04/20/07 13:16 / rlh
Sodium Adsorption Ratio (SAR)	22.2	unitless		0.01		Calculation	04/23/07 13:22 / srm
ACID-BASE ACCOUNTING							
Neutralization Potential	41	t/kt		1.0		Sobek Modifie	04/23/07 00:00 / srm
Acid Potential	12	t/kt		1.0		Sobek Modifie	04/23/07 00:00 / srm
Acid/Base Potential	29	t/kt				Sobek Modifie	04/23/07 00:00 / srm
- The acid base potential was calculated from non-sulfate sulfur.							
CHEMICAL CHARACTERISTICS							
Lime as CaCO3	4.1	%		0.1		USDA23c	04/23/07 00:00 / srm
Organic Carbon	0.77	wt%		0.02		ASA29-3	04/18/07 14:45 / srm
Nitrate as N, KCL Extract	1	mg/kg		1		ASA33-8.1	04/18/07 12:34 / srm
METALS, WATER EXTRACTABLE							
Boron	4.1	mg/kg		0.1		SW6010B	04/20/07 16:11 / rlh
Selenium	0.03	mg/kg		0.01		SW6020	10/17/07 04:57 / sas
METALS, TOTAL - EPA SW846							
Arsenic	ND	mg/kg		5		SW6010B	04/19/07 00:10 / rlh
Barium	134	mg/kg		5		SW6010B	04/19/07 00:10 / rlh
Cadmium	ND	mg/kg		1		SW6010B	04/19/07 00:10 / rlh
Chromium	15	mg/kg		5		SW6010B	04/19/07 00:10 / rlh
Copper	10	mg/kg		5		SW6010B	04/19/07 00:10 / rlh
Iron	10600	mg/kg	D	8		SW6010B	04/24/07 23:58 / rlh
Lead	13	mg/kg		5		SW6010B	04/19/07 00:10 / rlh
Manganese	80	mg/kg		5		SW6010B	04/19/07 00:10 / rlh
Mercury	ND	mg/kg		1		SW7471A	04/19/07 14:28 / jjw

Report Definitions:
RL - Analyte reporting limit.
QCL - Quality control limit.
D - RL increased due to sample matrix interference.
MCL - Maximum contaminant level.
ND - Not detected at the reporting limit.

INCORPORATED
OCT 15 2009
Div. of Oil, Gas & Mining

ENERGY LABORATORIES, INC. * 1120 S 27th St * PO Box 30916 * Billings, MT 59107-0916
Toll Free 800.735.4489 * 406.252.6325 * FAX 406.252.6069 * eli@energylab.com

LABORATORY ANALYTICAL REPORT

Client: Alton Coal
Project:
Lab ID: B07041015-023
Client Sample ID: CH-01-05, 50 Feet, Dark Grey Clay

Report Date: 10/23/07
Collection Date: Not Provided
DateReceived: 04/12/07
Matrix: Soil

Analyses	Result	Units	Qualifiers	RL	MCL/ QCL	Method	Analysis Date / By
METALS, TOTAL - EPA SW846							
Molybdenum	ND	mg/kg		5		SW6010B	04/19/07 00:10 / rlh
Selenium	ND	mg/kg		5		SW6010B	04/19/07 00:10 / rlh
Silver	ND	mg/kg		5		SW6010B	04/19/07 00:10 / rlh
Zinc	43	mg/kg		5		SW6010B	04/19/07 00:10 / rlh

Report Definitions:
RL - Analyte reporting limit.
QCL - Quality control limit.
MCL - Maximum contaminant level.
ND - Not detected at the reporting limit.

INCORPORATED
OCT 15 2009
Div. of Oil, Gas & Mining

ENERGY LABORATORIES, INC. * 1120 S 27th St * PO Box 30916 * Billings, MT 59107-0916
Toll Free 800.735.4489 * 406.252.6325 * FAX 406.252.6069 * eli@energylab.com

LABORATORY ANALYTICAL REPORT

Client: Alton Coal
Project:
Lab ID: B07041015-008
Client Sample ID: CH-03-05, 0-3 Feet

Report Date: 10/23/07
Collection Date: Not Provided
DateReceived: 04/12/07
Matrix: Soil

Analyses	Result	Units	Qualifiers	RL	MCL/ QCL	Method	Analysis Date / By
PHYSICAL CHARACTERISTICS							
Sand	70	%		1		ASA15-5	04/19/07 08:29 / srm
Silt	21	%		1		ASA15-5	04/19/07 08:29 / srm
Clay	9	%		1		ASA15-5	04/19/07 08:29 / srm
Very Fine Sand	11	wt%		1		ASA15-5	04/19/07 08:29 / srm
Texture	SL					ASA15-5	04/19/07 08:29 / srm
- C = Clay, S = Sand(y), Si = Silt(y), L = Loam(y)							
SATURATED PASTE							
pH, sat. paste	7.80	s.u.		0.10		ASAM10-3.2	04/18/07 14:45 / srm
Conductivity, sat. paste	0.42	mmhos/cm		0.01		ASA10-3	04/19/07 08:29 / srm
Saturation	25.7	%		0.1		USDA27a	04/19/07 08:29 / srm
Calcium, sat. paste	2.98	meq/L		0.05		SW6010B	04/20/07 11:59 / rlh
Magnesium, sat. paste	1.26	meq/L		0.08		SW6010B	04/20/07 11:59 / rlh
Potassium, sat. paste	0.30	meq/L		0.03		SW6010B	04/20/07 11:59 / rlh
Sodium, sat. paste	0.07	meq/L		0.04		SW6010B	04/20/07 11:59 / rlh
Sodium Adsorption Ratio (SAR)	0.05	unitless		0.01		Calculation	04/23/07 13:22 / srm
ACID-BASE ACCOUNTING							
Neutralization Potential	160	t/kt		1.0		Sobek Modifie	04/23/07 00:00 / srm
Acid Potential	0	t/kt		1.0		Sobek Modifie	04/23/07 00:00 / srm
Acid/Base Potential	160	t/kt				Sobek Modifie	04/23/07 00:00 / srm
- The acid base potential was calculated from non-sulfate sulfur.							
CHEMICAL CHARACTERISTICS							
Lime as CaCO3	15.6	%		0.1		USDA23c	04/23/07 00:00 / srm
Organic Carbon	0.62	wt%		0.02		ASA29-3	04/18/07 14:45 / srm
Nitrate as N, KCL Extract	2	mg/kg		1		ASA33-8.1	04/18/07 12:21 / srm
METALS, WATER EXTRACTABLE							
Boron	ND	mg/kg		0.1		SW6010B	04/20/07 14:22 / rlh
Selenium	ND	mg/kg		0.01		SW6020	10/17/07 02:04 / sas
METALS, TOTAL - EPA SW846							
Arsenic	ND	mg/kg		5		SW6010B	04/18/07 22:47 / rlh
Barium	56	mg/kg		5		SW6010B	04/18/07 22:47 / rlh
Cadmium	ND	mg/kg		1		SW6010B	04/18/07 22:47 / rlh
Chromium	7	mg/kg		5		SW6010B	04/18/07 22:47 / rlh
Copper	6	mg/kg		5		SW6010B	04/18/07 22:47 / rlh
Iron	8620	mg/kg	D	8		SW6010B	04/18/07 22:47 / rlh
Lead	7	mg/kg		5		SW6010B	04/18/07 22:47 / rlh
Manganese	152	mg/kg		5		SW6010B	04/18/07 22:47 / rlh
Mercury	ND	mg/kg		1		SW7471A	04/19/07 13:32 / jjw

Report Definitions:
RL - Analyte reporting limit.
QCL - Quality control limit.
D - RL increased due to sample matrix interference.
MCL - Maximum contaminant level.
ND - Not detected at the reporting limit.

INCORPORATED
OCT 15 2009
Div. of Oil, Gas & Mining

ENERGY LABORATORIES, INC. * 1120 S 27th St * PO Box 30916 * Billings, MT 59107-0916
Toll Free 800.735.4489 * 406.252.6325 * FAX 406.252.6069 * eli@energylab.com

LABORATORY ANALYTICAL REPORT

Client: Alton Coal
Project:
Lab ID: B07041015-008
Client Sample ID: CH-03-05, 0-3 Feet

Report Date: 10/23/07
Collection Date: Not Provided
DateReceived: 04/12/07
Matrix: Soil

Analyses	Result	Units	Qualifiers	RL	MCL/ QCL	Method	Analysis Date / By
METALS, TOTAL - EPA SW846							
Molybdenum	ND	mg/kg		5		SW6010B	04/18/07 22:47 / rlh
Selenium	ND	mg/kg		5		SW6010B	04/18/07 22:47 / rlh
Silver	ND	mg/kg		5		SW6010B	04/18/07 22:47 / rlh
Zinc	28	mg/kg		5		SW6010B	04/18/07 22:47 / rlh

Report Definitions:
RL - Analyte reporting limit.
QCL - Quality control limit.
MCL - Maximum contaminant level.
ND - Not detected at the reporting limit.

INCORPORATED
OCT 15 2009
Div. of Oil, Gas & Mining

ENERGY LABORATORIES, INC. * 1120 S 27th St * PO Box 30916 * Billings, MT 59107-0916
Toll Free 800.735.4489 * 406.252.6325 * FAX 406.252.6069 * eli@energylab.com

LABORATORY ANALYTICAL REPORT

Client: Alton Coal
Project:
Lab ID: B07041015-009
Client Sample ID: CH-03-05, 3-6 Feet

Report Date: 10/23/07
Collection Date: Not Provided
DateReceived: 04/12/07
Matrix: Soil

Analyses	Result	Units	Qualifiers	RL	MCL/ QCL	Method	Analysis Date / By
PHYSICAL CHARACTERISTICS							
Sand	77	%		1		ASA15-5	04/19/07 08:29 / srm
Silt	17	%		1		ASA15-5	04/19/07 08:29 / srm
Clay	6	%		1		ASA15-5	04/19/07 08:29 / srm
Very Fine Sand	9	wt%		1		ASA15-5	04/19/07 08:29 / srm
Texture	LS					ASA15-5	04/19/07 08:29 / srm
- C = Clay, S = Sand(y), Si = Silt(y), L = Loam(y)							
SATURATED PASTE							
pH, sat. paste	8.30	s.u.		0.10		ASAM10-3.2	04/18/07 14:45 / srm
Conductivity, sat. paste	0.27	mmhos/cm		0.01		ASA10-3	04/19/07 08:29 / srm
Saturation	21.8	%		0.1		USDA27a	04/19/07 08:29 / srm
Calcium, sat. paste	1.73	meq/L		0.05		SW6010B	04/20/07 12:04 / rlh
Magnesium, sat. paste	0.87	meq/L		0.08		SW6010B	04/20/07 12:04 / rlh
Potassium, sat. paste	0.12	meq/L		0.03		SW6010B	04/20/07 12:04 / rlh
Sodium, sat. paste	0.10	meq/L		0.04		SW6010B	04/20/07 12:04 / rlh
Sodium Adsorption Ratio (SAR)	0.09	unitless		0.01		Calculation	04/23/07 13:22 / srm
ACID-BASE ACCOUNTING							
Neutralization Potential	280	t/kt		1.0		Sobek Modifie	04/23/07 00:00 / srm
Acid Potential	0	t/kt		1.0		Sobek Modifie	04/23/07 00:00 / srm
Acid/Base Potential	280	t/kt				Sobek Modifie	04/23/07 00:00 / srm
- The acid base potential was calculated from non-sulfate sulfur.							
CHEMICAL CHARACTERISTICS							
Lime as CaCO3	27.7	%		0.1		USDA23c	04/23/07 00:00 / srm
Organic Carbon	0.23	wt%		0.02		ASA29-3	04/18/07 14:45 / srm
Nitrate as N, KCL Extract	ND	mg/kg		1		ASA33-8.1	04/18/07 12:21 / srm
METALS, WATER EXTRACTABLE							
Boron	ND	mg/kg		0.1		SW6010B	04/20/07 14:27 / rlh
Selenium	ND	mg/kg		0.01		SW6020	10/17/07 02:11 / sas
METALS, TOTAL - EPA SW846							
Arsenic	ND	mg/kg		5		SW6010B	04/18/07 22:51 / rlh
Barium	96	mg/kg		5		SW6010B	04/18/07 22:51 / rlh
Cadmium	ND	mg/kg		1		SW6010B	04/18/07 22:51 / rlh
Chromium	7	mg/kg		5		SW6010B	04/18/07 22:51 / rlh
Copper	ND	mg/kg		5		SW6010B	04/18/07 22:51 / rlh
Iron	7000	mg/kg	D	8		SW6010B	04/18/07 22:51 / rlh
Lead	5	mg/kg		5		SW6010B	04/18/07 22:51 / rlh
Manganese	141	mg/kg		5		SW6010B	04/18/07 22:51 / rlh
Mercury	ND	mg/kg		1		SW7471A	04/19/07 13:34 / jjw

Report Definitions:
RL - Analyte reporting limit.
QCL - Quality control limit.
D - RL increased due to sample matrix interference.
MCL - Maximum contaminant level.
ND - Not detected at the reporting limit.

INCORPORATED
OCT 15 2009
Div. of Oil, Gas & Mining

ENERGY LABORATORIES, INC. * 1120 S 27th St * PO Box 30916 * Billings, MT 59107-0916
Toll Free 800.735.4489 * 406.252.6325 * FAX 406.252.6069 * eli@energylab.com

LABORATORY ANALYTICAL REPORT

Client: Alton Coal
Project:
Lab ID: B07041015-009
Client Sample ID: CH-03-05, 3-6 Feet

Report Date: 10/23/07
Collection Date: Not Provided
DateReceived: 04/12/07
Matrix: Soil

Analyses	Result	Units	Qualifiers	RL	MCL/ QCL	Method	Analysis Date / By
METALS, TOTAL - EPA SW846							
Molybdenum	ND	mg/kg		5		SW6010B	04/18/07 22:51 / rlh
Selenium	ND	mg/kg		5		SW6010B	04/18/07 22:51 / rlh
Silver	ND	mg/kg		5		SW6010B	04/18/07 22:51 / rlh
Zinc	19	mg/kg		5		SW6010B	04/18/07 22:51 / rlh

Report Definitions:
RL - Analyte reporting limit.
QCL - Quality control limit.
MCL - Maximum contaminant level.
ND - Not detected at the reporting limit.

INCORPORATED
OCT 15 2009
Div. of Oil, Gas & Mining

ENERGY LABORATORIES, INC. * 1120 S 27th St * PO Box 30916 * Billings, MT 59107-0916
Toll Free 800.735.4489 * 406.252.6325 * FAX 406.252.6069 * eli@energylab.com

LABORATORY ANALYTICAL REPORT

Client: Alton Coal
Project:
Lab ID: B07041015-010
Client Sample ID: CH-03-05, 9 Feet

Report Date: 10/23/07
Collection Date: Not Provided
DateReceived: 04/12/07
Matrix: Soil

Analyses	Result	Units	Qualifiers	RL	MCL/ QCL	Method	Analysis Date / By
PHYSICAL CHARACTERISTICS							
Sand	82	%		1		ASA15-5	04/19/07 08:29 / srm
Silt	13	%		1		ASA15-5	04/19/07 08:29 / srm
Clay	5	%		1		ASA15-5	04/19/07 08:29 / srm
Very Fine Sand	7	wt%		1		ASA15-5	04/19/07 08:29 / srm
Texture	LS					ASA15-5	04/19/07 08:29 / srm
- C = Clay, S = Sand(y), Si = Silt(y), L = Loam(y)							
SATURATED PASTE							
pH, sat. paste	8.40	s.u.		0.10		ASAM10-3.2	04/18/07 14:45 / srm
Conductivity, sat. paste	0.25	mmhos/cm		0.01		ASA10-3	04/19/07 08:29 / srm
Saturation	20.4	%		0.1		USDA27a	04/19/07 08:29 / srm
Calcium, sat. paste	1.10	meq/L		0.05		SW6010B	04/20/07 12:08 / rlh
Magnesium, sat. paste	1.32	meq/L		0.08		SW6010B	04/20/07 12:08 / rlh
Potassium, sat. paste	0.09	meq/L		0.03		SW6010B	04/20/07 12:08 / rlh
Sodium, sat. paste	0.13	meq/L		0.04		SW6010B	04/20/07 12:08 / rlh
Sodium Adsorption Ratio (SAR)	0.11	unitless		0.01		Calculation	04/23/07 13:22 / srm
ACID-BASE ACCOUNTING							
Neutralization Potential	460	t/kt		1.0		Sobek Modifie	04/23/07 00:00 / srm
Acid Potential	0	t/kt		1.0		Sobek Modifie	04/23/07 00:00 / srm
Acid/Base Potential	460	t/kt				Sobek Modifie	04/23/07 00:00 / srm
- The acid base potential was calculated from non-sulfate sulfur.							
CHEMICAL CHARACTERISTICS							
Lime as CaCO3	46.2	%		0.1		USDA23c	04/23/07 00:00 / srm
Organic Carbon	0.15	wt%		0.02		ASA29-3	04/18/07 14:45 / srm
Nitrate as N, KCL Extract	ND	mg/kg		1		ASA33-8.1	04/18/07 12:22 / srm
METALS, WATER EXTRACTABLE							
Boron	ND	mg/kg		0.1		SW6010B	04/20/07 14:31 / rlh
Selenium	ND	mg/kg		0.01		SW6020	10/17/07 02:18 / sas
METALS, TOTAL - EPA SW846							
Arsenic	8	mg/kg		5		SW6010B	04/18/07 22:54 / rlh
Barium	202	mg/kg		5		SW6010B	04/18/07 22:54 / rlh
Cadmium	ND	mg/kg		1		SW6010B	04/18/07 22:54 / rlh
Chromium	8	mg/kg		5		SW6010B	04/18/07 22:54 / rlh
Copper	ND	mg/kg		5		SW6010B	04/18/07 22:54 / rlh
Iron	8100	mg/kg	D	8		SW6010B	04/18/07 22:54 / rlh
Lead	ND	mg/kg		5		SW6010B	04/18/07 22:54 / rlh
Manganese	217	mg/kg		5		SW6010B	04/18/07 22:54 / rlh
Mercury	ND	mg/kg		1		SW7471A	04/19/07 13:36 / jjw

Report Definitions:
RL - Analyte reporting limit.
QCL - Quality control limit.
D - RL increased due to sample matrix interference.
MCL - Maximum contaminant level.
ND - Not detected at the reporting limit.

INCORPORATED
OCT 15 2009
Div. of Oil, Gas & Mining

ENERGY LABORATORIES, INC. * 1120 S 27th St * PO Box 30916 * Billings, MT 59107-0916
Toll Free 800.735.4489 * 406.252.6325 * FAX 406.252.6069 * eli@energylab.com

LABORATORY ANALYTICAL REPORT

Client: Alton Coal
Project:
Lab ID: B07041015-010
Client Sample ID: CH-03-05, 9 Feet

Report Date: 10/23/07
Collection Date: Not Provided
DateReceived: 04/12/07
Matrix: Soil

Analyses	Result	Units	Qualifiers	RL	MCL/ QCL	Method	Analysis Date / By
METALS, TOTAL - EPA SW846							
Molybdenum	ND	mg/kg		5		SW6010B	04/18/07 22:54 / rlh
Selenium	ND	mg/kg		5		SW6010B	04/18/07 22:54 / rlh
Silver	ND	mg/kg		5		SW6010B	04/18/07 22:54 / rlh
Zinc	14	mg/kg		5		SW6010B	04/18/07 22:54 / rlh

Report Definitions:
RL - Analyte reporting limit.
QCL - Quality control limit.
MCL - Maximum contaminant level.
ND - Not detected at the reporting limit.

INCORPORATED
OCT 15 2009
Div. of Oil, Gas & Mining

ENERGY LABORATORIES, INC. * 1120 S 27th St * PO Box 30916 * Billings, MT 59107-0916
Toll Free 800.735.4489 * 406.252.6325 * FAX 406.252.6069 * eli@energylab.com

LABORATORY ANALYTICAL REPORT

Client: Alton Coal
Project:
Lab ID: B07041015-011
Client Sample ID: CH-03-05, 16 Feet

Report Date: 10/23/07
Collection Date: Not Provided
DateReceived: 04/12/07
Matrix: Soil

Analyses	Result	Units	Qualifiers	RL	MCL/ QCL	Method	Analysis Date / By
PHYSICAL CHARACTERISTICS							
Sand	80	%		1		ASA15-5	04/19/07 08:29 / srm
Silt	14	%		1		ASA15-5	04/19/07 08:29 / srm
Clay	6	%		1		ASA15-5	04/19/07 08:29 / srm
Very Fine Sand	5	wt%		1		ASA15-5	04/19/07 08:29 / srm
Texture	LS					ASA15-5	04/19/07 08:29 / srm
- C = Clay, S = Sand(y), Si = Silt(y), L = Loam(y)							
SATURATED PASTE							
pH, sat. paste	8.40	s.u.		0.10		ASAM10-3.2	04/18/07 14:45 / srm
Conductivity, sat. paste	0.40	mmhos/cm		0.01		ASA10-3	04/19/07 08:29 / srm
Saturation	20.2	%		0.1		USDA27a	04/19/07 08:29 / srm
Calcium, sat. paste	1.22	meq/L		0.05		SW6010B	04/20/07 12:12 / rlh
Magnesium, sat. paste	2.24	meq/L		0.08		SW6010B	04/20/07 12:12 / rlh
Potassium, sat. paste	0.16	meq/L		0.03		SW6010B	04/20/07 12:12 / rlh
Sodium, sat. paste	0.40	meq/L		0.04		SW6010B	04/20/07 12:12 / rlh
Sodium Adsorption Ratio (SAR)	0.31	unitless		0.01		Calculation	04/23/07 13:22 / srm
ACID-BASE ACCOUNTING							
Neutralization Potential	650	t/kt		1.0		Sobek Modifie	04/23/07 00:00 / srm
Acid Potential	0	t/kt		1.0		Sobek Modifie	04/23/07 00:00 / srm
Acid/Base Potential	650	t/kt				Sobek Modifie	04/23/07 00:00 / srm
- The acid base potential was calculated from non-sulfate sulfur.							
CHEMICAL CHARACTERISTICS							
Lime as CaCO3	64.7	%		0.1		USDA23c	04/23/07 00:00 / srm
Organic Carbon	0.11	wt%		0.02		ASA29-3	04/18/07 14:45 / srm
Nitrate as N, KCL Extract	ND	mg/kg		1		ASA33-8.1	04/18/07 12:23 / srm
METALS, WATER EXTRACTABLE							
Boron	ND	mg/kg		0.1		SW6010B	04/20/07 14:35 / rlh
Selenium	ND	mg/kg		0.01		SW6020	10/17/07 02:25 / sas
METALS, TOTAL - EPA SW846							
Arsenic	ND	mg/kg		5		SW6010B	04/18/07 22:58 / rlh
Barium	234	mg/kg		5		SW6010B	04/18/07 22:58 / rlh
Cadmium	ND	mg/kg		1		SW6010B	04/18/07 22:58 / rlh
Chromium	7	mg/kg		5		SW6010B	04/18/07 22:58 / rlh
Copper	ND	mg/kg		5		SW6010B	04/18/07 22:58 / rlh
Iron	11400	mg/kg	D	8		SW6010B	04/18/07 22:58 / rlh
Lead	ND	mg/kg		5		SW6010B	04/18/07 22:58 / rlh
Manganese	276	mg/kg		5		SW6010B	04/18/07 22:58 / rlh
Mercury	ND	mg/kg		1		SW7471A	04/19/07 13:38 / jjw

Report Definitions:
RL - Analyte reporting limit.
QCL - Quality control limit.
D - RL increased due to sample matrix interference.
MCL - Maximum contaminant level.
ND - Not detected at the reporting limit.

INCORPORATED
OCT 15 2009
Div. of Oil, Gas & Mining

ENERGY LABORATORIES, INC. * 1120 S 27th St * PO Box 30916 * Billings, MT 59107-0916
Toll Free 800.735.4489 * 406.252.6325 * FAX 406.252.6069 * eli@energylab.com

LABORATORY ANALYTICAL REPORT

Client: Alton Coal
Project:
Lab ID: B07041015-011
Client Sample ID: CH-03-05, 16 Feet

Report Date: 10/23/07
Collection Date: Not Provided
DateReceived: 04/12/07
Matrix: Soil

Analyses	Result	Units	Qualifiers	RL	MCL/ QCL	Method	Analysis Date / By
METALS, TOTAL - EPA SW846							
Molybdenum	ND	mg/kg		5		SW6010B	04/18/07 22:58 / rlh
Selenium	ND	mg/kg		5		SW6010B	04/18/07 22:58 / rlh
Silver	ND	mg/kg		5		SW6010B	04/18/07 22:58 / rlh
Zinc	23	mg/kg		5		SW6010B	04/18/07 22:58 / rlh

Report Definitions:
RL - Analyte reporting limit.
QCL - Quality control limit.
MCL - Maximum contaminant level.
ND - Not detected at the reporting limit.

INCORPORATED
OCT 15 2009
Div. of Oil, Gas & Mining

ENERGY LABORATORIES, INC. * 1120 S 27th St * PO Box 30916 * Billings, MT 59107-0916
Toll Free 800.735.4489 * 406.252.6325 * FAX 406.252.6069 * eli@energylab.com

LABORATORY ANALYTICAL REPORT

Client: Alton Coal
Project:
Lab ID: B07041015-012
Client Sample ID: CH-05-05, 0-1 Feet

Report Date: 10/23/07
Collection Date: Not Provided
DateReceived: 04/12/07
Matrix: Soil

Analyses	Result	Units	Qualifiers	RL	MCL/ QCL	Method	Analysis Date / By
PHYSICAL CHARACTERISTICS							
Sand	30	%		1		ASA15-5	04/19/07 08:29 / srm
Silt	41	%		1		ASA15-5	04/19/07 08:29 / srm
Clay	29	%		1		ASA15-5	04/19/07 08:29 / srm
Very Fine Sand	3	wt%		1		ASA15-5	04/19/07 08:29 / srm
Texture	CL					ASA15-5	04/19/07 08:29 / srm
- C = Clay, S = Sand(y), Si = Silt(y), L = Loam(y)							
SATURATED PASTE							
pH, sat. paste	7.90	s.u.		0.10		ASAM10-3.2	04/18/07 14:45 / srm
Conductivity, sat. paste	0.43	mmhos/cm		0.01		ASA10-3	04/19/07 08:29 / srm
Saturation	44.5	%		0.1		USDA27a	04/19/07 08:29 / srm
Calcium, sat. paste	2.22	meq/L		0.05		SW6010B	04/20/07 12:17 / rlh
Magnesium, sat. paste	2.21	meq/L		0.08		SW6010B	04/20/07 12:17 / rlh
Potassium, sat. paste	0.19	meq/L		0.03		SW6010B	04/20/07 12:17 / rlh
Sodium, sat. paste	0.15	meq/L		0.04		SW6010B	04/20/07 12:17 / rlh
Sodium Adsorption Ratio (SAR)	0.10	unitless		0.01		Calculation	04/23/07 13:22 / srm
ACID-BASE ACCOUNTING							
Neutralization Potential	230	t/kt		1.0		Sobek Modifie	04/23/07 00:00 / srm
Acid Potential	0	t/kt		1.0		Sobek Modifie	04/23/07 00:00 / srm
Acid/Base Potential	230	t/kt				Sobek Modifie	04/23/07 00:00 / srm
- The acid base potential was calculated from non-sulfate sulfur.							
CHEMICAL CHARACTERISTICS							
Lime as CaCO3	22.7	%		0.1		USDA23c	04/23/07 00:00 / srm
Organic Carbon	0.91	wt%		0.02		ASA29-3	04/18/07 14:45 / srm
Nitrate as N, KCL Extract	3	mg/kg		1		ASA33-8.1	04/18/07 12:24 / srm
METALS, WATER EXTRACTABLE							
Boron	0.2	mg/kg		0.1		SW6010B	04/20/07 14:39 / rlh
Selenium	ND	mg/kg		0.01		SW6020	10/17/07 02:39 / sas
METALS, TOTAL - EPA SW846							
Arsenic	7	mg/kg		5		SW6010B	04/18/07 23:01 / rlh
Barium	67	mg/kg		5		SW6010B	04/18/07 23:01 / rlh
Cadmium	ND	mg/kg		1		SW6010B	04/18/07 23:01 / rlh
Chromium	17	mg/kg		5		SW6010B	04/18/07 23:01 / rlh
Copper	13	mg/kg		5		SW6010B	04/18/07 23:01 / rlh
Iron	13500	mg/kg	D	8		SW6010B	04/18/07 23:01 / rlh
Lead	11	mg/kg		5		SW6010B	04/18/07 23:01 / rlh
Manganese	264	mg/kg		5		SW6010B	04/18/07 23:01 / rlh
Mercury	ND	mg/kg		1		SW7471A	04/19/07 13:40 / jjw

Report Definitions:
RL - Analyte reporting limit.
QCL - Quality control limit.
D - RL increased due to sample matrix interference.
MCL - Maximum contaminant level.
ND - Not detected at the reporting limit.

INCORPORATED
OCT 15 2009
Div. of Oil, Gas & Mining

ENERGY LABORATORIES, INC. * 1120 S 27th St * PO Box 30916 * Billings, MT 59107-0916
Toll Free 800.735.4489 * 406.252.6325 * FAX 406.252.6069 * eli@energylab.com

LABORATORY ANALYTICAL REPORT

Client: Alton Coal
Project:
Lab ID: B07041015-012
Client Sample ID: CH-05-05, 0-1 Feet

Report Date: 10/23/07
Collection Date: Not Provided
DateReceived: 04/12/07
Matrix: Soil

Analyses	Result	Units	Qualifiers	RL	MCL/ QCL	Method	Analysis Date / By
METALS, TOTAL - EPA SW846							
Molybdenum	ND	mg/kg		5		SW6010B	04/18/07 23:01 / rlh
Selenium	ND	mg/kg		5		SW6010B	04/18/07 23:01 / rlh
Silver	ND	mg/kg		5		SW6010B	04/18/07 23:01 / rlh
Zinc	47	mg/kg		5		SW6010B	04/18/07 23:01 / rlh

Report Definitions:
RL - Analyte reporting limit.
QCL - Quality control limit.
MCL - Maximum contaminant level.
ND - Not detected at the reporting limit.

INCORPORATED
OCT 15 2009
Div. of Oil, Gas & Mining

ENERGY LABORATORIES, INC. * 1120 S 27th St * PO Box 30916 * Billings, MT 59107-0916
Toll Free 800.735.4489 * 406.252.6325 * FAX 406.252.6069 * eli@energylab.com

LABORATORY ANALYTICAL REPORT

Client: Alton Coal
Project:
Lab ID: B07041015-013
Client Sample ID: CH-05-05, 3 Feet

Report Date: 10/23/07
Collection Date: Not Provided
DateReceived: 04/12/07
Matrix: Soil

Analyses	Result	Units	Qualifiers	RL	MCL/ QCL	Method	Analysis Date / By
PHYSICAL CHARACTERISTICS							
Sand	64	%		1		ASA15-5	04/19/07 08:29 / srm
Silt	23	%		1		ASA15-5	04/19/07 08:29 / srm
Clay	13	%		1		ASA15-5	04/19/07 08:29 / srm
Very Fine Sand	12	wt%		1		ASA15-5	04/19/07 08:29 / srm
Texture	SL					ASA15-5	04/19/07 08:29 / srm
- C = Clay, S = Sand(y), Si = Silt(y), L = Loam(y)							
SATURATED PASTE							
pH, sat. paste	8.20	s.u.		0.10		ASAM10-3.2	04/18/07 14:45 / srm
Conductivity, sat. paste	0.43	mmhos/cm		0.01		ASA10-3	04/19/07 08:29 / srm
Saturation	27.0	%		0.1		USDA27a	04/19/07 08:29 / srm
Calcium, sat. paste	1.28	meq/L		0.05		SW6010B	04/20/07 12:21 / rlh
Magnesium, sat. paste	3.02	meq/L		0.08		SW6010B	04/20/07 12:21 / rlh
Potassium, sat. paste	0.15	meq/L		0.03		SW6010B	04/20/07 12:21 / rlh
Sodium, sat. paste	0.28	meq/L		0.04		SW6010B	04/20/07 12:21 / rlh
Sodium Adsorption Ratio (SAR)	0.19	unitless		0.01		Calculation	04/23/07 13:22 / srm
ACID-BASE ACCOUNTING							
Neutralization Potential	250	t/kt		1.0		Sobek Modifie	04/23/07 00:00 / srm
Acid Potential	0	t/kt		1.0		Sobek Modifie	04/23/07 00:00 / srm
Acid/Base Potential	250	t/kt				Sobek Modifie	04/23/07 00:00 / srm
- The acid base potential was calculated from non-sulfate sulfur.							
CHEMICAL CHARACTERISTICS							
Lime as CaCO3	24.9	%		0.1		USDA23c	04/23/07 00:00 / srm
Organic Carbon	0.39	wt%		0.02		ASA29-3	04/18/07 14:45 / srm
Nitrate as N, KCL Extract	1	mg/kg		1		ASA33-8.1	04/18/07 12:24 / srm
METALS, WATER EXTRACTABLE							
Boron	ND	mg/kg		0.1		SW6010B	04/20/07 14:44 / rlh
Selenium	ND	mg/kg		0.01		SW6020	10/17/07 02:46 / sas
METALS, TOTAL - EPA SW846							
Arsenic	ND	mg/kg		5		SW6010B	04/18/07 23:13 / rlh
Barium	61	mg/kg		5		SW6010B	04/18/07 23:13 / rlh
Cadmium	ND	mg/kg		1		SW6010B	04/18/07 23:13 / rlh
Chromium	8	mg/kg		5		SW6010B	04/18/07 23:13 / rlh
Copper	6	mg/kg		5		SW6010B	04/18/07 23:13 / rlh
Iron	8120	mg/kg	D	8		SW6010B	04/18/07 23:13 / rlh
Lead	7	mg/kg		5		SW6010B	04/18/07 23:13 / rlh
Manganese	152	mg/kg		5		SW6010B	04/18/07 23:13 / rlh
Mercury	ND	mg/kg		1		SW7471A	04/19/07 13:42 / jjw

Report Definitions:
RL - Analyte reporting limit.
QCL - Quality control limit.
D - RL increased due to sample matrix interference.
MCL - Maximum contaminant level.
ND - Not detected at the reporting limit.

INCORPORATED
OCT 15 2009
Div. of Oil, Gas & Mining

ENERGY LABORATORIES, INC. * 1120 S 27th St * PO Box 30916 * Billings, MT 59107-0916
Toll Free 800.735.4489 * 406.252.6325 * FAX 406.252.6069 * eli@energylab.com

LABORATORY ANALYTICAL REPORT

Client: Alton Coal
Project:
Lab ID: B07041015-013
Client Sample ID: CH-05-05, 3 Feet

Report Date: 10/23/07
Collection Date: Not Provided
DateReceived: 04/12/07
Matrix: Soil

Analyses	Result	Units	Qualifiers	RL	MCL/ QCL	Method	Analysis Date / By
METALS, TOTAL - EPA SW846							
Molybdenum	ND	mg/kg		5		SW6010B	04/18/07 23:13 / rlh
Selenium	ND	mg/kg		5		SW6010B	04/18/07 23:13 / rlh
Silver	ND	mg/kg		5		SW6010B	04/18/07 23:13 / rlh
Zinc	25	mg/kg		5		SW6010B	04/18/07 23:13 / rlh

Report Definitions:
RL - Analyte reporting limit.
QCL - Quality control limit.
MCL - Maximum contaminant level.
ND - Not detected at the reporting limit.

INCORPORATED
OCT 15 2009
Div. of Oil, Gas & Mining

ENERGY LABORATORIES, INC. * 1120 S 27th St * PO Box 30916 * Billings, MT 59107-0916
Toll Free 800.735.4489 * 406.252.6325 * FAX 406.252.6069 * eli@energylab.com

LABORATORY ANALYTICAL REPORT

Client: Alton Coal
Project:
Lab ID: B07041015-014
Client Sample ID: CH-05-05, 9-10 Feet

Report Date: 10/23/07
Collection Date: Not Provided
DateReceived: 04/12/07
Matrix: Soil

Analyses	Result	Units	Qualifiers	RL	MCL/ QCL	Method	Analysis Date / By
PHYSICAL CHARACTERISTICS							
Sand	78	%		1		ASA15-5	04/19/07 08:29 / srm
Silt	17	%		1		ASA15-5	04/19/07 08:29 / srm
Clay	5	%		1		ASA15-5	04/19/07 08:29 / srm
Very Fine Sand	4	wt%		1		ASA15-5	04/19/07 08:29 / srm
Texture	LS					ASA15-5	04/19/07 08:29 / srm
- C = Clay, S = Sand(y), Si = Silt(y), L = Loam(y)							
SATURATED PASTE							
pH, sat. paste	8.40	s.u.		0.10		ASAM10-3.2	04/18/07 14:45 / srm
Conductivity, sat. paste	0.43	mmhos/cm		0.01		ASA10-3	04/19/07 08:29 / srm
Saturation	20.8	%		0.1		USDA27a	04/19/07 08:29 / srm
Calcium, sat. paste	1.05	meq/L		0.05		SW6010B	04/20/07 12:25 / rlh
Magnesium, sat. paste	3.01	meq/L		0.08		SW6010B	04/20/07 12:25 / rlh
Potassium, sat. paste	0.15	meq/L		0.03		SW6010B	04/20/07 12:25 / rlh
Sodium, sat. paste	0.36	meq/L		0.04		SW6010B	04/20/07 12:25 / rlh
Sodium Adsorption Ratio (SAR)	0.26	unitless		0.01		Calculation	04/23/07 13:22 / srm
ACID-BASE ACCOUNTING							
Neutralization Potential	600	t/kt		1.0		Sobek Modifie	04/23/07 00:00 / srm
Acid Potential	0	t/kt		1.0		Sobek Modifie	04/23/07 00:00 / srm
Acid/Base Potential	600	t/kt				Sobek Modifie	04/23/07 00:00 / srm
- The acid base potential was calculated from non-sulfate sulfur.							
CHEMICAL CHARACTERISTICS							
Lime as CaCO3	60.0	%		0.1		USDA23c	04/23/07 00:00 / srm
Organic Carbon	0.13	wt%		0.02		ASA29-3	04/18/07 14:45 / srm
Nitrate as N, KCL Extract	ND	mg/kg		1		ASA33-8.1	04/18/07 12:25 / srm
METALS, WATER EXTRACTABLE							
Boron	ND	mg/kg		0.1		SW6010B	04/20/07 14:52 / rlh
Selenium	ND	mg/kg		0.01		SW6020	10/17/07 03:41 / sas
METALS, TOTAL - EPA SW846							
Arsenic	ND	mg/kg		5		SW6010B	04/18/07 23:17 / rlh
Barium	107	mg/kg		5		SW6010B	04/18/07 23:17 / rlh
Cadmium	ND	mg/kg		1		SW6010B	04/18/07 23:17 / rlh
Chromium	7	mg/kg		5		SW6010B	04/18/07 23:17 / rlh
Copper	ND	mg/kg		5		SW6010B	04/18/07 23:17 / rlh
Iron	8140	mg/kg	D	8		SW6010B	04/18/07 23:17 / rlh
Lead	ND	mg/kg		5		SW6010B	04/18/07 23:17 / rlh
Manganese	233	mg/kg		5		SW6010B	04/18/07 23:17 / rlh
Mercury	ND	mg/kg		1		SW7471A	04/19/07 13:45 / jjw

Report Definitions:
RL - Analyte reporting limit.
QCL - Quality control limit.
D - RL increased due to sample matrix interference.
MCL - Maximum contaminant level.
ND - Not detected at the reporting limit.

INCORPORATED
OCT 15 2009
Div. of Oil, Gas & Mining

ENERGY LABORATORIES, INC. * 1120 S 27th St * PO Box 30916 * Billings, MT 59107-0916
Toll Free 800.735.4489 * 406.252.6325 * FAX 406.252.6069 * eli@energylab.com

LABORATORY ANALYTICAL REPORT

Client: Alton Coal
Project:
Lab ID: B07041015-014
Client Sample ID: CH-05-05, 9-10 Feet

Report Date: 10/23/07
Collection Date: Not Provided
DateReceived: 04/12/07
Matrix: Soil

Analyses	Result	Units	Qualifiers	RL	MCL/ QCL	Method	Analysis Date / By
METALS, TOTAL - EPA SW846							
Molybdenum	ND	mg/kg		5		SW6010B	04/18/07 23:17 / rlh
Selenium	ND	mg/kg		5		SW6010B	04/18/07 23:17 / rlh
Silver	ND	mg/kg		5		SW6010B	04/18/07 23:17 / rlh
Zinc	16	mg/kg		5		SW6010B	04/18/07 23:17 / rlh

Report Definitions:
RL - Analyte reporting limit.
QCL - Quality control limit.
MCL - Maximum contaminant level.
ND - Not detected at the reporting limit.

INCORPORATED
OCT 15 2009
Div. of Oil, Gas & Mining

ENERGY LABORATORIES, INC. * 1120 S 27th St * PO Box 30916 * Billings, MT 59107-0916
Toll Free 800.735.4489 * 406.252.6325 * FAX 406.252.6069 * eli@energylab.com

LABORATORY ANALYTICAL REPORT

Client: Alton Coal
Project:
Lab ID: B07041015-015
Client Sample ID: CH-05-05, 14 Feet

Report Date: 10/23/07
Collection Date: Not Provided
DateReceived: 04/12/07
Matrix: Soil

Analyses	Result	Units	Qualifiers	RL	MCL/ QCL	Method	Analysis Date / By
PHYSICAL CHARACTERISTICS							
Sand	ND	%		1		ASA15-5	04/19/07 08:29 / srm
Silt	39	%		1		ASA15-5	04/19/07 08:29 / srm
Clay	61	%		1		ASA15-5	04/19/07 08:29 / srm
Very Fine Sand	0	wt%		1		ASA15-5	04/19/07 08:29 / srm
Texture	C					ASA15-5	04/19/07 08:29 / srm
- C = Clay, S = Sand(y), Si = Silt(y), L = Loam(y)							
SATURATED PASTE							
pH, sat. paste	8.30	s.u.		0.10		ASAM10-3.2	04/18/07 14:45 / srm
Conductivity, sat. paste	0.54	mmhos/cm		0.01		ASA10-3	04/19/07 08:29 / srm
Saturation	97.3	%		0.1		USDA27a	04/19/07 08:29 / srm
Calcium, sat. paste	1.50	meq/L		0.05		SW6010B	04/20/07 12:42 / rlh
Magnesium, sat. paste	2.69	meq/L		0.08		SW6010B	04/20/07 12:42 / rlh
Potassium, sat. paste	0.21	meq/L		0.03		SW6010B	04/20/07 12:42 / rlh
Sodium, sat. paste	1.51	meq/L		0.04		SW6010B	04/20/07 12:42 / rlh
Sodium Adsorption Ratio (SAR)	1.04	unitless		0.01		Calculation	04/23/07 13:22 / srm
ACID-BASE ACCOUNTING							
Neutralization Potential	190	t/kt		1.0		Sobek Modifie	04/23/07 00:00 / srm
Acid Potential	0	t/kt		1.0		Sobek Modifie	04/23/07 00:00 / srm
Acid/Base Potential	190	t/kt				Sobek Modifie	04/23/07 00:00 / srm
- The acid base potential was calculated from non-sulfate sulfur.							
CHEMICAL CHARACTERISTICS							
Lime as CaCO3	19.1	%		0.1		USDA23c	04/23/07 00:00 / srm
Organic Carbon	0.50	wt%		0.02		ASA29-3	04/18/07 14:45 / srm
Nitrate as N, KCL Extract	ND	mg/kg		1		ASA33-8.1	04/18/07 12:27 / srm
METALS, WATER EXTRACTABLE							
Boron	0.2	mg/kg		0.1		SW6010B	04/20/07 15:32 / rlh
Selenium	0.04	mg/kg		0.01		SW6020	10/17/07 03:48 / sas
METALS, TOTAL - EPA SW846							
Arsenic	ND	mg/kg		5		SW6010B	04/18/07 23:20 / rlh
Barium	106	mg/kg		5		SW6010B	04/18/07 23:20 / rlh
Cadmium	ND	mg/kg		1		SW6010B	04/18/07 23:20 / rlh
Chromium	14	mg/kg		5		SW6010B	04/18/07 23:20 / rlh
Copper	13	mg/kg		5		SW6010B	04/18/07 23:20 / rlh
Iron	14500	mg/kg	D	8		SW6010B	04/18/07 23:20 / rlh
Lead	11	mg/kg		5		SW6010B	04/18/07 23:20 / rlh
Manganese	87	mg/kg		5		SW6010B	04/18/07 23:20 / rlh
Mercury	ND	mg/kg		1		SW7471A	04/19/07 13:47 / jjw

Report Definitions:
RL - Analyte reporting limit.
QCL - Quality control limit.
D - RL increased due to sample matrix interference.
MCL - Maximum contaminant level.
ND - Not detected at the reporting limit.

INCORPORATED
OCT 15 2009
Div. of Oil, Gas & Mining

ENERGY LABORATORIES, INC. * 1120 S 27th St * PO Box 30916 * Billings, MT 59107-0916
Toll Free 800.735.4489 * 406.252.6325 * FAX 406.252.6069 * eli@energylab.com

LABORATORY ANALYTICAL REPORT

Client: Alton Coal
Project:
Lab ID: B07041015-015
Client Sample ID: CH-05-05, 14 Feet

Report Date: 10/23/07
Collection Date: Not Provided
DateReceived: 04/12/07
Matrix: Soil

Analyses	Result	Units	Qualifiers	RL	MCL/ QCL	Method	Analysis Date / By
METALS, TOTAL - EPA SW846							
Molybdenum	ND	mg/kg		5		SW6010B	04/18/07 23:20 / rlh
Selenium	ND	mg/kg		5		SW6010B	04/18/07 23:20 / rlh
Silver	ND	mg/kg		5		SW6010B	04/18/07 23:20 / rlh
Zinc	50	mg/kg		5		SW6010B	04/18/07 23:20 / rlh

Report Definitions:
RL - Analyte reporting limit.
QCL - Quality control limit.
MCL - Maximum contaminant level.
ND - Not detected at the reporting limit.

INCORPORATED
OCT 15 2009
Div. of Oil, Gas & Mining

ENERGY LABORATORIES, INC. * 1120 S 27th St * PO Box 30916 * Billings, MT 59107-0916
Toll Free 800.735.4489 * 406.252.6325 * FAX 406.252.6069 * eli@energylab.com

LABORATORY ANALYTICAL REPORT

Client: Alton Coal
Project:
Lab ID: B07041015-016
Client Sample ID: CH-05-05, 19 Feet

Report Date: 10/23/07
Collection Date: Not Provided
DateReceived: 04/12/07
Matrix: Soil

Analyses	Result	Units	Qualifiers	RL	MCL/ QCL	Method	Analysis Date / By
PHYSICAL CHARACTERISTICS							
Sand	2	%		1		ASA15-5	04/19/07 08:29 / srm
Silt	37	%		1		ASA15-5	04/19/07 08:29 / srm
Clay	61	%		1		ASA15-5	04/19/07 08:29 / srm
Very Fine Sand	0	wt%		1		ASA15-5	04/19/07 08:29 / srm
Texture	C					ASA15-5	04/19/07 08:29 / srm
- C = Clay, S = Sand(y), Si = Silt(y), L = Loam(y)							
SATURATED PASTE							
pH, sat. paste	8.10	s.u.		0.10		ASAM10-3.2	04/18/07 14:45 / srm
Conductivity, sat. paste	1.04	mmhos/cm		0.01		ASA10-3	04/19/07 08:29 / srm
Saturation	97.6	%		0.1		USDA27a	04/19/07 08:29 / srm
Calcium, sat. paste	2.67	meq/L		0.05		SW6010B	04/20/07 12:46 / rlh
Magnesium, sat. paste	2.71	meq/L		0.08		SW6010B	04/20/07 12:46 / rlh
Potassium, sat. paste	0.27	meq/L		0.03		SW6010B	04/20/07 12:46 / rlh
Sodium, sat. paste	5.85	meq/L		0.04		SW6010B	04/20/07 12:46 / rlh
Sodium Adsorption Ratio (SAR)	3.57	unitless		0.01		Calculation	04/23/07 13:22 / srm
ACID-BASE ACCOUNTING							
Neutralization Potential	180	t/kt		1.0		Sobek Modifie	04/23/07 00:00 / srm
Acid Potential	0	t/kt		1.0		Sobek Modifie	04/23/07 00:00 / srm
Acid/Base Potential	180	t/kt				Sobek Modifie	04/23/07 00:00 / srm
- The acid base potential was calculated from non-sulfate sulfur.							
CHEMICAL CHARACTERISTICS							
Lime as CaCO3	18.2	%		0.1		USDA23c	04/23/07 00:00 / srm
Organic Carbon	0.44	wt%		0.02		ASA29-3	04/18/07 14:45 / srm
Nitrate as N, KCL Extract	ND	mg/kg		1		ASA33-8.1	04/18/07 12:29 / srm
METALS, WATER EXTRACTABLE							
Boron	0.4	mg/kg		0.1		SW6010B	04/20/07 15:36 / rlh
Selenium	0.03	mg/kg		0.01		SW6020	10/17/07 03:55 / sas
METALS, TOTAL - EPA SW846							
Arsenic	ND	mg/kg		5		SW6010B	04/18/07 23:24 / rlh
Barium	85	mg/kg		5		SW6010B	04/18/07 23:24 / rlh
Cadmium	ND	mg/kg		1		SW6010B	04/18/07 23:24 / rlh
Chromium	15	mg/kg		5		SW6010B	04/18/07 23:24 / rlh
Copper	14	mg/kg		5		SW6010B	04/18/07 23:24 / rlh
Iron	14600	mg/kg	D	8		SW6010B	04/18/07 23:24 / rlh
Lead	11	mg/kg		5		SW6010B	04/18/07 23:24 / rlh
Manganese	144	mg/kg		5		SW6010B	04/18/07 23:24 / rlh
Mercury	ND	mg/kg		1		SW7471A	04/19/07 13:49 / jjw

Report Definitions:
RL - Analyte reporting limit.
QCL - Quality control limit.
D - RL increased due to sample matrix interference.
MCL - Maximum contaminant level.
ND - Not detected at the reporting limit.

INCORPORATED
OCT 15 2009
Div. of Oil, Gas & Mining

ENERGY LABORATORIES, INC. * 1120 S 27th St * PO Box 30916 * Billings, MT 59107-0916
Toll Free 800.735.4489 * 406.252.6325 * FAX 406.252.6069 * eli@energylab.com

LABORATORY ANALYTICAL REPORT

Client: Alton Coal
Project:
Lab ID: B07041015-016
Client Sample ID: CH-05-05, 19 Feet

Report Date: 10/23/07
Collection Date: Not Provided
DateReceived: 04/12/07
Matrix: Soil

Analyses	Result	Units	Qualifiers	RL	MCL/ QCL	Method	Analysis Date / By
METALS, TOTAL - EPA SW846							
Molybdenum	ND	mg/kg		5		SW6010B	04/18/07 23:24 / rlh
Selenium	ND	mg/kg		5		SW6010B	04/18/07 23:24 / rlh
Silver	ND	mg/kg		5		SW6010B	04/18/07 23:24 / rlh
Zinc	54	mg/kg		5		SW6010B	04/18/07 23:24 / rlh

Report Definitions:
RL - Analyte reporting limit.
QCL - Quality control limit.
MCL - Maximum contaminant level.
ND - Not detected at the reporting limit.

INCORPORATED
OCT 15 2009
Div. of Oil, Gas & Mining

ENERGY LABORATORIES, INC. * 1120 S 27th St * PO Box 30916 * Billings, MT 59107-0916
Toll Free 800.735.4489 * 406.252.6325 * FAX 406.252.6069 * eli@energylab.com

LABORATORY ANALYTICAL REPORT

Client: Alton Coal
Project:
Lab ID: B07041015-017
Client Sample ID: CH-06-05, Soil

Report Date: 10/23/07
Collection Date: Not Provided
DateReceived: 04/12/07
Matrix: Soil

Analyses	Result	Units	Qualifiers	RL	MCL/ QCL	Method	Analysis Date / By
PHYSICAL CHARACTERISTICS							
Sand	2	%		1		ASA15-5	04/19/07 08:29 / srm
Silt	45	%		1		ASA15-5	04/19/07 08:29 / srm
Clay	53	%		1		ASA15-5	04/19/07 08:29 / srm
Very Fine Sand	0	wt%		1		ASA15-5	04/19/07 08:29 / srm
Texture	SiC					ASA15-5	04/19/07 08:29 / srm
- C = Clay, S = Sand(y), Si = Silt(y), L = Loam(y)							
SATURATED PASTE							
pH, sat. paste	8.00	s.u.		0.10		ASAM10-3.2	04/18/07 14:45 / srm
Conductivity, sat. paste	0.54	mmhos/cm		0.01		ASA10-3	04/19/07 08:29 / srm
Saturation	79.5	%		0.1		USDA27a	04/19/07 08:29 / srm
Calcium, sat. paste	1.33	meq/L		0.05		SW6010B	04/20/07 12:50 / rlh
Magnesium, sat. paste	1.51	meq/L		0.08		SW6010B	04/20/07 12:50 / rlh
Potassium, sat. paste	0.08	meq/L		0.03		SW6010B	04/20/07 12:50 / rlh
Sodium, sat. paste	3.17	meq/L		0.04		SW6010B	04/20/07 12:50 / rlh
Sodium Adsorption Ratio (SAR)	2.66	unitless		0.01		Calculation	04/23/07 13:22 / srm
ACID-BASE ACCOUNTING							
Neutralization Potential	21	t/kt		1.0		Sobek Modifie	04/23/07 00:00 / srm
Acid Potential	0	t/kt		1.0		Sobek Modifie	04/23/07 00:00 / srm
Acid/Base Potential	20	t/kt				Sobek Modifie	04/23/07 00:00 / srm
- The acid base potential was calculated from non-sulfate sulfur.							
CHEMICAL CHARACTERISTICS							
Lime as CaCO3	2.1	%		0.1		USDA23c	04/23/07 00:00 / srm
Organic Carbon	0.73	wt%		0.02		ASA29-3	04/18/07 14:45 / srm
Nitrate as N, KCL Extract	6	mg/kg		1		ASA33-8.1	04/18/07 12:30 / srm
METALS, WATER EXTRACTABLE							
Boron	0.2	mg/kg		0.1		SW6010B	04/20/07 15:40 / rlh
Selenium	ND	mg/kg		0.01		SW6020	10/17/07 04:02 / sas
METALS, TOTAL - EPA SW846							
Arsenic	ND	mg/kg		5		SW6010B	04/18/07 23:27 / rlh
Barium	65	mg/kg		5		SW6010B	04/18/07 23:27 / rlh
Cadmium	ND	mg/kg		1		SW6010B	04/18/07 23:27 / rlh
Chromium	18	mg/kg		5		SW6010B	04/18/07 23:27 / rlh
Copper	14	mg/kg		5		SW6010B	04/18/07 23:27 / rlh
Iron	13800	mg/kg	D	8		SW6010B	04/18/07 23:27 / rlh
Lead	11	mg/kg		5		SW6010B	04/18/07 23:27 / rlh
Manganese	118	mg/kg		5		SW6010B	04/18/07 23:27 / rlh
Mercury	ND	mg/kg		1		SW7471A	04/19/07 13:51 / jjw

Report Definitions:
RL - Analyte reporting limit.
QCL - Quality control limit.
D - RL increased due to sample matrix interference.
MCL - Maximum contaminant level.
ND - Not detected at the reporting limit.

INCORPORATED
OCT 15 2009
Div. of Oil, Gas & Mining

ENERGY LABORATORIES, INC. * 1120 S 27th St * PO Box 30916 * Billings, MT 59107-0916
Toll Free 800.735.4489 * 406.252.6325 * FAX 406.252.6069 * eli@energylab.com

LABORATORY ANALYTICAL REPORT

Client: Alton Coal
Project:
Lab ID: B07041015-017
Client Sample ID: CH-06-05, Soil

Report Date: 10/23/07
Collection Date: Not Provided
DateReceived: 04/12/07
Matrix: Soil

Analyses	Result	Units	Qualifiers	RL	MCL/ QCL	Method	Analysis Date / By
METALS, TOTAL - EPA SW846							
Molybdenum	ND	mg/kg		5		SW6010B	04/18/07 23:27 / rlh
Selenium	ND	mg/kg		5		SW6010B	04/18/07 23:27 / rlh
Silver	ND	mg/kg		5		SW6010B	04/18/07 23:27 / rlh
Zinc	46	mg/kg		5		SW6010B	04/18/07 23:27 / rlh

Report Definitions:
RL - Analyte reporting limit.
QCL - Quality control limit.
MCL - Maximum contaminant level.
ND - Not detected at the reporting limit.

INCORPORATED
OCT 15 2009
Div. of Oil, Gas & Mining

ENERGY LABORATORIES, INC. * 1120 S 27th St * PO Box 30916 * Billings, MT 59107-0916
Toll Free 800.735.4489 * 406.252.6325 * FAX 406.252.6069 * eli@energylab.com

LABORATORY ANALYTICAL REPORT

Client: Alton Coal
Project:
Lab ID: B07041015-018
Client Sample ID: CH-06-05, 5-10 Feet

Report Date: 10/23/07
Collection Date: Not Provided
DateReceived: 04/12/07
Matrix: Soil

Analyses	Result	Units	Qualifiers	RL	MCL/ QCL	Method	Analysis Date / By
PHYSICAL CHARACTERISTICS							
Sand	20	%		1		ASA15-5	04/19/07 08:29 / srm
Silt	39	%		1		ASA15-5	04/19/07 08:29 / srm
Clay	41	%		1		ASA15-5	04/19/07 08:29 / srm
Very Fine Sand	6	wt%		1		ASA15-5	04/19/07 08:29 / srm
Texture	C					ASA15-5	04/19/07 08:29 / srm
- C = Clay, S = Sand(y), Si = Silt(y), L = Loam(y)							
SATURATED PASTE							
pH, sat. paste	8.50	s.u.		0.10		ASAM10-3.2	04/18/07 14:45 / srm
Conductivity, sat. paste	ISS	mmhos/cm		0.01		ASA10-3	04/18/07 16:34 / srm
Saturation	ISS	%		0.1		USDA27a	04/18/07 16:34 / srm
Calcium, sat. paste	ISS	meq/L		0.09		SW6010B	04/18/07 16:34 / srm
Magnesium, sat. paste	ISS	meq/L		0.09		SW6010B	04/18/07 16:34 / srm
Potassium, sat. paste	ISS	meq/L		0.09		SW6010B	04/18/07 16:34 / srm
Sodium, sat. paste	ISS	meq/L		0.09		SW6010B	04/18/07 16:34 / srm
Sodium Adsorption Ratio (SAR)	ISS	unitless		0.01		Calculation	04/18/07 16:34 / srm
ISS = Insufficient sample for analysis							
ACID-BASE ACCOUNTING							
Neutralization Potential	130	t/kt		1.0		Sobek Modifie	04/23/07 00:00 / srm
Acid Potential	0	t/kt		1.0		Sobek Modifie	04/23/07 00:00 / srm
Acid/Base Potential	130	t/kt				Sobek Modifie	04/23/07 00:00 / srm
- The acid base potential was calculated from non-sulfate sulfur.							
CHEMICAL CHARACTERISTICS							
Lime as CaCO3	12.6	%		0.1		USDA23c	04/23/07 00:00 / srm
Organic Carbon	0.37	wt%		0.02		ASA29-3	04/18/07 14:45 / srm
Nitrate as N, KCL Extract	1	mg/kg		1		ASA33-8.1	04/18/07 12:31 / srm
METALS, WATER EXTRACTABLE							
Boron	0.6	mg/kg		0.1		SW6010B	04/20/07 15:44 / rlh
Selenium	0.02	mg/kg		0.01		SW6020	10/17/07 04:08 / sas
METALS, TOTAL - EPA SW846							
Arsenic	ND	mg/kg		5		SW6010B	04/18/07 23:31 / rlh
Barium	63	mg/kg		5		SW6010B	04/18/07 23:31 / rlh
Cadmium	ND	mg/kg		1		SW6010B	04/18/07 23:31 / rlh
Chromium	12	mg/kg		5		SW6010B	04/18/07 23:31 / rlh
Copper	11	mg/kg		5		SW6010B	04/18/07 23:31 / rlh
Iron	10000	mg/kg	D	8		SW6010B	04/18/07 23:31 / rlh
Lead	10	mg/kg		5		SW6010B	04/18/07 23:31 / rlh
Manganese	114	mg/kg		5		SW6010B	04/18/07 23:31 / rlh

Report Definitions:
RL - Analyte reporting limit.
QCL - Quality control limit.
D - RL increased due to sample matrix interference.
MCL - Maximum contaminant level.
ND - Not detected at the reporting limit.

INCORPORATED
OCT 15 2009
Div. of Oil, Gas & Mining

ENERGY LABORATORIES, INC. * 1120 S 27th St * PO Box 30916 * Billings, MT 59107-0916
Toll Free 800.735.4489 * 406.252.6325 * FAX 406.252.6069 * eli@energylab.com

LABORATORY ANALYTICAL REPORT

Client: Alton Coal
Project:
Lab ID: B07041015-018
Client Sample ID: CH-06-05, 5-10 Feet

Report Date: 10/23/07
Collection Date: Not Provided
DateReceived: 04/12/07
Matrix: Soil

Analyses	Result	Units	Qualifiers	RL	MCL/ QCL	Method	Analysis Date / By
METALS, TOTAL - EPA SW846							
Mercury	ND	mg/kg		1		SW7471A	04/19/07 13:58 / jjw
Molybdenum	ND	mg/kg		5		SW6010B	04/18/07 23:31 / rlh
Selenium	ND	mg/kg		5		SW6010B	04/18/07 23:31 / rlh
Silver	ND	mg/kg		5		SW6010B	04/18/07 23:31 / rlh
Zinc	35	mg/kg		5		SW6010B	04/18/07 23:31 / rlh

Report Definitions:
RL - Analyte reporting limit.
QCL - Quality control limit.
MCL - Maximum contaminant level.
ND - Not detected at the reporting limit.

INCORPORATED
OCT 15 2009
Div. of Oil, Gas & Mining

ENERGY LABORATORIES, INC. * 1120 S 27th St * PO Box 30916 * Billings, MT 59107-0916
Toll Free 800.735.4489 * 406.252.6325 * FAX 406.252.6069 * eli@energylab.com

LABORATORY ANALYTICAL REPORT

Client: Alton Coal
Project:
Lab ID: B07041015-019
Client Sample ID: CH-06-05, 10 Feet

Report Date: 10/23/07
Collection Date: Not Provided
DateReceived: 04/12/07
Matrix: Soil

Analyses	Result	Units	Qualifiers	RL	MCL/ QCL	Method	Analysis Date / By
PHYSICAL CHARACTERISTICS							
Sand	12	%		1		ASA15-5	04/19/07 08:29 / srm
Silt	41	%		1		ASA15-5	04/19/07 08:29 / srm
Clay	47	%		1		ASA15-5	04/19/07 08:29 / srm
Very Fine Sand	9	wt%		1		ASA15-5	04/19/07 08:29 / srm
Texture	SiC					ASA15-5	04/19/07 08:29 / srm
- C = Clay, S = Sand(y), Si = Silt(y), L = Loam(y)							
SATURATED PASTE							
pH, sat. paste	8.20	s.u.		0.10		ASAM10-3.2	04/18/07 14:45 / srm
Conductivity, sat. paste	7.95	mmhos/cm		0.01		ASA10-3	04/19/07 08:29 / srm
Saturation	90.9	%		0.1		USDA27a	04/19/07 08:29 / srm
Calcium, sat. paste	22.7	meq/L	D	0.1		SW6010B	04/20/07 12:55 / rlh
Magnesium, sat. paste	52.2	meq/L	D	0.1		SW6010B	04/20/07 12:55 / rlh
Potassium, sat. paste	0.93	meq/L		0.03		SW6010B	04/20/07 12:55 / rlh
Sodium, sat. paste	60.8	meq/L	D	0.08		SW6010B	04/20/07 12:55 / rlh
Sodium Adsorption Ratio (SAR)	9.93	unitless		0.01		Calculation	04/23/07 13:22 / srm
ACID-BASE ACCOUNTING							
Neutralization Potential	69	t/kt		1.0		Sobek Modifie	04/23/07 00:00 / srm
Acid Potential	0	t/kt		1.0		Sobek Modifie	04/23/07 00:00 / srm
Acid/Base Potential	68	t/kt				Sobek Modifie	04/23/07 00:00 / srm
- The acid base potential was calculated from non-sulfate sulfur.							
CHEMICAL CHARACTERISTICS							
Lime as CaCO3	6.9	%		0.1		USDA23c	04/23/07 00:00 / srm
Organic Carbon	0.35	wt%		0.02		ASA29-3	04/18/07 14:45 / srm
Nitrate as N, KCL Extract	3	mg/kg		1		ASA33-8.1	04/18/07 12:31 / srm
METALS, WATER EXTRACTABLE							
Boron	0.4	mg/kg		0.1		SW6010B	04/20/07 15:49 / rlh
Selenium	ND	mg/kg		0.01		SW6020	10/17/07 04:15 / sas
METALS, TOTAL - EPA SW846							
Arsenic	ND	mg/kg		5		SW6010B	04/18/07 23:35 / rlh
Barium	57	mg/kg		5		SW6010B	04/18/07 23:35 / rlh
Cadmium	ND	mg/kg		1		SW6010B	04/18/07 23:35 / rlh
Chromium	15	mg/kg		5		SW6010B	04/18/07 23:35 / rlh
Copper	13	mg/kg		5		SW6010B	04/18/07 23:35 / rlh
Iron	14200	mg/kg	D	8		SW6010B	04/18/07 23:35 / rlh
Lead	9	mg/kg		5		SW6010B	04/18/07 23:35 / rlh
Manganese	108	mg/kg		5		SW6010B	04/18/07 23:35 / rlh
Mercury	ND	mg/kg		1		SW7471A	04/19/07 14:00 / jjw

Report Definitions:
RL - Analyte reporting limit.
QCL - Quality control limit.
D - RL increased due to sample matrix interference.
MCL - Maximum contaminant level.
ND - Not detected at the reporting limit.

INCORPORATED
OCT 15 2009
Div. of Oil, Gas & Mining

ENERGY LABORATORIES, INC. * 1120 S 27th St * PO Box 30916 * Billings, MT 59107-0916
Toll Free 800.735.4489 * 406.252.6325 * FAX 406.252.6069 * eli@energylab.com

LABORATORY ANALYTICAL REPORT

Client: Alton Coal
Project:
Lab ID: B07041015-019
Client Sample ID: CH-06-05, 10 Feet

Report Date: 10/23/07
Collection Date: Not Provided
DateReceived: 04/12/07
Matrix: Soil

Analyses	Result	Units	Qualifiers	RL	MCL/ QCL	Method	Analysis Date / By
METALS, TOTAL - EPA SW846							
Molybdenum	ND	mg/kg		5		SW6010B	04/18/07 23:35 / rlh
Selenium	ND	mg/kg		5		SW6010B	04/18/07 23:35 / rlh
Silver	ND	mg/kg		5		SW6010B	04/18/07 23:35 / rlh
Zinc	35	mg/kg		5		SW6010B	04/18/07 23:35 / rlh

Report Definitions:
RL - Analyte reporting limit.
QCL - Quality control limit.
MCL - Maximum contaminant level.
ND - Not detected at the reporting limit.

INCORPORATED
OCT 15 2009
Div. of Oil, Gas & Mining

ENERGY LABORATORIES, INC. * 1120 S 27th St * PO Box 30916 * Billings, MT 59107-0916
Toll Free 800.735.4489 * 406.252.6325 * FAX 406.252.6069 * eli@energylab.com

LABORATORY ANALYTICAL REPORT

Client: Alton Coal
Project:
Lab ID: B07041015-020
Client Sample ID: CH-06-05, 20 Feet

Report Date: 10/23/07
Collection Date: Not Provided
DateReceived: 04/12/07
Matrix: Soil

Analyses	Result	Units	Qualifiers	RL	MCL/ QCL	Method	Analysis Date / By
PHYSICAL CHARACTERISTICS							
Sand	10	%		1		ASA15-5	04/19/07 08:29 / srm
Silt	31	%		1		ASA15-5	04/19/07 08:29 / srm
Clay	59	%		1		ASA15-5	04/19/07 08:29 / srm
Very Fine Sand	6	wt%		1		ASA15-5	04/19/07 08:29 / srm
Texture	C					ASA15-5	04/19/07 08:29 / srm
- C = Clay, S = Sand(y), Si = Silt(y), L = Loam(y)							
SATURATED PASTE							
pH, sat. paste	8.00	s.u.		0.10		ASAM10-3.2	04/18/07 14:45 / srm
Conductivity, sat. paste	7.18	mmhos/cm		0.01		ASA10-3	04/19/07 08:29 / srm
Saturation	143	%		0.1		USDA27a	04/19/07 08:29 / srm
Calcium, sat. paste	26.7	meq/L	D	0.1		SW6010B	04/20/07 13:03 / rlh
Magnesium, sat. paste	23.3	meq/L	D	0.1		SW6010B	04/20/07 13:03 / rlh
Potassium, sat. paste	1.07	meq/L		0.03		SW6010B	04/20/07 13:03 / rlh
Sodium, sat. paste	61.7	meq/L	D	0.08		SW6010B	04/20/07 13:03 / rlh
Sodium Adsorption Ratio (SAR)	12.3	unitless		0.01		Calculation	04/23/07 13:22 / srm
ACID-BASE ACCOUNTING							
Neutralization Potential	60	t/kt		1.0		Sobek Modifie	04/23/07 00:00 / srm
Acid Potential	1.6	t/kt		1.0		Sobek Modifie	04/23/07 00:00 / srm
Acid/Base Potential	58	t/kt				Sobek Modifie	04/23/07 00:00 / srm
- The acid base potential was calculated from non-sulfate sulfur.							
CHEMICAL CHARACTERISTICS							
Lime as CaCO3	6.0	%		0.1		USDA23c	04/23/07 00:00 / srm
Organic Carbon	0.38	wt%		0.02		ASA29-3	04/18/07 14:45 / srm
Nitrate as N, KCL Extract	8	mg/kg		1		ASA33-8.1	04/18/07 12:32 / srm
METALS, WATER EXTRACTABLE							
Boron	0.4	mg/kg		0.1		SW6010B	04/20/07 15:53 / rlh
Selenium	0.05	mg/kg		0.01		SW6020	10/17/07 04:50 / sas
METALS, TOTAL - EPA SW846							
Arsenic	ND	mg/kg		5		SW6010B	04/18/07 23:38 / rlh
Barium	94	mg/kg		5		SW6010B	04/18/07 23:38 / rlh
Cadmium	ND	mg/kg		1		SW6010B	04/18/07 23:38 / rlh
Chromium	25	mg/kg		5		SW6010B	04/18/07 23:38 / rlh
Copper	19	mg/kg		5		SW6010B	04/18/07 23:38 / rlh
Iron	16600	mg/kg	D	8		SW6010B	04/18/07 23:38 / rlh
Lead	11	mg/kg		5		SW6010B	04/18/07 23:38 / rlh
Manganese	121	mg/kg		5		SW6010B	04/18/07 23:38 / rlh
Mercury	ND	mg/kg		1		SW7471A	04/19/07 14:02 / jjw

Report Definitions:
RL - Analyte reporting limit.
QCL - Quality control limit.
D - RL increased due to sample matrix interference.
MCL - Maximum contaminant level.
ND - Not detected at the reporting limit.

INCORPORATED
OCT 15 2009
Div. of Oil, Gas & Mining

ENERGY LABORATORIES, INC. * 1120 S 27th St * PO Box 30916 * Billings, MT 59107-0916
Toll Free 800.735.4489 * 406.252.6325 * FAX 406.252.6069 * eli@energylab.com

LABORATORY ANALYTICAL REPORT

Client: Alton Coal
Project:
Lab ID: B07041015-020
Client Sample ID: CH-06-05, 20 Feet

Report Date: 10/23/07
Collection Date: Not Provided
DateReceived: 04/12/07
Matrix: Soil

Analyses	Result	Units	Qualifiers	RL	MCL/ QCL	Method	Analysis Date / By
METALS, TOTAL - EPA SW846							
Molybdenum	ND	mg/kg		5		SW6010B	04/18/07 23:38 / rlh
Selenium	ND	mg/kg		5		SW6010B	04/18/07 23:38 / rlh
Silver	ND	mg/kg		5		SW6010B	04/18/07 23:38 / rlh
Zinc	45	mg/kg		5		SW6010B	04/18/07 23:38 / rlh

Report Definitions:
RL - Analyte reporting limit.
QCL - Quality control limit.
MCL - Maximum contaminant level.
ND - Not detected at the reporting limit.

INCORPORATED
OCT 15 2009
Div. of Oil, Gas & Mining

ENERGY LABORATORIES, INC. * 1120 S 27th St * PO Box 30916 * Billings, MT 59107-0916
Toll Free 800.735.4489 * 406.252.6325 * FAX 406.252.6069 * eli@energylab.com

LABORATORY ANALYTICAL REPORT

Client: Alton Coal
Project:
Lab ID: B07041015-021
Client Sample ID: CH-06-05, 35-40 Feet

Report Date: 10/23/07
Collection Date: Not Provided
DateReceived: 04/12/07
Matrix: Soil

Analyses	Result	Units	Qualifiers	RL	MCL/ QCL	Method	Analysis Date / By
PHYSICAL CHARACTERISTICS							
Sand	7	%		1		ASA15-5	04/20/07 08:30 / srm
Silt	26	%		1		ASA15-5	04/20/07 08:30 / srm
Clay	67	%		1		ASA15-5	04/20/07 08:30 / srm
Very Fine Sand	4	wt%		1		ASA15-5	04/20/07 08:30 / srm
Texture	C					ASA15-5	04/20/07 08:30 / srm
- C = Clay, S = Sand(y), Si = Silt(y), L = Loam(y)							
SATURATED PASTE							
pH, sat. paste	8.20	s.u.		0.10		ASAM10-3.2	04/18/07 14:45 / srm
Conductivity, sat. paste	6.33	mmhos/cm		0.01		ASA10-3	04/19/07 08:29 / srm
Saturation	275	%		0.1		USDA27a	04/19/07 08:29 / srm
Calcium, sat. paste	19.5	meq/L	D	0.1		SW6010B	04/20/07 13:07 / rlh
Magnesium, sat. paste	9.3	meq/L	D	0.1		SW6010B	04/20/07 13:07 / rlh
Potassium, sat. paste	0.88	meq/L		0.03		SW6010B	04/20/07 13:07 / rlh
Sodium, sat. paste	60.0	meq/L	D	0.08		SW6010B	04/20/07 13:07 / rlh
Sodium Adsorption Ratio (SAR)	15.8	unitless		0.01		Calculation	04/23/07 13:22 / srm
ACID-BASE ACCOUNTING							
Neutralization Potential	90	t/kt		1.0		Sobek Modifie	04/23/07 00:00 / srm
Acid Potential	3.6	t/kt		1.0		Sobek Modifie	04/23/07 00:00 / srm
Acid/Base Potential	87	t/kt				Sobek Modifie	04/23/07 00:00 / srm
- The acid base potential was calculated from non-sulfate sulfur.							
CHEMICAL CHARACTERISTICS							
Lime as CaCO3	9.0	%		0.1		USDA23c	04/23/07 00:00 / srm
Organic Carbon	0.33	wt%		0.02		ASA29-3	04/18/07 14:45 / srm
Nitrate as N, KCL Extract	5	mg/kg		1		ASA33-8.1	04/18/07 12:33 / srm
METALS, WATER EXTRACTABLE							
Boron	2.3	mg/kg		0.1		SW6010B	04/20/07 15:58 / rlh
Selenium	ISS	mg/kg	D	0.2		SW6010B	04/20/07 15:58 / rlh
-Insufficient Sample for Analysis							
METALS, TOTAL - EPA SW846							
Arsenic	ND	mg/kg		5		SW6010B	04/19/07 00:03 / rlh
Barium	124	mg/kg		5		SW6010B	04/19/07 00:03 / rlh
Cadmium	ND	mg/kg		1		SW6010B	04/19/07 00:03 / rlh
Chromium	11	mg/kg		5		SW6010B	04/19/07 00:03 / rlh
Copper	11	mg/kg		5		SW6010B	04/19/07 00:03 / rlh
Iron	11500	mg/kg	D	8		SW6010B	04/24/07 23:51 / rlh
Lead	19	mg/kg		5		SW6010B	04/19/07 00:03 / rlh
Manganese	322	mg/kg		5		SW6010B	04/19/07 00:03 / rlh

Report Definitions:
RL - Analyte reporting limit.
QCL - Quality control limit.
D - RL increased due to sample matrix interference.
MCL - Maximum contaminant level.
ND - Not detected at the reporting limit.

INCORPORATED
OCT 15 2009
Div. of Oil, Gas & Mining

ENERGY LABORATORIES, INC. * 1120 S 27th St * PO Box 30916 * Billings, MT 59107-0916
Toll Free 800.735.4489 * 406.252.6325 * FAX 406.252.6069 * eli@energylab.com

LABORATORY ANALYTICAL REPORT

Client: Alton Coal
Project:
Lab ID: B07041015-021
Client Sample ID: CH-06-05, 35-40 Feet

Report Date: 10/23/07
Collection Date: Not Provided
DateReceived: 04/12/07
Matrix: Soil

Analyses	Result	Units	Qualifiers	RL	MCL/ QCL	Method	Analysis Date / By
METALS, TOTAL - EPA SW846							
Mercury	ND	mg/kg		1		SW7471A	04/19/07 14:24 / jjw
Molybdenum	ND	mg/kg		5		SW6010B	04/19/07 00:03 / rlh
Selenium	ND	mg/kg		5		SW6010B	04/19/07 00:03 / rlh
Silver	ND	mg/kg		5		SW6010B	04/19/07 00:03 / rlh
Zinc	44	mg/kg		5		SW6010B	04/19/07 00:03 / rlh

Report Definitions:
RL - Analyte reporting limit.
QCL - Quality control limit.
MCL - Maximum contaminant level.
ND - Not detected at the reporting limit.

INCORPORATED
OCT 15 2009
Div. of Oil, Gas & Mining

ENERGY LABORATORIES, INC. * 1120 S 27th St * PO Box 30916 * Billings, MT 59107-0916
Toll Free 800.735.4489 * 406.252.6325 * FAX 406.252.6069 * eli@energylab.com

LABORATORY ANALYTICAL REPORT

Client: Alton Coal
Project:
Lab ID: B07041015-022
Client Sample ID: CH-06-05, 42-49 Feet

Report Date: 10/23/07
Collection Date: Not Provided
DateReceived: 04/12/07
Matrix: Soil

Analyses	Result	Units	Qualifiers	RL	MCL/ QCL	Method	Analysis Date / By
PHYSICAL CHARACTERISTICS							
Sand	6	%		1		ASA15-5	04/19/07 08:29 / srm
Silt	44	%		1		ASA15-5	04/19/07 08:29 / srm
Clay	50	%		1		ASA15-5	04/19/07 08:29 / srm
Very Fine Sand	5	wt%		1		ASA15-5	04/19/07 08:29 / srm
Texture	SiC					ASA15-5	04/19/07 08:29 / srm
- C = Clay, S = Sand(y), Si = Silt(y), L = Loam(y)							
SATURATED PASTE							
pH, sat. paste	8.30	s.u.		0.10		ASAM10-3.2	04/18/07 14:45 / srm
Conductivity, sat. paste	6.47	mmhos/cm		0.01		ASA10-3	04/19/07 08:29 / srm
Saturation	192	%		0.1		USDA27a	04/19/07 08:29 / srm
Calcium, sat. paste	12.3	meq/L	D	0.1		SW6010B	04/20/07 13:12 / rlh
Magnesium, sat. paste	7.0	meq/L	D	0.1		SW6010B	04/20/07 13:12 / rlh
Potassium, sat. paste	1.07	meq/L		0.03		SW6010B	04/20/07 13:12 / rlh
Sodium, sat. paste	66.4	meq/L	D	0.08		SW6010B	04/20/07 13:12 / rlh
Sodium Adsorption Ratio (SAR)	21.4	unitless		0.01		Calculation	04/23/07 13:22 / srm
ACID-BASE ACCOUNTING							
Neutralization Potential	51	t/kt		1.0		Sobek Modifie	04/23/07 00:00 / srm
Acid Potential	17	t/kt		1.0		Sobek Modifie	04/23/07 00:00 / srm
Acid/Base Potential	34	t/kt				Sobek Modifie	04/23/07 00:00 / srm
- The acid base potential was calculated from non-sulfate sulfur.							
CHEMICAL CHARACTERISTICS							
Lime as CaCO3	5.1	%		0.1		USDA23c	04/23/07 00:00 / srm
Organic Carbon	0.90	wt%		0.02		ASA29-3	04/18/07 14:45 / srm
Nitrate as N, KCL Extract	17	mg/kg		1		ASA33-8.1	04/18/07 12:33 / srm
METALS, WATER EXTRACTABLE							
Boron	2.7	mg/kg		0.1		SW6010B	04/20/07 16:02 / rlh
Selenium	ISS	mg/kg	D	0.2		SW6010B	04/20/07 16:02 / rlh
-Insufficient Sample for Analysis							
METALS, TOTAL - EPA SW846							
Arsenic	ND	mg/kg		5		SW6010B	04/19/07 00:06 / rlh
Barium	84	mg/kg		5		SW6010B	04/19/07 00:06 / rlh
Cadmium	ND	mg/kg		1		SW6010B	04/19/07 00:06 / rlh
Chromium	15	mg/kg		5		SW6010B	04/19/07 00:06 / rlh
Copper	10	mg/kg		5		SW6010B	04/19/07 00:06 / rlh
Iron	13500	mg/kg	D	8		SW6010B	04/24/07 23:55 / rlh
Lead	12	mg/kg		5		SW6010B	04/19/07 00:06 / rlh
Manganese	148	mg/kg		5		SW6010B	04/19/07 00:06 / rlh

Report Definitions:
RL - Analyte reporting limit.
QCL - Quality control limit.
D - RL increased due to sample matrix interference.
MCL - Maximum contaminant level.
ND - Not detected at the reporting limit.

INCORPORATED
OCT 15 2009
Div. of Oil, Gas & Mining

ENERGY LABORATORIES, INC. * 1120 S 27th St * PO Box 30916 * Billings, MT 59107-0916
Toll Free 800.735.4489 * 406.252.6325 * FAX 406.252.6069 * eli@energylab.com

LABORATORY ANALYTICAL REPORT

Client: Alton Coal
Project:
Lab ID: B07041015-022
Client Sample ID: CH-06-05, 42-49 Feet

Report Date: 10/23/07
Collection Date: Not Provided
DateReceived: 04/12/07
Matrix: Soil

Analyses	Result	Units	Qualifiers	RL	MCL/ QCL	Method	Analysis Date / By
METALS, TOTAL - EPA SW846							
Mercury	ND	mg/kg		1		SW7471A	04/19/07 14:26 / jjw
Molybdenum	ND	mg/kg		5		SW6010B	04/19/07 00:06 / rlh
Selenium	ND	mg/kg		5		SW6010B	04/19/07 00:06 / rlh
Silver	ND	mg/kg		5		SW6010B	04/19/07 00:06 / rlh
Zinc	39	mg/kg		5		SW6010B	04/19/07 00:06 / rlh

Report Definitions:
RL - Analyte reporting limit.
QCL - Quality control limit.
MCL - Maximum contaminant level.
ND - Not detected at the reporting limit.

INCORPORATED
OCT 15 2009
Div. of Oil, Gas & Mining

ENERGY LABORATORIES, INC. • P.O. Box 30916 • 1120 South 27th Street • Billings, MT 59107-0916
800-735-4489 • 406-252-6325 • 406-252-6069 fax • eli@energylab.com

LABORATORY ANALYTICAL REPORT

Client: Alton Coal Development LLC/Talon Resources
Project:
Lab ID: B07110830-001
Client Sample ID: CH-06-05 49.5 to 59.5

Report Date: 11/27/07
Collection Date: Not Provided
DateReceived: 11/12/07
Matrix: Soil

Analyses	Result	Units	Qualifiers	RL	MCL/ QCL	Method	Analysis Date / By
PHYSICAL CHARACTERISTICS							
Sand	24	%		1		ASA15-5	11/18/07 15:17 / srm
Silt	49	%		1		ASA15-5	11/18/07 15:17 / srm
Clay	27	%		1		ASA15-5	11/18/07 15:17 / srm
Very Fine Sand	16	wt%		1		ASA15-5	11/18/07 15:20 / srm
Texture	CL					ASA15-5	11/18/07 15:17 / srm
- C = Clay, S = Sand(y), Si = Silt(y), L = Loam(y)							
SATURATED PASTE							
pH, sat. paste	8.00	s.u.		0.10		ASAM10-3.2	11/18/07 15:17 / srm
Conductivity, sat. paste	5.63	mmhos/cm		0.01		ASA10-3	11/18/07 15:17 / srm
Saturation	66.5	%		0.1		USDA27a	11/18/07 15:17 / srm
Calcium, sat. paste	3.37	meq/L		0.05		SW6010B	11/16/07 05:06 / rlh
Magnesium, sat. paste	2.05	meq/L		0.08		SW6010B	11/16/07 05:06 / rlh
Potassium, sat. paste	0.63	meq/L		0.03		SW6010B	11/16/07 05:06 / rlh
Sodium, sat. paste	55.8	meq/L		0.04		SW6010B	11/16/07 05:06 / rlh
Sodium Adsorption Ratio (SAR)	33.9	unitless		0.01		Calculation	11/18/07 15:17 / srm
ACID-BASE ACCOUNTING							
Neutralization Potential	39	t/kt		1.0		Sobek Modifie	11/18/07 15:12 / srm
Acid Potential	13	t/kt		1.0		Sobek Modifie	11/18/07 15:12 / srm
Acid/Base Potential	26	t/kt				Sobek Modifie	11/18/07 15:12 / srm
- The acid base potential was calculated from non-sulfate sulfur.							
CHEMICAL CHARACTERISTICS							
Lime as CaCO3	3.9	%		0.1		USDA23c	11/18/07 15:12 / srm
Organic Carbon	0.96	wt%		0.02		ASA29-3	11/18/07 15:22 / srm
Nitrate as N, KCL Extract	1	mg/kg		1		ASA33-8.1	11/16/07 20:32 / srm
METALS, WATER EXTRACTABLE							
Boron	1.7	mg/kg		0.1		SW6010B	11/20/07 08:39 / rlh
Selenium	ND	mg/kg		0.1		SW6020	11/19/07 23:36 / sas
METALS, TOTAL - EPA SW846							
Arsenic	ND	mg/kg		5		SW6010B	11/16/07 01:29 / rlh
Barium	91	mg/kg		5		SW6010B	11/16/07 01:29 / rlh
Cadmium	ND	mg/kg		1		SW6010B	11/16/07 01:29 / rlh
Chromium	8	mg/kg		5		SW6010B	11/16/07 01:29 / rlh
Copper	8	mg/kg		5		SW6010B	11/16/07 01:29 / rlh
Iron	9210	mg/kg	D	20		SW6010B	11/16/07 01:29 / rlh
Lead	10	mg/kg		5		SW6010B	11/16/07 01:29 / rlh
Manganese	59	mg/kg		5		SW6010B	11/16/07 01:29 / rlh
Mercury	ND	mg/kg		1		SW7471A	11/15/07 14:07 / jjw

Report Definitions:
RL - Analyte reporting limit.
QCL - Quality control limit.
D - RL increased due to sample matrix interference.
MCL - Maximum contaminant level.
ND - Not detected at the reporting limit.

INCORPORATED
OCT 15 2009
Div. of Oil, Gas & Mining

ENERGY LABORATORIES, INC. • P.O. Box 30916 • 1120 South 27th Street • Billings, MT 59107-0916
800-735-4489 • 406-252-6325 • 406-252-6069 fax • eli@energylab.com

LABORATORY ANALYTICAL REPORT

Client: Alton Coal Development LLC/Talon Resources
Project:
Lab ID: B07110830-001
Client Sample ID: CH-06-05 49.5 to 59.5

Report Date: 11/27/07
Collection Date: Not Provided
DateReceived: 11/12/07
Matrix: Soil

Analyses	Result	Units	Qualifiers	RL	MCL/ QCL	Method	Analysis Date / By
METALS, TOTAL - EPA SW846							
Molybdenum	ND	mg/kg		5		SW6010B	11/16/07 01:29 / rlh
Selenium	ND	mg/kg		5		SW6010B	11/16/07 01:29 / rlh
Silver	ND	mg/kg		5		SW6010B	11/16/07 01:29 / rlh
Zinc	39	mg/kg		5		SW6010B	11/16/07 01:29 / rlh

Report Definitions:
RL - Analyte reporting limit.
QCL - Quality control limit.
MCL - Maximum contaminant level.
ND - Not detected at the reporting limit.

INCORPORATED
OCT 15 2009
Div. of Oil, Gas & Mining

ENERGY LABORATORIES, INC. • P.O. Box 30916 • 1120 South 27th Street • Billings, MT 59107-0916
800-735-4489 • 406-252-6325 • 406-252-6069 fax • eli@energylab.com

LABORATORY ANALYTICAL REPORT

Client: Alton Coal Development LLC/Talon Resources
Project:
Lab ID: B07110830-002
Client Sample ID: CH-06-05 59.5 to 62.3

Report Date: 11/27/07
Collection Date: Not Provided
DateReceived: 11/12/07
Matrix: Soil

Analyses	Result	Units	Qualifiers	RL	MCL/ QCL	Method	Analysis Date / By
PHYSICAL CHARACTERISTICS							
Sand	40	%		1		ASA15-5	11/18/07 15:17 / srm
Silt	41	%		1		ASA15-5	11/18/07 15:17 / srm
Clay	19	%		1		ASA15-5	11/18/07 15:17 / srm
Very Fine Sand	29	wt%		1		ASA15-5	11/18/07 15:20 / srm
Texture	L					ASA15-5	11/18/07 15:17 / srm
- C = Clay, S = Sand(y), Si = Silt(y), L = Loam(y)							
SATURATED PASTE							
pH, sat. paste	6.90	s.u.		0.10		ASAM10-3.2	11/18/07 15:17 / srm
Conductivity, sat. paste	7.29	mmhos/cm		0.01		ASA10-3	11/18/07 15:17 / srm
Saturation	39.0	%		0.1		USDA27a	11/18/07 15:17 / srm
Calcium, sat. paste	18.2	meq/L	D	0.1		SW6010B	11/16/07 05:14 / rlh
Magnesium, sat. paste	13.2	meq/L	D	0.1		SW6010B	11/16/07 05:14 / rlh
Potassium, sat. paste	1.34	meq/L		0.03		SW6010B	11/16/07 05:14 / rlh
Sodium, sat. paste	65.8	meq/L	D	0.08		SW6010B	11/16/07 05:14 / rlh
Sodium Adsorption Ratio (SAR)	16.6	unitless		0.01		Calculation	11/18/07 15:17 / srm
ACID-BASE ACCOUNTING							
Neutralization Potential	43	t/kt		1.0		Sobek Modifie	11/18/07 15:12 / srm
Acid Potential	10	t/kt		1.0		Sobek Modifie	11/18/07 15:12 / srm
Acid/Base Potential	34	t/kt				Sobek Modifie	11/18/07 15:12 / srm
- The acid base potential was calculated from non-sulfate sulfur.							
CHEMICAL CHARACTERISTICS							
Lime as CaCO3	4.3	%		0.1		USDA23c	11/18/07 15:12 / srm
Organic Carbon	1.30	wt%		0.02		ASA29-3	11/18/07 15:22 / srm
Nitrate as N, KCL Extract	ND	mg/kg		1		ASA33-8.1	11/16/07 20:32 / srm
METALS, WATER EXTRACTABLE							
Boron	1.6	mg/kg		0.1		SW6010B	11/20/07 08:47 / rlh
Selenium	ND	mg/kg		0.1		SW6020	11/19/07 23:50 / sas
METALS, TOTAL - EPA SW846							
Arsenic	ND	mg/kg		5		SW6010B	11/16/07 01:32 / rlh
Barium	17	mg/kg		5		SW6010B	11/16/07 01:32 / rlh
Cadmium	ND	mg/kg		1		SW6010B	11/16/07 01:32 / rlh
Chromium	7	mg/kg		5		SW6010B	11/16/07 01:32 / rlh
Copper	6	mg/kg		5		SW6010B	11/16/07 01:32 / rlh
Iron	6000	mg/kg		5		SW6010B	11/16/07 01:32 / rlh
Lead	6	mg/kg		5		SW6010B	11/16/07 01:32 / rlh
Manganese	36	mg/kg		5		SW6010B	11/16/07 01:32 / rlh
Mercury	ND	mg/kg		1		SW7471A	11/15/07 14:09 / jjw

Report Definitions:
RL - Analyte reporting limit.
QCL - Quality control limit.
D - RL increased due to sample matrix interference.
MCL - Maximum contaminant level.
ND - Not detected at the reporting limit.

INCORPORATED
OCT 15 2009
Div. of Oil, Gas & Mining

ENERGY LABORATORIES, INC. • P.O. Box 30916 • 1120 South 27th Street • Billings, MT 59107-0916
800-735-4489 • 406-252-6325 • 406-252-6069 fax • eli@energylab.com

LABORATORY ANALYTICAL REPORT

Client: Alton Coal Development LLC/Talon Resources
Project:
Lab ID: B07110830-002
Client Sample ID: CH-06-05 59.5 to 62.3

Report Date: 11/27/07
Collection Date: Not Provided
DateReceived: 11/12/07
Matrix: Soil

Analyses	Result	Units	Qualifiers	RL	MCL/ QCL	Method	Analysis Date / By
METALS, TOTAL - EPA SW846							
Molybdenum	ND	mg/kg		5		SW6010B	11/16/07 01:32 / rlh
Selenium	ND	mg/kg		5		SW6010B	11/16/07 01:32 / rlh
Silver	ND	mg/kg		5		SW6010B	11/16/07 01:32 / rlh
Zinc	24	mg/kg		5		SW6010B	11/16/07 01:32 / rlh

Report Definitions: RL - Analyte reporting limit.
QCL - Quality control limit.
MCL - Maximum contaminant level.
ND - Not detected at the reporting limit.

INCORPORATED
OCT 15 2009
Div. of Oil, Gas & Mining

ENERGY LABORATORIES, INC. • P.O. Box 30916 • 1120 South 27th Street • Billings, MT 59107-0916
800-735-4489 • 406-252-6325 • 406-252-6069 fax • eli@energylab.com

LABORATORY ANALYTICAL REPORT

Client: Alton Coal Development LLC/Talon Resources
Project:
Lab ID: B07110830-003
Client Sample ID: CH-06-05 79.5 to 83.5

Report Date: 11/27/07
Collection Date: Not Provided
DateReceived: 11/12/07
Matrix: Soil

Analyses	Result	Units	Qualifiers	RL	MCL/ QCL	Method	Analysis Date / By
PHYSICAL CHARACTERISTICS							
Sand	6	%		1		ASA15-5	11/18/07 15:17 / srm
Silt	52	%		1		ASA15-5	11/18/07 15:17 / srm
Clay	42	%		1		ASA15-5	11/18/07 15:17 / srm
Very Fine Sand	4	wt%		1		ASA15-5	11/18/07 15:20 / srm
Texture	SiC					ASA15-5	11/18/07 15:17 / srm
- C = Clay, S = Sand(y), Si = Silt(y), L = Loam(y)							
SATURATED PASTE							
pH, sat. paste	8.00	s.u.		0.10		ASAM10-3.2	11/18/07 15:17 / srm
Conductivity, sat. paste	2.80	mmhos/cm		0.01		ASA10-3	11/18/07 15:17 / srm
Saturation	46.0	%		0.1		USDA27a	11/18/07 15:17 / srm
Calcium, sat. paste	0.35	meq/L		0.05		SW6010B	11/16/07 05:21 / rlh
Magnesium, sat. paste	0.23	meq/L		0.08		SW6010B	11/16/07 05:21 / rlh
Potassium, sat. paste	0.31	meq/L		0.03		SW6010B	11/16/07 05:21 / rlh
Sodium, sat. paste	26.1	meq/L		0.04		SW6010B	11/16/07 05:21 / rlh
Sodium Adsorption Ratio (SAR)	48.5	unitless		0.01		Calculation	11/18/07 15:17 / srm
ACID-BASE ACCOUNTING							
Neutralization Potential	16	t/kt		1.0		Sobek Modifie	11/18/07 15:12 / srm
Acid Potential	3.0	t/kt		1.0		Sobek Modifie	11/18/07 15:12 / srm
Acid/Base Potential	13	t/kt				Sobek Modifie	11/18/07 15:12 / srm
- The acid base potential was calculated from non-sulfate sulfur.							
CHEMICAL CHARACTERISTICS							
Lime as CaCO3	1.6	%		0.1		USDA23c	11/18/07 15:12 / srm
Organic Carbon	1.67	wt%		0.02		ASA29-3	11/18/07 15:22 / srm
Nitrate as N, KCL Extract	1	mg/kg		1		ASA33-8.1	11/16/07 20:33 / srm
METALS, WATER EXTRACTABLE							
Boron	2.0	mg/kg		0.1		SW6010B	11/20/07 08:54 / rlh
Selenium	0.2	mg/kg		0.1		SW6020	11/19/07 23:57 / sas
METALS, TOTAL - EPA SW846							
Arsenic	ND	mg/kg		5		SW6010B	11/16/07 01:36 / rlh
Barium	25	mg/kg		5		SW6010B	11/16/07 01:36 / rlh
Cadmium	ND	mg/kg		1		SW6010B	11/16/07 01:36 / rlh
Chromium	23	mg/kg		5		SW6010B	11/16/07 01:36 / rlh
Copper	30	mg/kg		5		SW6010B	11/16/07 01:36 / rlh
Iron	8430	mg/kg		5		SW6010B	11/16/07 01:36 / rlh
Lead	25	mg/kg		5		SW6010B	11/16/07 01:36 / rlh
Manganese	57	mg/kg		5		SW6010B	11/16/07 01:36 / rlh
Mercury	ND	mg/kg		1		SW7471A	11/15/07 14:11 / jjw

Report Definitions:
RL - Analyte reporting limit.
QCL - Quality control limit.
MCL - Maximum contaminant level.
ND - Not detected at the reporting limit.

INCORPORATED
OCT 15 2009
Div. of Oil, Gas & Mining

ENERGY LABORATORIES, INC. • P.O. Box 30916 • 1120 South 27th Street • Billings, MT 59107-0916
800-735-4489 • 406-252-6325 • 406-252-6069 fax • eli@energylab.com

LABORATORY ANALYTICAL REPORT

Client: Alton Coal Development LLC/Talon Resources
Project:
Lab ID: B07110830-003
Client Sample ID: CH-06-05 79.5 to 83.5

Report Date: 11/27/07
Collection Date: Not Provided
DateReceived: 11/12/07
Matrix: Soil

Analyses	Result	Units	Qualifiers	RL	MCL/ QCL	Method	Analysis Date / By
METALS, TOTAL - EPA SW846							
Molybdenum	ND	mg/kg		5		SW6010B	11/16/07 01:36 / rlh
Selenium	ND	mg/kg		5		SW6010B	11/16/07 01:36 / rlh
Silver	ND	mg/kg		5		SW6010B	11/16/07 01:36 / rlh
Zinc	90	mg/kg		5		SW6010B	11/16/07 01:36 / rlh

Report Definitions:
RL - Analyte reporting limit.
QCL - Quality control limit.
MCL - Maximum contaminant level.
ND - Not detected at the reporting limit.

INCORPORATED
OCT 15 2009
Div. of Oil, Gas & Mining

ENERGY LABORATORIES, INC. • P.O. Box 30916 • 1120 South 27th Street • Billings, MT 59107-0916
800-735-4489 • 406-252-6325 • 406-252-6069 fax • eli@energylab.com

LABORATORY ANALYTICAL REPORT

Client: Alton Coal Development, LLC
Project: Coal Hollow Project
Lab ID: B07120398-005
Client Sample ID: CH-07 0 - 6 ft

Report Date: 12/18/07
Collection Date: Not Provided
DateReceived: 12/06/07
Matrix: Soil

Analyses	Result	Units	Qualifiers	RL	MCL/ QCL	Method	Analysis Date / By
PHYSICAL CHARACTERISTICS							
Sand	2	%		1		ASA15-5	12/14/07 12:59 / srm
Silt	45	%		1		ASA15-5	12/14/07 12:59 / srm
Clay	53	%		1		ASA15-5	12/14/07 12:59 / srm
Very Fine Sand	0	wt%		1		ASA15-5	12/17/07 13:35 / srm
Texture	SiC					ASA15-5	12/14/07 12:59 / srm
- C = Clay, S = Sand(y), Si = Silt(y), L = Loam(y)							
SATURATED PASTE							
pH, sat. paste	8.30	s.u.		0.10		ASAM10-3.2	12/14/07 12:51 / srm
Conductivity, sat. paste	4.27	mmhos/cm		0.01		ASA10-3	12/14/07 12:51 / srm
Saturation	88.3	%		0.1		USDA27a	12/14/07 12:51 / srm
Calcium, sat. paste	4.91	meq/L		0.05		SW6010B	12/14/07 07:24 / rlh
Magnesium, sat. paste	10.9	meq/L		0.08		SW6010B	12/14/07 07:24 / rlh
Potassium, sat. paste	0.34	meq/L		0.03		SW6010B	12/14/07 07:24 / rlh
Sodium, sat. paste	36.5	meq/L		0.04		SW6010B	12/14/07 07:24 / rlh
Sodium Adsorption Ratio (SAR)	13.0	unitless		0.01		Calculation	12/14/07 12:51 / srm
ACID-BASE ACCOUNTING							
Neutralization Potential	190	t/kt		1.0		Sobek Modifie	12/14/07 12:00 / srm
Acid Potential	1.4	t/kt		1.0		Sobek Modifie	12/14/07 12:00 / srm
Acid/Base Potential	190	t/kt				Sobek Modifie	12/14/07 12:00 / srm
- The acid base potential was calculated from non-sulfate sulfur.							
CHEMICAL CHARACTERISTICS							
Lime as CaCO3	19.4	%		0.1		USDA23c	12/14/07 12:00 / srm
Organic Carbon	0.84	wt%		0.02		ASA29-3	12/14/07 12:51 / srm
Nitrate as N, KCL Extract	2	mg/kg		1		ASA33-8.1	12/14/07 16:34 / srm
METALS, WATER EXTRACTABLE							
Boron	0.6	mg/kg		0.1		SW6010B	12/14/07 02:44 / rlh
Selenium	0.02	mg/kg		0.01		SW6020	12/13/07 15:36 / jjw
METALS, TOTAL - EPA SW846							
Arsenic	7	mg/kg		5		SW6010B	12/11/07 21:41 / rlh
Barium	130	mg/kg		5		SW6010B	12/11/07 21:41 / rlh
Cadmium	ND	mg/kg		1		SW6010B	12/11/07 21:41 / rlh
Chromium	21	mg/kg		5		SW6010B	12/11/07 21:41 / rlh
Copper	15	mg/kg		5		SW6010B	12/11/07 21:41 / rlh
Iron	16400	mg/kg	D	20		SW6010B	12/11/07 21:41 / rlh
Lead	14	mg/kg		5		SW6010B	12/11/07 21:41 / rlh
Manganese	255	mg/kg		5		SW6010B	12/11/07 21:41 / rlh
Mercury	ND	mg/kg		1		SW7471A	12/13/07 08:14 / jjw

Report Definitions:
RL - Analyte reporting limit.
QCL - Quality control limit.
D - RL increased due to sample matrix interference.
MCL - Maximum contaminant level.
ND - Not detected at the reporting limit.

INCORPORATED
OCT 15 2009
Div. of Oil, Gas & Mining

ENERGY LABORATORIES, INC. • P.O. Box 30916 • 1120 South 27th Street • Billings, MT 59107-0916
800-735-4489 • 406-252-6325 • 406-252-6069 fax • eli@energylab.com

LABORATORY ANALYTICAL REPORT

Client: Alton Coal Development, LLC
Project: Coal Hollow Project
Lab ID: B07120398-005
Client Sample ID: CH-07 0 - 6 ft

Report Date: 12/18/07
Collection Date: Not Provided
DateReceived: 12/06/07
Matrix: Soil

Analyses	Result	Units	Qualifiers	RL	MCL/ QCL	Method	Analysis Date / By
METALS, TOTAL - EPA SW846							
Molybdenum	ND	mg/kg		5		SW6010B	12/11/07 21:41 / rlh
Selenium	ND	mg/kg		5		SW6010B	12/11/07 21:41 / rlh
Silver	ND	mg/kg		5		SW6010B	12/11/07 21:41 / rlh
Zinc	54	mg/kg		5		SW6010B	12/11/07 21:41 / rlh

Report Definitions:
RL - Analyte reporting limit.
QCL - Quality control limit.
MCL - Maximum contaminant level.
ND - Not detected at the reporting limit.

INCORPORATED
OCT 15 2009
Div. of Oil, Gas & Mining

ENERGY LABORATORIES, INC. • P.O. Box 30916 • 1120 South 27th Street • Billings, MT 59107-0916
800-735-4489 • 406-252-6325 • 406-252-6069 fax • eli@energylab.com

LABORATORY ANALYTICAL REPORT

Client: Alton Coal Development, LLC
Project: Coal Hollow Project
Lab ID: B07120398-006
Client Sample ID: CH-07 6 - 15 ft

Report Date: 12/18/07
Collection Date: Not Provided
DateReceived: 12/06/07
Matrix: Soil

Analyses	Result	Units	Qualifiers	RL	MCL/ QCL	Method	Analysis Date / By
PHYSICAL CHARACTERISTICS							
Sand	10	%		1		ASA15-5	12/14/07 12:59 / srm
Silt	41	%		1		ASA15-5	12/14/07 12:59 / srm
Clay	49	%		1		ASA15-5	12/14/07 12:59 / srm
Very Fine Sand	3	wt%		1		ASA15-5	12/17/07 13:35 / srm
Texture	SiC					ASA15-5	12/14/07 12:59 / srm
- C = Clay, S = Sand(y), Si = Silt(y), L = Loam(y)							
SATURATED PASTE							
pH, sat. paste	8.50	s.u.		0.10		ASAM10-3.2	12/14/07 12:51 / srm
Conductivity, sat. paste	9.33	mmhos/cm		0.01		ASA10-3	12/14/07 12:51 / srm
Saturation	101	%		0.1		USDA27a	12/14/07 12:51 / srm
Calcium, sat. paste	23.2	meq/L	D	0.1		SW6010B	12/14/07 07:28 / rlh
Magnesium, sat. paste	33.0	meq/L	D	0.1		SW6010B	12/14/07 07:28 / rlh
Potassium, sat. paste	0.71	meq/L		0.03		SW6010B	12/14/07 07:28 / rlh
Sodium, sat. paste	84.2	meq/L	D	0.08		SW6010B	12/14/07 07:28 / rlh
Sodium Adsorption Ratio (SAR)	15.9	unitless		0.01		Calculation	12/14/07 12:51 / srm
ACID-BASE ACCOUNTING							
Neutralization Potential	220	t/kt		1.0		Sobek Modifie	12/14/07 12:00 / srm
Acid Potential	1.1	t/kt		1.0		Sobek Modifie	12/14/07 12:00 / srm
Acid/Base Potential	220	t/kt				Sobek Modifie	12/14/07 12:00 / srm
- The acid base potential was calculated from non-sulfate sulfur.							
CHEMICAL CHARACTERISTICS							
Lime as CaCO3	21.8	%		0.1		USDA23c	12/14/07 12:00 / srm
Organic Carbon	0.33	wt%		0.02		ASA29-3	12/14/07 12:51 / srm
Nitrate as N, KCL Extract	1	mg/kg		1		ASA33-8.1	12/14/07 16:35 / srm
METALS, WATER EXTRACTABLE							
Boron	0.8	mg/kg		0.1		SW6010B	12/14/07 02:48 / rlh
Selenium	0.03	mg/kg		0.01		SW6020	12/13/07 15:40 / jjw
METALS, TOTAL - EPA SW846							
Arsenic	ND	mg/kg		5		SW6010B	12/11/07 21:45 / rlh
Barium	91	mg/kg		5		SW6010B	12/11/07 21:45 / rlh
Cadmium	ND	mg/kg		1		SW6010B	12/11/07 21:45 / rlh
Chromium	15	mg/kg		5		SW6010B	12/11/07 21:45 / rlh
Copper	12	mg/kg		5		SW6010B	12/11/07 21:45 / rlh
Iron	11800	mg/kg		5		SW6010B	12/11/07 21:45 / rlh
Lead	11	mg/kg		5		SW6010B	12/11/07 21:45 / rlh
Manganese	179	mg/kg		5		SW6010B	12/11/07 21:45 / rlh
Mercury	ND	mg/kg		1		SW7471A	12/13/07 08:16 / jjw

Report Definitions:
RL - Analyte reporting limit.
QCL - Quality control limit.
D - RL increased due to sample matrix interference.
MCL - Maximum contaminant level.
ND - Not detected at the reporting limit.

INCORPORATED
OCT 15 2009
Div. of Oil, Gas & Mining

ENERGY LABORATORIES, INC. • P.O. Box 30916 • 1120 South 27th Street • Billings, MT 59107-0916
800-735-4489 • 406-252-6325 • 406-252-6069 fax • eli@energylab.com

LABORATORY ANALYTICAL REPORT

Client: Alton Coal Development, LLC
Project: Coal Hollow Project
Lab ID: B07120398-006
Client Sample ID: CH-07 6 - 15 ft

Report Date: 12/18/07
Collection Date: Not Provided
DateReceived: 12/06/07
Matrix: Soil

Analyses	Result	Units	Qualifiers	RL	MCL/ QCL	Method	Analysis Date / By
METALS, TOTAL - EPA SW846							
Molybdenum	ND	mg/kg		5		SW6010B	12/11/07 21:45 / rlh
Selenium	ND	mg/kg		5		SW6010B	12/11/07 21:45 / rlh
Silver	ND	mg/kg		5		SW6010B	12/11/07 21:45 / rlh
Zinc	36	mg/kg		5		SW6010B	12/11/07 21:45 / rlh

Report Definitions:
RL - Analyte reporting limit.
QCL - Quality control limit.
MCL - Maximum contaminant level.
ND - Not detected at the reporting limit.

INCORPORATED
OCT 15 2009
Div. of Oil, Gas & Mining

ENERGY LABORATORIES, INC. • P.O. Box 30916 • 1120 South 27th Street • Billings, MT 59107-0916
800-735-4489 • 406-252-6325 • 406-252-6069 fax • eli@energylab.com

LABORATORY ANALYTICAL REPORT

Client: Alton Coal Development, LLC
Project: Coal Hollow Project
Lab ID: B07120398-007
Client Sample ID: CH-07 15 - 19 ft

Report Date: 12/18/07
Collection Date: Not Provided
DateReceived: 12/06/07
Matrix: Soil

Analyses	Result	Units	Qualifiers	RL	MCL/ QCL	Method	Analysis Date / By
PHYSICAL CHARACTERISTICS							
Sand	5	%		1		ASA15-5	12/14/07 12:59 / srm
Silt	45	%		1		ASA15-5	12/14/07 12:59 / srm
Clay	50	%		1		ASA15-5	12/14/07 12:59 / srm
Very Fine Sand	4	wt%		1		ASA15-5	12/17/07 13:35 / srm
Texture	SiC					ASA15-5	12/14/07 12:59 / srm
- C = Clay, S = Sand(y), Si = Silt(y), L = Loam(y)							
SATURATED PASTE							
pH, sat. paste	8.20	s.u.		0.10		ASAM10-3.2	12/14/07 12:51 / srm
Conductivity, sat. paste	10.0	mmhos/cm		0.01		ASA10-3	12/14/07 12:51 / srm
Saturation	89.4	%		0.1		USDA27a	12/14/07 12:51 / srm
Calcium, sat. paste	22.8	meq/L	D	0.1		SW6010B	12/14/07 07:32 / rlh
Magnesium, sat. paste	18.4	meq/L	D	0.1		SW6010B	12/14/07 07:32 / rlh
Potassium, sat. paste	1.34	meq/L		0.03		SW6010B	12/14/07 07:32 / rlh
Sodium, sat. paste	106	meq/L	D	0.08		SW6010B	12/14/07 07:32 / rlh
Sodium Adsorption Ratio (SAR)	23.3	unitless		0.01		Calculation	12/14/07 12:51 / srm
ACID-BASE ACCOUNTING							
Neutralization Potential	170	t/kt		1.0		Sobek Modifie	12/14/07 12:00 / srm
Acid Potential	0	t/kt		1.0		Sobek Modifie	12/14/07 12:00 / srm
Acid/Base Potential	170	t/kt				Sobek Modifie	12/14/07 12:00 / srm
- The acid base potential was calculated from non-sulfate sulfur.							
CHEMICAL CHARACTERISTICS							
Lime as CaCO3	17.0	%		0.1		USDA23c	12/14/07 12:00 / srm
Organic Carbon	0.39	wt%		0.02		ASA29-3	12/14/07 12:51 / srm
Nitrate as N, KCL Extract	1	mg/kg		1		ASA33-8.1	12/14/07 16:36 / srm
METALS, WATER EXTRACTABLE							
Boron	0.5	mg/kg		0.1		SW6010B	12/14/07 02:59 / rlh
Selenium	0.02	mg/kg		0.01		SW6020	12/13/07 15:45 / jjw
METALS, TOTAL - EPA SW846							
Arsenic	6	mg/kg		5		SW6010B	12/11/07 21:48 / rlh
Barium	53	mg/kg		5		SW6010B	12/11/07 21:48 / rlh
Cadmium	ND	mg/kg		1		SW6010B	12/11/07 21:48 / rlh
Chromium	10	mg/kg		5		SW6010B	12/11/07 21:48 / rlh
Copper	9	mg/kg		5		SW6010B	12/11/07 21:48 / rlh
Iron	9500	mg/kg		5		SW6010B	12/11/07 21:48 / rlh
Lead	9	mg/kg		5		SW6010B	12/11/07 21:48 / rlh
Manganese	109	mg/kg		5		SW6010B	12/11/07 21:48 / rlh
Mercury	ND	mg/kg		1		SW7471A	12/13/07 08:22 / jjw

Report Definitions:
RL - Analyte reporting limit.
QCL - Quality control limit.
D - RL increased due to sample matrix interference.
MCL - Maximum contaminant level.
ND - Not detected at the reporting limit.

INCORPORATED
OCT 15 2009
Div. of Oil, Gas & Mining

ENERGY LABORATORIES, INC. • P.O. Box 30916 • 1120 South 27th Street • Billings, MT 59107-0916
800-735-4489 • 406-252-6325 • 406-252-6069 fax • eli@energylab.com

LABORATORY ANALYTICAL REPORT

Client: Alton Coal Development, LLC
Project: Coal Hollow Project
Lab ID: B07120398-007
Client Sample ID: CH-07 15 - 19 ft

Report Date: 12/18/07
Collection Date: Not Provided
DateReceived: 12/06/07
Matrix: Soil

Analyses	Result	Units	Qualifiers	RL	MCL/ QCL	Method	Analysis Date / By
METALS, TOTAL - EPA SW846							
Molybdenum	ND	mg/kg		5		SW6010B	12/11/07 21:48 / rlh
Selenium	ND	mg/kg		5		SW6010B	12/11/07 21:48 / rlh
Silver	ND	mg/kg		5		SW6010B	12/11/07 21:48 / rlh
Zinc	26	mg/kg		5		SW6010B	12/11/07 21:48 / rlh

Report Definitions:
RL - Analyte reporting limit.
QCL - Quality control limit.
MCL - Maximum contaminant level.
ND - Not detected at the reporting limit.

INCORPORATED
OCT 15 2009
Div. of Oil, Gas & Mining

ENERGY LABORATORIES, INC. • P.O. Box 30916 • 1120 South 27th Street • Billings, MT 59107-0916
800-735-4489 • 406-252-6325 • 406-252-6069 fax • eli@energylab.com

LABORATORY ANALYTICAL REPORT

Client: Alton Coal Development, LLC
Project: Coal Hollow Project
Lab ID: B07120398-008
Client Sample ID: CH-07 19 - 27 ft

Report Date: 12/18/07
Collection Date: Not Provided
DateReceived: 12/06/07
Matrix: Soil

Analyses	Result	Units	Qualifiers	RL	MCL/ QCL	Method	Analysis Date / By
PHYSICAL CHARACTERISTICS							
Sand	ND	%		1		ASA15-5	12/14/07 12:59 / srm
Silt	43	%		1		ASA15-5	12/14/07 12:59 / srm
Clay	57	%		1		ASA15-5	12/14/07 12:59 / srm
Very Fine Sand	0	wt%		1		ASA15-5	12/17/07 13:35 / srm
Texture	SiC					ASA15-5	12/14/07 12:59 / srm
- C = Clay, S = Sand(y), Si = Silt(y), L = Loam(y)							
SATURATED PASTE							
pH, sat. paste	8.20	s.u.		0.10		ASAM10-3.2	12/14/07 12:51 / srm
Conductivity, sat. paste	8.71	mmhos/cm		0.01		ASA10-3	12/14/07 12:51 / srm
Saturation	134	%		0.1		USDA27a	12/14/07 12:51 / srm
Calcium, sat. paste	20.5	meq/L	D	0.1		SW6010B	12/14/07 07:36 / rlh
Magnesium, sat. paste	11.1	meq/L	D	0.1		SW6010B	12/14/07 07:36 / rlh
Potassium, sat. paste	1.01	meq/L		0.03		SW6010B	12/14/07 07:36 / rlh
Sodium, sat. paste	90.5	meq/L	D	0.08		SW6010B	12/14/07 07:36 / rlh
Sodium Adsorption Ratio (SAR)	22.8	unitless		0.01		Calculation	12/14/07 12:51 / srm
ACID-BASE ACCOUNTING							
Neutralization Potential	110	t/kt		1.0		Sobek Modifie	12/14/07 12:00 / srm
Acid Potential	3.2	t/kt		1.0		Sobek Modifie	12/14/07 12:00 / srm
Acid/Base Potential	100	t/kt				Sobek Modifie	12/14/07 12:00 / srm
- The acid base potential was calculated from non-sulfate sulfur.							
CHEMICAL CHARACTERISTICS							
Lime as CaCO3	10.7	%		0.1		USDA23c	12/14/07 12:00 / srm
Organic Carbon	0.66	wt%		0.02		ASA29-3	12/14/07 12:51 / srm
Nitrate as N, KCL Extract	1	mg/kg		1		ASA33-8.1	12/14/07 16:36 / srm
METALS, WATER EXTRACTABLE							
Boron	0.8	mg/kg		0.1		SW6010B	12/14/07 03:03 / rlh
Selenium	0.01	mg/kg		0.01		SW6020	12/13/07 15:49 / jjw
METALS, TOTAL - EPA SW846							
Arsenic	7	mg/kg		5		SW6010B	12/11/07 21:52 / rlh
Barium	56	mg/kg		5		SW6010B	12/11/07 21:52 / rlh
Cadmium	ND	mg/kg		1		SW6010B	12/11/07 21:52 / rlh
Chromium	11	mg/kg		5		SW6010B	12/11/07 21:52 / rlh
Copper	9	mg/kg		5		SW6010B	12/11/07 21:52 / rlh
Iron	11300	mg/kg	D	20		SW6010B	12/11/07 21:52 / rlh
Lead	13	mg/kg		5		SW6010B	12/11/07 21:52 / rlh
Manganese	93	mg/kg		5		SW6010B	12/11/07 21:52 / rlh
Mercury	ND	mg/kg		1		SW7471A	12/13/07 08:25 / jjw

Report Definitions:
RL - Analyte reporting limit.
QCL - Quality control limit.
D - RL increased due to sample matrix interference.
MCL - Maximum contaminant level.
ND - Not detected at the reporting limit.

INCORPORATED
OCT 15 2009
Div. of Oil, Gas & Mining

ENERGY LABORATORIES, INC. • P.O. Box 30916 • 1120 South 27th Street • Billings, MT 59107-0916
800-735-4489 • 406-252-6325 • 406-252-6069 fax • eli@energylab.com

LABORATORY ANALYTICAL REPORT

Client: Alton Coal Development, LLC
Project: Coal Hollow Project
Lab ID: B07120398-008
Client Sample ID: CH-07 19 - 27 ft

Report Date: 12/18/07
Collection Date: Not Provided
DateReceived: 12/06/07
Matrix: Soil

Analyses	Result	Units	Qualifiers	RL	MCL/ QCL	Method	Analysis Date / By
METALS, TOTAL - EPA SW846							
Molybdenum	ND	mg/kg		5		SW6010B	12/11/07 21:52 / rlh
Selenium	ND	mg/kg		5		SW6010B	12/11/07 21:52 / rlh
Silver	ND	mg/kg		5		SW6010B	12/11/07 21:52 / rlh
Zinc	35	mg/kg		5		SW6010B	12/11/07 21:52 / rlh

Report Definitions:
RL - Analyte reporting limit.
QCL - Quality control limit.
MCL - Maximum contaminant level.
ND - Not detected at the reporting limit.

INCORPORATED
OCT 15 2009
Div. of Oil, Gas & Mining

ENERGY LABORATORIES, INC. • P.O. Box 30916 • 1120 South 27th Street • Billings, MT 59107-0916
800-735-4489 • 406-252-6325 • 406-252-6069 fax • eli@energylab.com

LABORATORY ANALYTICAL REPORT

Client: Alton Coal Development, LLC
Project: Coal Hollow Project
Lab ID: B07120398-009
Client Sample ID: CH-07 27 - 36 ft

Report Date: 12/18/07
Collection Date: Not Provided
DateReceived: 12/06/07
Matrix: Soil

Analyses	Result	Units	Qualifiers	RL	MCL/ QCL	Method	Analysis Date / By
PHYSICAL CHARACTERISTICS							
Sand	ND	%		1		ASA15-5	12/14/07 12:59 / srm
Silt	39	%		1		ASA15-5	12/14/07 12:59 / srm
Clay	61	%		1		ASA15-5	12/14/07 12:59 / srm
Very Fine Sand	0	wt%		1		ASA15-5	12/17/07 13:35 / srm
Texture	C					ASA15-5	12/14/07 12:59 / srm
- C = Clay, S = Sand(y), Si = Silt(y), L = Loam(y)							
SATURATED PASTE							
pH, sat. paste	8.70	s.u.		0.10		ASAM10-3.2	12/14/07 12:51 / srm
Conductivity, sat. paste	3.68	mmhos/cm		0.01		ASA10-3	12/14/07 12:51 / srm
Saturation	259	%		0.1		USDA27a	12/14/07 12:51 / srm
Calcium, sat. paste	1.69	meq/L		0.05		SW6010B	12/14/07 07:40 / rlh
Magnesium, sat. paste	0.83	meq/L		0.08		SW6010B	12/14/07 07:40 / rlh
Potassium, sat. paste	0.33	meq/L		0.03		SW6010B	12/14/07 07:40 / rlh
Sodium, sat. paste	35.6	meq/L		0.04		SW6010B	12/14/07 07:40 / rlh
Sodium Adsorption Ratio (SAR)	31.7	unitless		0.01		Calculation	12/14/07 12:51 / srm
ACID-BASE ACCOUNTING							
Neutralization Potential	110	t/kt		1.0		Sobek Modifie	12/14/07 12:00 / srm
Acid Potential	8.0	t/kt		1.0		Sobek Modifie	12/14/07 12:00 / srm
Acid/Base Potential	100	t/kt				Sobek Modifie	12/14/07 12:00 / srm
- The acid base potential was calculated from non-sulfate sulfur.							
CHEMICAL CHARACTERISTICS							
Lime as CaCO3	11.0	%		0.1		USDA23c	12/14/07 12:00 / srm
Organic Carbon	1.26	wt%		0.02		ASA29-3	12/14/07 12:51 / srm
Nitrate as N, KCL Extract	1	mg/kg		1		ASA33-8.1	12/14/07 16:37 / srm
METALS, WATER EXTRACTABLE							
Boron	3.7	mg/kg		0.1		SW6010B	12/14/07 03:07 / rlh
Selenium	0.02	mg/kg		0.01		SW6020	12/13/07 15:54 / jjw
METALS, TOTAL - EPA SW846							
Arsenic	8	mg/kg		5		SW6010B	12/11/07 21:56 / rlh
Barium	52	mg/kg		5		SW6010B	12/11/07 21:56 / rlh
Cadmium	ND	mg/kg		1		SW6010B	12/11/07 21:56 / rlh
Chromium	8	mg/kg		5		SW6010B	12/11/07 21:56 / rlh
Copper	8	mg/kg		5		SW6010B	12/11/07 21:56 / rlh
Iron	9440	mg/kg		5		SW6010B	12/11/07 21:56 / rlh
Lead	13	mg/kg		5		SW6010B	12/11/07 21:56 / rlh
Manganese	81	mg/kg		5		SW6010B	12/11/07 21:56 / rlh
Mercury	ND	mg/kg		1		SW7471A	12/13/07 08:27 / jjw

Report Definitions:
RL - Analyte reporting limit.
QCL - Quality control limit.
MCL - Maximum contaminant level.
ND - Not detected at the reporting limit.

INCORPORATED
OCT 15 2009
Div. of Oil, Gas & Mining

ENERGY LABORATORIES, INC. • P.O. Box 30916 • 1120 South 27th Street • Billings, MT 59107-0916
800-735-4489 • 406-252-6325 • 406-252-6069 fax • eli@energylab.com

LABORATORY ANALYTICAL REPORT

Client: Alton Coal Development, LLC
Project: Coal Hollow Project
Lab ID: B07120398-009
Client Sample ID: CH-07 27 - 36 ft

Report Date: 12/18/07
Collection Date: Not Provided
DateReceived: 12/06/07
Matrix: Soil

Analyses	Result	Units	Qualifiers	RL	MCL/ QCL	Method	Analysis Date / By
METALS, TOTAL - EPA SW846							
Molybdenum	ND	mg/kg		5		SW6010B	12/11/07 21:56 / rlh
Selenium	ND	mg/kg		5		SW6010B	12/11/07 21:56 / rlh
Silver	ND	mg/kg		5		SW6010B	12/11/07 21:56 / rlh
Zinc	33	mg/kg		5		SW6010B	12/11/07 21:56 / rlh

Report Definitions:
RL - Analyte reporting limit.
QCL - Quality control limit.
MCL - Maximum contaminant level.
ND - Not detected at the reporting limit.

INCORPORATED
OCT 15 2009
Div. of Oil, Gas & Mining

ENERGY LABORATORIES, INC. • P.O. Box 30916 • 1120 South 27th Street • Billings, MT 59107-0916
800-735-4489 • 406-252-6325 • 406-252-6069 fax • eli@energylab.com

LABORATORY ANALYTICAL REPORT

Client: Alton Coal Development, LLC
Project: Coal Hollow Project
Lab ID: B07120398-010
Client Sample ID: CH-07 36 - 46 ft

Report Date: 12/18/07
Collection Date: Not Provided
DateReceived: 12/06/07
Matrix: Soil

Analyses	Result	Units	Qualifiers	RL	MCL/ QCL	Method	Analysis Date / By
PHYSICAL CHARACTERISTICS							
Sand	ND	%		1		ASA15-5	12/14/07 12:59 / srm
Silt	45	%		1		ASA15-5	12/14/07 12:59 / srm
Clay	55	%		1		ASA15-5	12/14/07 12:59 / srm
Very Fine Sand	0	wt%		1		ASA15-5	12/17/07 13:35 / srm
Texture	SiC					ASA15-5	12/14/07 12:59 / srm
- C = Clay, S = Sand(y), Si = Silt(y), L = Loam(y)							
SATURATED PASTE							
pH, sat. paste	9.40	s.u.		0.10		ASAM10-3.2	12/14/07 12:51 / srm
Conductivity, sat. paste	0.90	mmhos/cm		0.01		ASA10-3	12/14/07 12:51 / srm
Saturation	240	%		0.1		USDA27a	12/14/07 12:51 / srm
Calcium, sat. paste	ND	meq/L		0.05		SW6010B	12/14/07 07:44 / rlh
Magnesium, sat. paste	ND	meq/L		0.08		SW6010B	12/14/07 07:44 / rlh
Potassium, sat. paste	0.06	meq/L		0.03		SW6010B	12/14/07 07:44 / rlh
Sodium, sat. paste	9.16	meq/L		0.04		SW6010B	12/14/07 07:44 / rlh
Sodium Adsorption Ratio (SAR)	52.2	unitless		0.01		Calculation	12/14/07 12:51 / srm
ACID-BASE ACCOUNTING							
Neutralization Potential	95	t/kt		1.0		Sobek Modifie	12/14/07 12:00 / srm
Acid Potential	8.3	t/kt		1.0		Sobek Modifie	12/14/07 12:00 / srm
Acid/Base Potential	87	t/kt				Sobek Modifie	12/14/07 12:00 / srm
- The acid base potential was calculated from non-sulfate sulfur.							
CHEMICAL CHARACTERISTICS							
Lime as CaCO3	9.5	%		0.1		USDA23c	12/14/07 12:00 / srm
Organic Carbon	1.09	wt%		0.02		ASA29-3	12/14/07 12:51 / srm
Nitrate as N, KCL Extract	1	mg/kg		1		ASA33-8.1	12/14/07 16:39 / srm
METALS, WATER EXTRACTABLE							
Boron	3.2	mg/kg		0.1		SW6010B	12/14/07 03:11 / rlh
Selenium	0.01	mg/kg		0.01		SW6020	12/13/07 16:17 / jjw
METALS, TOTAL - EPA SW846							
Arsenic	ND	mg/kg		5		SW6010B	12/11/07 21:59 / rlh
Barium	49	mg/kg		5		SW6010B	12/11/07 21:59 / rlh
Cadmium	ND	mg/kg		1		SW6010B	12/11/07 21:59 / rlh
Chromium	ND	mg/kg		5		SW6010B	12/11/07 21:59 / rlh
Copper	10	mg/kg		5		SW6010B	12/11/07 21:59 / rlh
Iron	6820	mg/kg		5		SW6010B	12/11/07 21:59 / rlh
Lead	21	mg/kg		5		SW6010B	12/11/07 21:59 / rlh
Manganese	86	mg/kg		5		SW6010B	12/11/07 21:59 / rlh
Mercury	ND	mg/kg		1		SW7471A	12/13/07 08:29 / jjw

Report Definitions: RL - Analyte reporting limit.
QCL - Quality control limit.
MCL - Maximum contaminant level.
ND - Not detected at the reporting limit.

INCORPORATED
OCT 15 2009
Div. of Oil, Gas & Mining

ENERGY LABORATORIES, INC. • P.O. Box 30916 • 1120 South 27th Street • Billings, MT 59107-0916
800-735-4489 • 406-252-6325 • 406-252-6069 fax • eli@energylab.com

LABORATORY ANALYTICAL REPORT

Client: Alton Coal Development, LLC
Project: Coal Hollow Project
Lab ID: B07120398-010
Client Sample ID: CH-07 36 - 46 ft

Report Date: 12/18/07
Collection Date: Not Provided
DateReceived: 12/06/07
Matrix: Soil

Analyses	Result	Units	Qualifiers	RL	MCL/ QCL	Method	Analysis Date / By
METALS, TOTAL - EPA SW846							
Molybdenum	10	mg/kg		5		SW6010B	12/11/07 21:59 / rlh
Selenium	ND	mg/kg		5		SW6010B	12/11/07 21:59 / rlh
Silver	ND	mg/kg		5		SW6010B	12/11/07 21:59 / rlh
Zinc	41	mg/kg		5		SW6010B	12/11/07 21:59 / rlh

Report Definitions:
RL - Analyte reporting limit.
QCL - Quality control limit.
MCL - Maximum contaminant level.
ND - Not detected at the reporting limit.

INCORPORATED
OCT 15 2009
Div. of Oil, Gas & Mining

ENERGY LABORATORIES, INC. • P.O. Box 30916 • 1120 South 27th Street • Billings, MT 59107-0916
800-735-4489 • 406-252-6325 • 406-252-6069 fax • eli@energylab.com

LABORATORY ANALYTICAL REPORT

Client: Alton Coal Development, LLC
Project: Coal Hollow Project
Lab ID: B07120398-011
Client Sample ID: CH-08 0 - 6 ft

Report Date: 12/18/07
Collection Date: Not Provided
DateReceived: 12/06/07
Matrix: Soil

Analyses	Result	Units	Qualifiers	RL	MCL/ QCL	Method	Analysis Date / By
PHYSICAL CHARACTERISTICS							
Sand	18	%		1		ASA15-5	12/14/07 12:59 / srm
Silt	41	%		1		ASA15-5	12/14/07 12:59 / srm
Clay	41	%		1		ASA15-5	12/14/07 12:59 / srm
Very Fine Sand	0	wt%		1		ASA15-5	12/17/07 13:35 / srm
Texture	SiC					ASA15-5	12/14/07 12:59 / srm
- C = Clay, S = Sand(y), Si = Silt(y), L = Loam(y)							
SATURATED PASTE							
pH, sat. paste	8.20	s.u.		0.10		ASAM10-3.2	12/14/07 12:51 / srm
Conductivity, sat. paste	3.95	mmhos/cm		0.01		ASA10-3	12/14/07 12:51 / srm
Saturation	55.8	%		0.1		USDA27a	12/14/07 12:51 / srm
Calcium, sat. paste	11.5	meq/L		0.05		SW6010B	12/14/07 07:48 / rlh
Magnesium, sat. paste	48.5	meq/L		0.08		SW6010B	12/14/07 07:48 / rlh
Potassium, sat. paste	0.60	meq/L		0.03		SW6010B	12/14/07 07:48 / rlh
Sodium, sat. paste	3.22	meq/L		0.04		SW6010B	12/14/07 07:48 / rlh
Sodium Adsorption Ratio (SAR)	0.59	unitless		0.01		Calculation	12/14/07 12:51 / srm
ACID-BASE ACCOUNTING							
Neutralization Potential	330	t/kt		1.0		Sobek Modifie	12/14/07 12:00 / srm
Acid Potential	0	t/kt		1.0		Sobek Modifie	12/14/07 12:00 / srm
Acid/Base Potential	330	t/kt				Sobek Modifie	12/14/07 12:00 / srm
- The acid base potential was calculated from non-sulfate sulfur.							
CHEMICAL CHARACTERISTICS							
Lime as CaCO3	32.8	%		0.1		USDA23c	12/14/07 12:00 / srm
Organic Carbon	1.21	wt%		0.02		ASA29-3	12/14/07 12:51 / srm
Nitrate as N, KCL Extract	2	mg/kg		1		ASA33-8.1	12/14/07 16:40 / srm
METALS, WATER EXTRACTABLE							
Boron	0.4	mg/kg		0.1		SW6010B	12/14/07 03:15 / rlh
Selenium	ND	mg/kg		0.01		SW6020	12/13/07 16:22 / jjw
METALS, TOTAL - EPA SW846							
Arsenic	8	mg/kg		5		SW6010B	12/11/07 22:03 / rlh
Barium	128	mg/kg		5		SW6010B	12/11/07 22:03 / rlh
Cadmium	ND	mg/kg		1		SW6010B	12/11/07 22:03 / rlh
Chromium	21	mg/kg		5		SW6010B	12/11/07 22:03 / rlh
Copper	13	mg/kg		5		SW6010B	12/11/07 22:03 / rlh
Iron	13600	mg/kg		5		SW6010B	12/11/07 22:03 / rlh
Lead	11	mg/kg		5		SW6010B	12/11/07 22:03 / rlh
Manganese	293	mg/kg		5		SW6010B	12/11/07 22:03 / rlh
Mercury	ND	mg/kg		1		SW7471A	12/13/07 08:31 / jjw

Report Definitions:
RL - Analyte reporting limit.
QCL - Quality control limit.
MCL - Maximum contaminant level.
ND - Not detected at the reporting limit.

INCORPORATED
OCT 15 2009
DIV. of Oil, Gas & Mining

ENERGY LABORATORIES, INC. • P.O. Box 30916 • 1120 South 27th Street • Billings, MT 59107-0916
800-735-4489 • 406-252-6325 • 406-252-6069 fax • eli@energylab.com

LABORATORY ANALYTICAL REPORT

Client: Alton Coal Development, LLC
Project: Coal Hollow Project
Lab ID: B07120398-011
Client Sample ID: CH-08 0 - 6 ft

Report Date: 12/18/07
Collection Date: Not Provided
DateReceived: 12/06/07
Matrix: Soil

Analyses	Result	Units	Qualifiers	RL	MCL/ QCL	Method	Analysis Date / By
METALS, TOTAL - EPA SW846							
Molybdenum	ND	mg/kg		5		SW6010B	12/11/07 22:03 / rlh
Selenium	ND	mg/kg		5		SW6010B	12/11/07 22:03 / rlh
Silver	ND	mg/kg		5		SW6010B	12/11/07 22:03 / rlh
Zinc	47	mg/kg		5		SW6010B	12/11/07 22:03 / rlh

Report Definitions: RL - Analyte reporting limit.
QCL - Quality control limit.
MCL - Maximum contaminant level.
ND - Not detected at the reporting limit.

INCORPORATED
OCT 15 2009
Div. of Oil, Gas & Mining

ENERGY LABORATORIES, INC. • P.O. Box 30916 • 1120 South 27th Street • Billings, MT 59107-0916
800-735-4489 • 406-252-6325 • 406-252-6069 fax • eli@energylab.com

LABORATORY ANALYTICAL REPORT

Client: Alton Coal Development, LLC
Project: Coal Hollow Project
Lab ID: B07120398-012
Client Sample ID: CH-08 6 - 11 ft

Report Date: 12/18/07
Collection Date: Not Provided
DateReceived: 12/06/07
Matrix: Soil

Analyses	Result	Units	Qualifiers	RL	MCL/ QCL	Method	Analysis Date / By
PHYSICAL CHARACTERISTICS							
Sand	60	%		1		ASA15-5	12/14/07 12:59 / srm
Silt	25	%		1		ASA15-5	12/14/07 12:59 / srm
Clay	15	%		1		ASA15-5	12/14/07 12:59 / srm
Very Fine Sand	10	wt%		1		ASA15-5	12/17/07 13:35 / srm
Texture	SL					ASA15-5	12/14/07 12:59 / srm
- C = Clay, S = Sand(y), Si = Silt(y), L = Loam(y)							
SATURATED PASTE							
pH, sat. paste	8.30	s.u.		0.10		ASAM10-3.2	12/14/07 12:51 / srm
Conductivity, sat. paste	2.96	mmhos/cm		0.01		ASA10-3	12/14/07 12:51 / srm
Saturation	27.4	%		0.1		USDA27a	12/14/07 12:51 / srm
Calcium, sat. paste	8.65	meq/L		0.05		SW6010B	12/14/07 07:59 / rlh
Magnesium, sat. paste	30.1	meq/L		0.08		SW6010B	12/14/07 07:59 / rlh
Potassium, sat. paste	0.40	meq/L		0.03		SW6010B	12/14/07 07:59 / rlh
Sodium, sat. paste	3.75	meq/L		0.04		SW6010B	12/14/07 07:59 / rlh
Sodium Adsorption Ratio (SAR)	0.85	unitless		0.01		Calculation	12/14/07 12:51 / srm
ACID-BASE ACCOUNTING							
Neutralization Potential	290	t/kt		1.0		Sobek Modifie	12/14/07 12:00 / srm
Acid Potential	0	t/kt		1.0		Sobek Modifie	12/14/07 12:00 / srm
Acid/Base Potential	290	t/kt				Sobek Modifie	12/14/07 12:00 / srm
- The acid base potential was calculated from non-sulfate sulfur.							
CHEMICAL CHARACTERISTICS							
Lime as CaCO3	29.2	%		0.1		USDA23c	12/14/07 12:00 / srm
Organic Carbon	0.28	wt%		0.02		ASA29-3	12/14/07 12:51 / srm
Nitrate as N, KCL Extract	2	mg/kg		1		ASA33-8.1	12/14/07 16:41 / srm
METALS, WATER EXTRACTABLE							
Boron	0.1	mg/kg		0.1		SW6010B	12/14/07 03:22 / rlh
Selenium	ND	mg/kg		0.01		SW6020	12/13/07 16:31 / jjw
METALS, TOTAL - EPA SW846							
Arsenic	5	mg/kg		5		SW6010B	12/12/07 23:49 / rlh
Barium	124	mg/kg		5		SW6010B	12/11/07 22:14 / rlh
Cadmium	ND	mg/kg		1		SW6010B	12/11/07 22:14 / rlh
Chromium	9	mg/kg		5		SW6010B	12/11/07 22:14 / rlh
Copper	6	mg/kg		5		SW6010B	12/11/07 22:14 / rlh
Iron	8270	mg/kg		5		SW6010B	12/11/07 22:14 / rlh
Lead	6	mg/kg		5		SW6010B	12/11/07 22:14 / rlh
Manganese	184	mg/kg		5		SW6010B	12/11/07 22:14 / rlh
Mercury	ND	mg/kg		1		SW7471A	12/13/07 08:33 / jjw

Report Definitions:
RL - Analyte reporting limit.
QCL - Quality control limit.
MCL - Maximum contaminant level.
ND - Not detected at the reporting limit.

INCORPORATED
OCT 15 2009
Div. of Oil, Gas & Mining

ENERGY LABORATORIES, INC. • P.O. Box 30916 • 1120 South 27th Street • Billings, MT 59107-0916
800-735-4489 • 406-252-6325 • 406-252-6069 fax • eli@energylab.com

LABORATORY ANALYTICAL REPORT

Client: Alton Coal Development, LLC
Project: Coal Hollow Project
Lab ID: B07120398-012
Client Sample ID: CH-08 6 - 11 ft

Report Date: 12/18/07
Collection Date: Not Provided
DateReceived: 12/06/07
Matrix: Soil

Analyses	Result	Units	Qualifiers	RL	MCL/ QCL	Method	Analysis Date / By
METALS, TOTAL - EPA SW846							
Molybdenum	ND	mg/kg		5		SW6010B	12/11/07 22:14 / rlh
Selenium	ND	mg/kg		5		SW6010B	12/11/07 22:14 / rlh
Silver	ND	mg/kg		5		SW6010B	12/11/07 22:14 / rlh
Zinc	24	mg/kg		5		SW6010B	12/11/07 22:14 / rlh

Report Definitions:
RL - Analyte reporting limit.
QCL - Quality control limit.
MCL - Maximum contaminant level.
ND - Not detected at the reporting limit.

INCORPORATED
OCT 15 2009
Div. of Oil, Gas & Mining

ENERGY LABORATORIES, INC. • P.O. Box 30916 • 1120 South 27th Street • Billings, MT 59107-0916
800-735-4489 • 406-252-6325 • 406-252-6069 fax • eli@energylab.com

LABORATORY ANALYTICAL REPORT

Client: Alton Coal Development, LLC
Project: Coal Hollow Project
Lab ID: B07120398-013
Client Sample ID: CH-08 11 - 20 ft

Report Date: 12/18/07
Collection Date: Not Provided
DateReceived: 12/06/07
Matrix: Soil

Analyses	Result	Units	Qualifiers	RL	MCL/ QCL	Method	Analysis Date / By
PHYSICAL CHARACTERISTICS							
Sand	42	%		1		ASA15-5	12/14/07 12:59 / srm
Silt	37	%		1		ASA15-5	12/14/07 12:59 / srm
Clay	21	%		1		ASA15-5	12/14/07 12:59 / srm
Very Fine Sand	6	wt%		1		ASA15-5	12/17/07 13:35 / srm
Texture	L					ASA15-5	12/14/07 12:59 / srm
- C = Clay, S = Sand(y), Si = Silt(y), L = Loam(y)							
SATURATED PASTE							
pH, sat. paste	8.00	s.u.		0.10		ASAM10-3.2	12/14/07 12:51 / srm
Conductivity, sat. paste	3.84	mmhos/cm		0.01		ASA10-3	12/14/07 12:51 / srm
Saturation	33.2	%		0.1		USDA27a	12/14/07 12:51 / srm
Calcium, sat. paste	24.3	meq/L		0.05		SW6010B	12/14/07 08:03 / rlh
Magnesium, sat. paste	24.0	meq/L		0.08		SW6010B	12/14/07 08:03 / rlh
Potassium, sat. paste	0.65	meq/L		0.03		SW6010B	12/14/07 08:03 / rlh
Sodium, sat. paste	7.21	meq/L		0.04		SW6010B	12/14/07 08:03 / rlh
Sodium Adsorption Ratio (SAR)	1.47	unitless		0.01		Calculation	12/14/07 12:51 / srm
ACID-BASE ACCOUNTING							
Neutralization Potential	350	t/kt		1.0		Sobek Modifie	12/14/07 12:00 / srm
Acid Potential	0	t/kt		1.0		Sobek Modifie	12/14/07 12:00 / srm
Acid/Base Potential	350	t/kt				Sobek Modifie	12/14/07 12:00 / srm
- The acid base potential was calculated from non-sulfate sulfur.							
CHEMICAL CHARACTERISTICS							
Lime as CaCO3	34.6	%		0.1		USDA23c	12/14/07 12:00 / srm
Organic Carbon	0.29	wt%		0.02		ASA29-3	12/14/07 12:51 / srm
Nitrate as N, KCL Extract	1	mg/kg		1		ASA33-8.1	12/14/07 16:41 / srm
METALS, WATER EXTRACTABLE							
Boron	0.1	mg/kg		0.1		SW6010B	12/14/07 03:30 / rlh
Selenium	ND	mg/kg		0.01		SW6020	12/13/07 16:36 / jjw
METALS, TOTAL - EPA SW846							
Arsenic	ND	mg/kg		5		SW6010B	12/12/07 23:53 / rlh
Barium	114	mg/kg		5		SW6010B	12/11/07 22:18 / rlh
Cadmium	ND	mg/kg		1		SW6010B	12/11/07 22:18 / rlh
Chromium	10	mg/kg		5		SW6010B	12/11/07 22:18 / rlh
Copper	8	mg/kg		5		SW6010B	12/11/07 22:18 / rlh
Iron	9330	mg/kg		5		SW6010B	12/11/07 22:18 / rlh
Lead	5	mg/kg		5		SW6010B	12/11/07 22:18 / rlh
Manganese	194	mg/kg		5		SW6010B	12/11/07 22:18 / rlh
Mercury	ND	mg/kg		1		SW7471A	12/13/07 08:35 / jjw

Report Definitions: RL - Analyte reporting limit.
QCL - Quality control limit.
MCL - Maximum contaminant level.
ND - Not detected at the reporting limit.

INCORPORATED
OCT 15 2009
Div. of Oil, Gas & Mining

ENERGY LABORATORIES, INC. • P.O. Box 30916 • 1120 South 27th Street • Billings, MT 59107-0916
800-735-4489 • 406-252-6325 • 406-252-6069 fax • eli@energylab.com

LABORATORY ANALYTICAL REPORT

Client: Alton Coal Development, LLC
Project: Coal Hollow Project
Lab ID: B07120398-013
Client Sample ID: CH-08 11 - 20 ft

Report Date: 12/18/07
Collection Date: Not Provided
DateReceived: 12/06/07
Matrix: Soil

Analyses	Result	Units	Qualifiers	RL	MCL/ QCL	Method	Analysis Date / By
METALS, TOTAL - EPA SW846							
Molybdenum	ND	mg/kg		5		SW6010B	12/11/07 22:18 / rlh
Selenium	ND	mg/kg		5		SW6010B	12/11/07 22:18 / rlh
Silver	ND	mg/kg		5		SW6010B	12/11/07 22:18 / rlh
Zinc	26	mg/kg		5		SW6010B	12/11/07 22:18 / rlh

Report Definitions:
RL - Analyte reporting limit.
QCL - Quality control limit.
MCL - Maximum contaminant level.
ND - Not detected at the reporting limit.

INCORPORATED
OCT 15 2009
Div. of Oil, Gas & Mining

ENERGY LABORATORIES, INC. • P.O. Box 30916 • 1120 South 27th Street • Billings, MT 59107-0916
800-735-4489 • 406-252-6325 • 406-252-6069 fax • eli@energylab.com

LABORATORY ANALYTICAL REPORT

Client: Alton Coal Development, LLC
Project: Coal Hollow Project
Lab ID: B07120398-014
Client Sample ID: CH-08 20 - 30 ft

Report Date: 12/18/07
Collection Date: Not Provided
DateReceived: 12/06/07
Matrix: Soil

Analyses	Result	Units	Qualifiers	RL	MCL/ QCL	Method	Analysis Date / By
PHYSICAL CHARACTERISTICS							
Sand	4	%		1		ASA15-5	12/14/07 12:59 / srm
Silt	51	%		1		ASA15-5	12/14/07 12:59 / srm
Clay	45	%		1		ASA15-5	12/14/07 12:59 / srm
Very Fine Sand	0	wt%		1		ASA15-5	12/17/07 13:35 / srm
Texture	SiC					ASA15-5	12/14/07 12:59 / srm
- C = Clay, S = Sand(y), Si = Silt(y), L = Loam(y)							
SATURATED PASTE							
pH, sat. paste	8.10	s.u.		0.10		ASAM10-3.2	12/14/07 12:51 / srm
Conductivity, sat. paste	2.55	mmhos/cm		0.01		ASA10-3	12/14/07 12:51 / srm
Saturation	81.6	%		0.1		USDA27a	12/14/07 12:51 / srm
Calcium, sat. paste	12.0	meq/L		0.05		SW6010B	12/14/07 08:10 / rlh
Magnesium, sat. paste	7.92	meq/L		0.08		SW6010B	12/14/07 08:10 / rlh
Potassium, sat. paste	0.56	meq/L		0.03		SW6010B	12/14/07 08:10 / rlh
Sodium, sat. paste	11.5	meq/L		0.04		SW6010B	12/14/07 08:10 / rlh
Sodium Adsorption Ratio (SAR)	3.64	unitless		0.01		Calculation	12/14/07 12:51 / srm
ACID-BASE ACCOUNTING							
Neutralization Potential	120	t/kt		1.0		Sobek Modifie	12/14/07 12:00 / srm
Acid Potential	0	t/kt		1.0		Sobek Modifie	12/14/07 12:00 / srm
Acid/Base Potential	120	t/kt				Sobek Modifie	12/14/07 12:00 / srm
- The acid base potential was calculated from non-sulfate sulfur.							
CHEMICAL CHARACTERISTICS							
Lime as CaCO3	11.6	%		0.1		USDA23c	12/14/07 12:00 / srm
Organic Carbon	0.44	wt%		0.02		ASA29-3	12/14/07 12:51 / srm
Nitrate as N, KCL Extract	1	mg/kg		1		ASA33-8.1	12/14/07 16:42 / srm
METALS, WATER EXTRACTABLE							
Boron	0.3	mg/kg		0.1		SW6010B	12/14/07 03:33 / rlh
Selenium	0.01	mg/kg		0.01		SW6020	12/13/07 18:01 / jjw
METALS, TOTAL - EPA SW846							
Arsenic	ND	mg/kg		5		SW6010B	12/12/07 23:56 / rlh
Barium	59	mg/kg		5		SW6010B	12/11/07 22:22 / rlh
Cadmium	ND	mg/kg		1		SW6010B	12/11/07 22:22 / rlh
Chromium	12	mg/kg		5		SW6010B	12/11/07 22:22 / rlh
Copper	12	mg/kg		5		SW6010B	12/11/07 22:22 / rlh
Iron	9650	mg/kg		5		SW6010B	12/11/07 22:22 / rlh
Lead	11	mg/kg		5		SW6010B	12/11/07 22:22 / rlh
Manganese	88	mg/kg		5		SW6010B	12/11/07 22:22 / rlh
Mercury	ND	mg/kg		1		SW7471A	12/13/07 08:37 / jjw

Report Definitions: RL - Analyte reporting limit.
QCL - Quality control limit.
MCL - Maximum contaminant level.
ND - Not detected at the reporting limit.

INCORPORATED
OCT 15 2009
Div. of Oil, Gas & Mining

ENERGY LABORATORIES, INC. • P.O. Box 30916 • 1120 South 27th Street • Billings, MT 59107-0916
800-735-4489 • 406-252-6325 • 406-252-6069 fax • eli@energylab.com

LABORATORY ANALYTICAL REPORT

Client: Alton Coal Development, LLC
Project: Coal Hollow Project
Lab ID: B07120398-014
Client Sample ID: CH-08 20 - 30 ft

Report Date: 12/18/07
Collection Date: Not Provided
DateReceived: 12/06/07
Matrix: Soil

Analyses	Result	Units	Qualifiers	RL	MCL/ QCL	Method	Analysis Date / By
METALS, TOTAL - EPA SW846							
Molybdenum	ND	mg/kg		5		SW6010B	12/11/07 22:22 / rlh
Selenium	ND	mg/kg		5		SW6010B	12/11/07 22:22 / rlh
Silver	ND	mg/kg		5		SW6010B	12/11/07 22:22 / rlh
Zinc	38	mg/kg		5		SW6010B	12/11/07 22:22 / rlh

Report Definitions: RL - Analyte reporting limit.
QCL - Quality control limit.
MCL - Maximum contaminant level.
ND - Not detected at the reporting limit.

INCORPORATED
OCT 15 2009
Div. of Oil, Gas & Mining

ENERGY LABORATORIES, INC. • P.O. Box 30916 • 1120 South 27th Street • Billings, MT 59107-0916
800-735-4489 • 406-252-6325 • 406-252-6069 fax • eli@energylab.com

LABORATORY ANALYTICAL REPORT

Client: Alton Coal Development, LLC
Project: Coal Hollow Project
Lab ID: B07120398-015
Client Sample ID: CH-08 30 - 40 ft

Report Date: 12/18/07
Collection Date: Not Provided
DateReceived: 12/06/07
Matrix: Soil

Analyses	Result	Units	Qualifiers	RL	MCL/ QCL	Method	Analysis Date / By
PHYSICAL CHARACTERISTICS							
Sand	26	%		1		ASA15-5	12/14/07 12:59 / srm
Silt	45	%		1		ASA15-5	12/14/07 12:59 / srm
Clay	29	%		1		ASA15-5	12/14/07 12:59 / srm
Very Fine Sand	9	wt%		1		ASA15-5	12/17/07 13:35 / srm
Texture	CL					ASA15-5	12/14/07 12:59 / srm
- C = Clay, S = Sand(y), Si = Silt(y), L = Loam(y)							
SATURATED PASTE							
pH, sat. paste	8.00	s.u.		0.10		ASAM10-3.2	12/14/07 12:51 / srm
Conductivity, sat. paste	4.20	mmhos/cm		0.01		ASA10-3	12/14/07 12:51 / srm
Saturation	52.2	%		0.1		USDA27a	12/14/07 12:51 / srm
Calcium, sat. paste	25.3	meq/L		0.05		SW6010B	12/14/07 08:18 / rlh
Magnesium, sat. paste	15.1	meq/L		0.08		SW6010B	12/14/07 08:18 / rlh
Potassium, sat. paste	0.82	meq/L		0.03		SW6010B	12/14/07 08:18 / rlh
Sodium, sat. paste	17.7	meq/L		0.04		SW6010B	12/14/07 08:18 / rlh
Sodium Adsorption Ratio (SAR)	3.94	unitless		0.01		Calculation	12/14/07 12:51 / srm
ACID-BASE ACCOUNTING							
Neutralization Potential	220	t/kt		1.0		Sobek Modifie	12/14/07 12:00 / srm
Acid Potential	0	t/kt		1.0		Sobek Modifie	12/14/07 12:00 / srm
Acid/Base Potential	220	t/kt				Sobek Modifie	12/14/07 12:00 / srm
- The acid base potential was calculated from non-sulfate sulfur.							
CHEMICAL CHARACTERISTICS							
Lime as CaCO3	22.3	%		0.1		USDA23c	12/14/07 12:00 / srm
Organic Carbon	0.32	wt%		0.02		ASA29-3	12/14/07 12:51 / srm
Nitrate as N, KCL Extract	1	mg/kg		1		ASA33-8.1	12/14/07 16:44 / srm
METALS, WATER EXTRACTABLE							
Boron	0.3	mg/kg		0.1		SW6010B	12/14/07 03:45 / rlh
Selenium	ND	mg/kg		0.01		SW6020	12/13/07 18:06 / jjw
METALS, TOTAL - EPA SW846							
Arsenic	ND	mg/kg		5		SW6010B	12/13/07 00:00 / rlh
Barium	82	mg/kg		5		SW6010B	12/11/07 22:25 / rlh
Cadmium	ND	mg/kg		1		SW6010B	12/11/07 22:25 / rlh
Chromium	10	mg/kg		5		SW6010B	12/11/07 22:25 / rlh
Copper	9	mg/kg		5		SW6010B	12/11/07 22:25 / rlh
Iron	10000	mg/kg		5		SW6010B	12/11/07 22:25 / rlh
Lead	8	mg/kg		5		SW6010B	12/11/07 22:25 / rlh
Manganese	166	mg/kg		5		SW6010B	12/11/07 22:25 / rlh
Mercury	ND	mg/kg		1		SW7471A	12/13/07 08:40 / jjw

Report Definitions: RL - Analyte reporting limit.
QCL - Quality control limit.
MCL - Maximum contaminant level.
ND - Not detected at the reporting limit.

INCORPORATED
OCT 15 2009
Div. of Oil, Gas & Mining

ENERGY LABORATORIES, INC. • P.O. Box 30916 • 1120 South 27th Street • Billings, MT 59107-0916
800-735-4489 • 406-252-6325 • 406-252-6069 fax • eli@energylab.com

LABORATORY ANALYTICAL REPORT

Client: Alton Coal Development, LLC
Project: Coal Hollow Project
Lab ID: B07120398-015
Client Sample ID: CH-08 30 - 40 ft

Report Date: 12/18/07
Collection Date: Not Provided
DateReceived: 12/06/07
Matrix: Soil

Analyses	Result	Units	Qualifiers	RL	MCL/ QCL	Method	Analysis Date / By
METALS, TOTAL - EPA SW846							
Molybdenum	ND	mg/kg		5		SW6010B	12/11/07 22:25 / rlh
Selenium	ND	mg/kg		5		SW6010B	12/11/07 22:25 / rlh
Silver	ND	mg/kg		5		SW6010B	12/11/07 22:25 / rlh
Zinc	31	mg/kg		5		SW6010B	12/11/07 22:25 / rlh

Report Definitions: RL - Analyte reporting limit.
QCL - Quality control limit.
MCL - Maximum contaminant level.
ND - Not detected at the reporting limit.

INCORPORATED
OCT 15 2009
Div. of Oil, Gas & Mining

ENERGY LABORATORIES, INC. • P.O. Box 30916 • 1120 South 27th Street • Billings, MT 59107-0916
800-735-4489 • 406-252-6325 • 406-252-6069 fax • eli@energylab.com

LABORATORY ANALYTICAL REPORT

Client: Alton Coal Development, LLC
Project: Coal Hollow Project
Lab ID: B07120398-016
Client Sample ID: CH-08 40 - 50 ft

Report Date: 12/18/07
Collection Date: Not Provided
DateReceived: 12/06/07
Matrix: Soil

Analyses	Result	Units	Qualifiers	RL	MCL/ QCL	Method	Analysis Date / By
PHYSICAL CHARACTERISTICS							
Sand	18	%		1		ASA15-5	12/14/07 12:59 / srm
Silt	48	%		1		ASA15-5	12/14/07 12:59 / srm
Clay	34	%		1		ASA15-5	12/14/07 12:59 / srm
Very Fine Sand	8	wt%		1		ASA15-5	12/17/07 13:35 / srm
Texture	SiCL					ASA15-5	12/14/07 12:59 / srm
- C = Clay, S = Sand(y), Si = Silt(y), L = Loam(y)							
SATURATED PASTE							
pH, sat. paste	8.10	s.u.		0.10		ASAM10-3.2	12/14/07 12:51 / srm
Conductivity, sat. paste	5.44	mmhos/cm		0.01		ASA10-3	12/14/07 12:51 / srm
Saturation	65.1	%		0.1		USDA27a	12/14/07 12:51 / srm
Calcium, sat. paste	21.4	meq/L		0.05		SW6010B	12/14/07 08:22 / rlh
Magnesium, sat. paste	11.3	meq/L		0.08		SW6010B	12/14/07 08:22 / rlh
Potassium, sat. paste	0.95	meq/L		0.03		SW6010B	12/14/07 08:22 / rlh
Sodium, sat. paste	43.4	meq/L		0.04		SW6010B	12/14/07 08:22 / rlh
Sodium Adsorption Ratio (SAR)	10.7	unitless		0.01		Calculation	12/14/07 12:51 / srm
ACID-BASE ACCOUNTING							
Neutralization Potential	210	t/kt		1.0		Sobek Modifie	12/14/07 12:00 / srm
Acid Potential	3.8	t/kt		1.0		Sobek Modifie	12/14/07 12:00 / srm
Acid/Base Potential	210	t/kt				Sobek Modifie	12/14/07 12:00 / srm
- The acid base potential was calculated from non-sulfate sulfur.							
CHEMICAL CHARACTERISTICS							
Lime as CaCO3	21.2	%		0.1		USDA23c	12/14/07 12:00 / srm
Organic Carbon	0.65	wt%		0.02		ASA29-3	12/14/07 12:51 / srm
Nitrate as N, KCL Extract	1	mg/kg		1		ASA33-8.1	12/14/07 16:45 / srm
METALS, WATER EXTRACTABLE							
Boron	0.6	mg/kg		0.1		SW6010B	12/14/07 03:49 / rlh
Selenium	ND	mg/kg		0.01		SW6020	12/13/07 18:11 / jjw
METALS, TOTAL - EPA SW846							
Arsenic	5	mg/kg		5		SW6010B	12/13/07 00:12 / rlh
Barium	94	mg/kg		5		SW6010B	12/11/07 22:29 / rlh
Cadmium	ND	mg/kg		1		SW6010B	12/11/07 22:29 / rlh
Chromium	13	mg/kg		5		SW6010B	12/11/07 22:29 / rlh
Copper	11	mg/kg		5		SW6010B	12/11/07 22:29 / rlh
Iron	12200	mg/kg	D	20		SW6010B	12/11/07 22:29 / rlh
Lead	10	mg/kg		5		SW6010B	12/11/07 22:29 / rlh
Manganese	172	mg/kg		5		SW6010B	12/11/07 22:29 / rlh
Mercury	ND	mg/kg		1		SW7471A	12/13/07 08:42 / jjw

Report Definitions:
RL - Analyte reporting limit.
QCL - Quality control limit.
D - RL increased due to sample matrix interference.
MCL - Maximum contaminant level.
ND - Not detected at the reporting limit.

INCORPORATED
OCT 15 2009
Div. of Oil, Gas & Mining

ENERGY LABORATORIES, INC. • P.O. Box 30916 • 1120 South 27th Street • Billings, MT 59107-0916
800-735-4489 • 406-252-6325 • 406-252-6069 fax • eli@energylab.com

LABORATORY ANALYTICAL REPORT

Client: Alton Coal Development, LLC
Project: Coal Hollow Project
Lab ID: B07120398-016
Client Sample ID: CH-08 40 - 50 ft

Report Date: 12/18/07
Collection Date: Not Provided
DateReceived: 12/06/07
Matrix: Soil

Analyses	Result	Units	Qualifiers	RL	MCL/ QCL	Method	Analysis Date / By
METALS, TOTAL - EPA SW846							
Molybdenum	ND	mg/kg		5		SW6010B	12/11/07 22:29 / rlh
Selenium	ND	mg/kg		5		SW6010B	12/11/07 22:29 / rlh
Silver	ND	mg/kg		5		SW6010B	12/11/07 22:29 / rlh
Zinc	36	mg/kg		5		SW6010B	12/11/07 22:29 / rlh

Report Definitions:
RL - Analyte reporting limit.
QCL - Quality control limit.
MCL - Maximum contaminant level.
ND - Not detected at the reporting limit.

INCORPORATED
OCT 15 2009
Div. of Oil, Gas & Mining

ENERGY LABORATORIES, INC. • P.O. Box 30916 • 1120 South 27th Street • Billings, MT 59107-0916
800-735-4489 • 406-252-6325 • 406-252-6069 fax • eli@energylab.com

LABORATORY ANALYTICAL REPORT

Client: Alton Coal Development, LLC
Project: Coal Hollow Project
Lab ID: B07120398-017
Client Sample ID: CH-08 50 - 60 ft

Report Date: 12/18/07
Collection Date: Not Provided
DateReceived: 12/06/07
Matrix: Soil

Analyses	Result	Units	Qualifiers	RL	MCL/ QCL	Method	Analysis Date / By
PHYSICAL CHARACTERISTICS							
Sand	19	%		1		ASA15-5	12/14/07 12:59 / srm
Silt	46	%		1		ASA15-5	12/14/07 12:59 / srm
Clay	35	%		1		ASA15-5	12/14/07 12:59 / srm
Very Fine Sand	8	wt%		1		ASA15-5	12/17/07 13:35 / srm
Texture	SiCL					ASA15-5	12/14/07 12:59 / srm
- C = Clay, S = Sand(y), Si = Silt(y), L = Loam(y)							
SATURATED PASTE							
pH, sat. paste	8.20	s.u.		0.10		ASAM10-3.2	12/14/07 12:51 / srm
Conductivity, sat. paste	5.63	mmhos/cm		0.01		ASA10-3	12/14/07 12:51 / srm
Saturation	71.2	%		0.1		USDA27a	12/14/07 12:51 / srm
Calcium, sat. paste	16.9	meq/L	D	0.1		SW6010B	12/14/07 08:26 / rlh
Magnesium, sat. paste	10.6	meq/L	D	0.1		SW6010B	12/14/07 08:26 / rlh
Potassium, sat. paste	1.00	meq/L		0.03		SW6010B	12/14/07 08:26 / rlh
Sodium, sat. paste	49.4	meq/L	D	0.08		SW6010B	12/14/07 08:26 / rlh
Sodium Adsorption Ratio (SAR)	13.3	unitless		0.01		Calculation	12/14/07 12:51 / srm
ACID-BASE ACCOUNTING							
Neutralization Potential	210	t/kt		1.0		Sobek Modifie	12/14/07 12:00 / srm
Acid Potential	5.2	t/kt		1.0		Sobek Modifie	12/14/07 12:00 / srm
Acid/Base Potential	200	t/kt				Sobek Modifie	12/14/07 12:00 / srm
- The acid base potential was calculated from non-sulfate sulfur.							
CHEMICAL CHARACTERISTICS							
Lime as CaCO3	20.9	%		0.1		USDA23c	12/14/07 12:00 / srm
Organic Carbon	0.54	wt%		0.02		ASA29-3	12/14/07 12:51 / srm
Nitrate as N, KCL Extract	1	mg/kg		1		ASA33-8.1	12/14/07 16:46 / srm
METALS, WATER EXTRACTABLE							
Boron	0.7	mg/kg		0.1		SW6010B	12/14/07 03:53 / rlh
Selenium	ND	mg/kg		0.01		SW6020	12/13/07 18:15 / jjw
METALS, TOTAL - EPA SW846							
Arsenic	ND	mg/kg		5		SW6010B	12/13/07 00:15 / rlh
Barium	94	mg/kg		5		SW6010B	12/11/07 22:32 / rlh
Cadmium	ND	mg/kg		1		SW6010B	12/11/07 22:32 / rlh
Chromium	13	mg/kg		5		SW6010B	12/11/07 22:32 / rlh
Copper	11	mg/kg		5		SW6010B	12/11/07 22:32 / rlh
Iron	11000	mg/kg		5		SW6010B	12/11/07 22:32 / rlh
Lead	9	mg/kg		5		SW6010B	12/11/07 22:32 / rlh
Manganese	165	mg/kg		5		SW6010B	12/11/07 22:32 / rlh
Mercury	ND	mg/kg		1		SW7471A	12/13/07 08:48 / jjw

Report Definitions:
RL - Analyte reporting limit.
QCL - Quality control limit.
D - RL increased due to sample matrix interference.
MCL - Maximum contaminant level.
ND - Not detected at the reporting limit.

INCORPORATED
OCT 15 2009
Div. of Oil, Gas & Mining

ENERGY LABORATORIES, INC. • P.O. Box 30916 • 1120 South 27th Street • Billings, MT 59107-0916
800-735-4489 • 406-252-6325 • 406-252-6069 fax • eli@energylab.com

LABORATORY ANALYTICAL REPORT

Client: Alton Coal Development, LLC
Project: Coal Hollow Project
Lab ID: B07120398-017
Client Sample ID: CH-08 50 - 60 ft

Report Date: 12/18/07
Collection Date: Not Provided
DateReceived: 12/06/07
Matrix: Soil

Analyses	Result	Units	Qualifiers	RL	MCL/ QCL	Method	Analysis Date / By
METALS, TOTAL - EPA SW846							
Molybdenum	ND	mg/kg		5		SW6010B	12/11/07 22:32 / rlh
Selenium	ND	mg/kg		5		SW6010B	12/11/07 22:32 / rlh
Silver	ND	mg/kg		5		SW6010B	12/11/07 22:32 / rlh
Zinc	32	mg/kg		5		SW6010B	12/11/07 22:32 / rlh

Report Definitions:
RL - Analyte reporting limit.
QCL - Quality control limit.
MCL - Maximum contaminant level.
ND - Not detected at the reporting limit.

INCORPORATED
OCT 15 2009
Div. of Oil, Gas & Mining

ENERGY LABORATORIES, INC. • P.O. Box 30916 • 1120 South 27th Street • Billings, MT 59107-0916
800-735-4489 • 406-252-6325 • 406-252-6069 fax • eli@energylab.com

LABORATORY ANALYTICAL REPORT

Client: Alton Coal Development, LLC
Project: Coal Hollow Project
Lab ID: B07120398-018
Client Sample ID: CH-08 60 - 70 ft

Report Date: 12/18/07
Collection Date: Not Provided
DateReceived: 12/06/07
Matrix: Soil

Analyses	Result	Units	Qualifiers	RL	MCL/ QCL	Method	Analysis Date / By
PHYSICAL CHARACTERISTICS							
Sand	10	%		1		ASA15-5	12/14/07 12:59 / srm
Silt	45	%		1		ASA15-5	12/14/07 12:59 / srm
Clay	45	%		1		ASA15-5	12/14/07 12:59 / srm
Very Fine Sand	4	wt%		1		ASA15-5	12/17/07 13:35 / srm
Texture	SiC					ASA15-5	12/14/07 12:59 / srm
- C = Clay, S = Sand(y), Si = Silt(y), L = Loam(y)							
SATURATED PASTE							
pH, sat. paste	8.80	s.u.		0.10		ASAM10-3.2	12/14/07 12:51 / srm
Conductivity, sat. paste	4.22	mmhos/cm		0.01		ASA10-3	12/14/07 12:51 / srm
Saturation	123	%		0.1		USDA27a	12/14/07 12:51 / srm
Calcium, sat. paste	3.09	meq/L		0.05		SW6010B	12/14/07 08:29 / rlh
Magnesium, sat. paste	1.58	meq/L		0.08		SW6010B	12/14/07 08:29 / rlh
Potassium, sat. paste	0.43	meq/L		0.03		SW6010B	12/14/07 08:29 / rlh
Sodium, sat. paste	43.8	meq/L		0.04		SW6010B	12/14/07 08:29 / rlh
Sodium Adsorption Ratio (SAR)	28.7	unitless		0.01		Calculation	12/14/07 12:51 / srm
ACID-BASE ACCOUNTING							
Neutralization Potential	150	t/kt		1.0		Sobek Modifie	12/14/07 12:00 / srm
Acid Potential	11	t/kt		1.0		Sobek Modifie	12/14/07 12:00 / srm
Acid/Base Potential	140	t/kt				Sobek Modifie	12/14/07 12:00 / srm
- The acid base potential was calculated from non-sulfate sulfur.							
CHEMICAL CHARACTERISTICS							
Lime as CaCO3	15.2	%		0.1		USDA23c	12/14/07 12:00 / srm
Organic Carbon	0.70	wt%		0.02		ASA29-3	12/14/07 12:51 / srm
Nitrate as N, KCL Extract	1	mg/kg		1		ASA33-8.1	12/14/07 16:46 / srm
METALS, WATER EXTRACTABLE							
Boron	0.8	mg/kg		0.1		SW6010B	12/14/07 03:57 / rlh
Selenium	0.02	mg/kg		0.01		SW6020	12/13/07 18:20 / jjw
METALS, TOTAL - EPA SW846							
Arsenic	ND	mg/kg		5		SW6010B	12/13/07 00:19 / rlh
Barium	91	mg/kg		5		SW6010B	12/11/07 22:36 / rlh
Cadmium	ND	mg/kg		1		SW6010B	12/11/07 22:36 / rlh
Chromium	16	mg/kg		5		SW6010B	12/11/07 22:36 / rlh
Copper	14	mg/kg		5		SW6010B	12/11/07 22:36 / rlh
Iron	12900	mg/kg		5		SW6010B	12/11/07 22:36 / rlh
Lead	12	mg/kg		5		SW6010B	12/11/07 22:36 / rlh
Manganese	148	mg/kg		5		SW6010B	12/11/07 22:36 / rlh
Mercury	ND	mg/kg		1		SW7471A	12/13/07 08:50 / jjw

Report Definitions:
RL - Analyte reporting limit.
QCL - Quality control limit.
MCL - Maximum contaminant level.
ND - Not detected at the reporting limit.

INCORPORATED
OCT 15 2009
Div. of Oil, Gas & Mining

ENERGY LABORATORIES, INC. • P.O. Box 30916 • 1120 South 27th Street • Billings, MT 59107-0916
800-735-4489 • 406-252-6325 • 406-252-6069 fax • eli@energylab.com

LABORATORY ANALYTICAL REPORT

Client: Alton Coal Development, LLC
Project: Coal Hollow Project
Lab ID: B07120398-018
Client Sample ID: CH-08 60 - 70 ft

Report Date: 12/18/07
Collection Date: Not Provided
DateReceived: 12/06/07
Matrix: Soil

Analyses	Result	Units	Qualifiers	RL	MCL/ QCL	Method	Analysis Date / By
METALS, TOTAL - EPA SW846							
Molybdenum	ND	mg/kg		5		SW6010B	12/11/07 22:36 / rlh
Selenium	ND	mg/kg		5		SW6010B	12/11/07 22:36 / rlh
Silver	ND	mg/kg		5		SW6010B	12/11/07 22:36 / rlh
Zinc	45	mg/kg		5		SW6010B	12/11/07 22:36 / rlh

Report Definitions: RL - Analyte reporting limit.
QCL - Quality control limit.
MCL - Maximum contaminant level.
ND - Not detected at the reporting limit.

INCORPORATED
OCT 15 2009
Div. of Oil, Gas & Mining

ENERGY LABORATORIES, INC. • P.O. Box 30916 • 1120 South 27th Street • Billings, MT 59107-0916
800-735-4489 • 406-252-6325 • 406-252-6069 fax • eli@energylab.com

LABORATORY ANALYTICAL REPORT

Client: Alton Coal Development, LLC
Project: Coal Hollow Project
Lab ID: B07120398-001
Client Sample ID: CH-08 70-79 ft

Report Date: 12/18/07
Collection Date: Not Provided
DateReceived: 12/06/07
Matrix: Soil

Analyses	Result	Units	Qualifiers	RL	MCL/ QCL	Method	Analysis Date / By
PHYSICAL CHARACTERISTICS							
Sand	8	%		1		ASA15-5	12/14/07 12:59 / srm
Silt	59	%		1		ASA15-5	12/14/07 12:59 / srm
Clay	33	%		1		ASA15-5	12/14/07 12:59 / srm
Very Fine Sand	2	wt%		1		ASA15-5	12/17/07 13:35 / srm
Texture	SiCL					ASA15-5	12/14/07 12:59 / srm
- C = Clay, S = Sand(y), Si = Silt(y), L = Loam(y)							
SATURATED PASTE							
pH, sat. paste	8.60	s.u.		0.10		ASAM10-3.2	12/14/07 12:51 / srm
Conductivity, sat. paste	2.68	mmhos/cm		0.01		ASA10-3	12/14/07 12:51 / srm
Saturation	94.8	%		0.1		USDA27a	12/14/07 12:51 / srm
Calcium, sat. paste	0.50	meq/L		0.05		SW6010B	12/14/07 06:54 / rlh
Magnesium, sat. paste	0.27	meq/L		0.08		SW6010B	12/14/07 06:54 / rlh
Potassium, sat. paste	0.23	meq/L		0.03		SW6010B	12/14/07 06:54 / rlh
Sodium, sat. paste	26.1	meq/L		0.04		SW6010B	12/14/07 06:54 / rlh
Sodium Adsorption Ratio (SAR)	42.1	unitless		0.01		Calculation	12/14/07 12:51 / srm
ACID-BASE ACCOUNTING							
Neutralization Potential	170	t/kt		1.0		Sobek Modifie	12/14/07 12:00 / srm
Acid Potential	9.8	t/kt		1.0		Sobek Modifie	12/14/07 12:00 / srm
Acid/Base Potential	160	t/kt				Sobek Modifie	12/14/07 12:00 / srm
- The acid base potential was calculated from non-sulfate sulfur.							
CHEMICAL CHARACTERISTICS							
Lime as CaCO3	16.7	%		0.1		USDA23c	12/14/07 12:00 / srm
Organic Carbon	1.70	wt%		0.02		ASA29-3	12/14/07 12:51 / srm
Nitrate as N, KCL Extract	1	mg/kg		1		ASA33-8.1	12/14/07 16:31 / srm
METALS, WATER EXTRACTABLE							
Boron	1.0	mg/kg		0.1		SW6010B	12/14/07 02:20 / rlh
Selenium	0.02	mg/kg		0.01		SW6020	12/13/07 14:40 / jjw
METALS, TOTAL - EPA SW846							
Arsenic	8	mg/kg		5		SW6010B	12/11/07 21:08 / rlh
Barium	74	mg/kg		5		SW6010B	12/11/07 21:08 / rlh
Cadmium	ND	mg/kg		1		SW6010B	12/11/07 21:08 / rlh
Chromium	12	mg/kg		5		SW6010B	12/11/07 21:08 / rlh
Copper	11	mg/kg		5		SW6010B	12/11/07 21:08 / rlh
Iron	13700	mg/kg	D	20		SW6010B	12/11/07 21:08 / rlh
Lead	11	mg/kg		5		SW6010B	12/11/07 21:08 / rlh
Manganese	162	mg/kg		5		SW6010B	12/11/07 21:08 / rlh
Mercury	ND	mg/kg		1		SW7471A	12/13/07 07:59 / jjw

Report Definitions:
RL - Analyte reporting limit.
QCL - Quality control limit.
D - RL increased due to sample matrix interference.
MCL - Maximum contaminant level.
ND - Not detected at the reporting limit.

INCORPORATED
OCT 15 2009
Div. of Oil, Gas & Mining

ENERGY LABORATORIES, INC. • P.O. Box 30916 • 1120 South 27th Street • Billings, MT 59107-0916
800-735-4489 • 406-252-6325 • 406-252-6069 fax • eli@energylab.com

LABORATORY ANALYTICAL REPORT

Client: Alton Coal Development, LLC
Project: Coal Hollow Project
Lab ID: B07120398-001
Client Sample ID: CH-08 70-79 ft

Report Date: 12/18/07
Collection Date: Not Provided
DateReceived: 12/06/07
Matrix: Soil

Analyses	Result	Units	Qualifiers	RL	MCL/ QCL	Method	Analysis Date / By
METALS, TOTAL - EPA SW846							
Molybdenum	ND	mg/kg		5		SW6010B	12/11/07 21:08 / rlh
Selenium	ND	mg/kg		5		SW6010B	12/11/07 21:08 / rlh
Silver	ND	mg/kg		5		SW6010B	12/11/07 21:08 / rlh
Zinc	39	mg/kg		5		SW6010B	12/11/07 21:08 / rlh

Report Definitions:
RL - Analyte reporting limit.
QCL - Quality control limit.
MCL - Maximum contaminant level.
ND - Not detected at the reporting limit.

INCORPORATED
OCT 15 2009
Div. of Oil, Gas & Mining

ENERGY LABORATORIES, INC. • P.O. Box 30916 • 1120 South 27th Street • Billings, MT 59107-0916
800-735-4489 • 406-252-6325 • 406-252-6069 fax • eli@energylab.com

LABORATORY ANALYTICAL REPORT

Client: Alton Coal Development, LLC
Project: Coal Hollow Project
Lab ID: B07120398-002
Client Sample ID: CH-08 79.2 - 82.3 ft

Report Date: 12/18/07
Collection Date: Not Provided
DateReceived: 12/06/07
Matrix: Soil

Analyses	Result	Units	Qualifiers	RL	MCL/ QCL	Method	Analysis Date / By
PHYSICAL CHARACTERISTICS							
Sand	35	%		1		ASA15-5	12/14/07 12:59 / srm
Silt	41	%		1		ASA15-5	12/14/07 12:59 / srm
Clay	24	%		1		ASA15-5	12/14/07 12:59 / srm
Very Fine Sand	18	wt%		1		ASA15-5	12/17/07 13:35 / srm
Texture	L					ASA15-5	12/14/07 12:59 / srm
- C = Clay, S = Sand(y), Si = Silt(y), L = Loam(y)							
SATURATED PASTE							
pH, sat. paste	8.30	s.u.		0.10		ASAM10-3.2	12/14/07 12:51 / srm
Conductivity, sat. paste	1.90	mmhos/cm		0.01		ASA10-3	12/14/07 12:51 / srm
Saturation	55.1	%		0.1		USDA27a	12/14/07 12:51 / srm
Calcium, sat. paste	0.20	meq/L		0.05		SW6010B	12/14/07 06:58 / rlh
Magnesium, sat. paste	0.15	meq/L		0.08		SW6010B	12/14/07 06:58 / rlh
Potassium, sat. paste	0.16	meq/L		0.03		SW6010B	12/14/07 06:58 / rlh
Sodium, sat. paste	20.8	meq/L		0.04		SW6010B	12/14/07 06:58 / rlh
Sodium Adsorption Ratio (SAR)	49.8	unitless		0.01		Calculation	12/14/07 12:51 / srm
ACID-BASE ACCOUNTING							
Neutralization Potential	45	t/kt		1.0		Sobek Modifie	12/14/07 12:00 / srm
Acid Potential	20	t/kt		1.0		Sobek Modifie	12/14/07 12:00 / srm
Acid/Base Potential	25	t/kt				Sobek Modifie	12/14/07 12:00 / srm
- The acid base potential was calculated from non-sulfate sulfur.							
CHEMICAL CHARACTERISTICS							
Lime as CaCO3	4.5	%		0.1		USDA23c	12/14/07 12:00 / srm
Organic Carbon	7.72	wt%		0.02		ASA29-3	12/14/07 12:51 / srm
Nitrate as N, KCL Extract	ND	mg/kg		1		ASA33-8.1	12/14/07 16:31 / srm
METALS, WATER EXTRACTABLE							
Boron	1.7	mg/kg		0.1		SW6010B	12/14/07 02:28 / rlh
Selenium	ND	mg/kg		0.01		SW6020	12/13/07 14:49 / jjw
METALS, TOTAL - EPA SW846							
Arsenic	6	mg/kg		5		SW6010B	12/11/07 21:19 / rlh
Barium	105	mg/kg		5		SW6010B	12/11/07 21:19 / rlh
Cadmium	ND	mg/kg		1		SW6010B	12/11/07 21:19 / rlh
Chromium	7	mg/kg		5		SW6010B	12/11/07 21:19 / rlh
Copper	8	mg/kg		5		SW6010B	12/11/07 21:19 / rlh
Iron	6860	mg/kg	D	20		SW6010B	12/11/07 21:19 / rlh
Lead	7	mg/kg		5		SW6010B	12/11/07 21:19 / rlh
Manganese	48	mg/kg		5		SW6010B	12/11/07 21:19 / rlh
Mercury	ND	mg/kg		1		SW7471A	12/13/07 08:07 / jjw

Report Definitions:
RL - Analyte reporting limit.
QCL - Quality control limit.
D - RL increased due to sample matrix interference.
MCL - Maximum contaminant level.
ND - Not detected at the reporting limit.

INCORPORATED
OCT 15 2009
Div. of Oil, Gas & Mining

ENERGY LABORATORIES, INC. • P.O. Box 30916 • 1120 South 27th Street • Billings, MT 59107-0916
800-735-4489 • 406-252-6325 • 406-252-6069 fax • eli@energylab.com

LABORATORY ANALYTICAL REPORT

Client: Alton Coal Development, LLC
Project: Coal Hollow Project
Lab ID: B07120398-002
Client Sample ID: CH-08 79.2 - 82.3 ft

Report Date: 12/18/07
Collection Date: Not Provided
DateReceived: 12/06/07
Matrix: Soil

Analyses	Result	Units	Qualifiers	RL	MCL/ QCL	Method	Analysis Date / By
METALS, TOTAL - EPA SW846							
Molybdenum	ND	mg/kg		5		SW6010B	12/11/07 21:19 / rlh
Selenium	ND	mg/kg		5		SW6010B	12/11/07 21:19 / rlh
Silver	ND	mg/kg		5		SW6010B	12/11/07 21:19 / rlh
Zinc	25	mg/kg		5		SW6010B	12/11/07 21:19 / rlh

Report Definitions:
RL - Analyte reporting limit.
QCL - Quality control limit.
MCL - Maximum contaminant level.
ND - Not detected at the reporting limit.

INCORPORATED
OCT 15 2009
Div. of Oil, Gas & Mining

ENERGY LABORATORIES, INC. • P.O. Box 30916 • 1120 South 27th Street • Billings, MT 59107-0916
800-735-4489 • 406-252-6325 • 406-252-6069 fax • eli@energylab.com

LABORATORY ANALYTICAL REPORT

Client: Alton Coal Development, LLC
Project: Coal Hollow Project
Lab ID: B07120398-003
Client Sample ID: CH-08 82.3 - 83.8 ft

Report Date: 12/18/07
Collection Date: Not Provided
DateReceived: 12/06/07
Matrix: Soil

Analyses	Result	Units	Qualifiers	RL	MCL/ QCL	Method	Analysis Date / By
PHYSICAL CHARACTERISTICS							
Sand	50	%		1		ASA15-5	12/14/07 12:59 / srm
Silt	31	%		1		ASA15-5	12/14/07 12:59 / srm
Clay	19	%		1		ASA15-5	12/14/07 12:59 / srm
Very Fine Sand	19	wt%		1		ASA15-5	12/17/07 13:35 / srm
Texture	L					ASA15-5	12/14/07 12:59 / srm
- C = Clay, S = Sand(y), Si = Silt(y), L = Loam(y)							
SATURATED PASTE							
pH, sat. paste	7.50	s.u.		0.10		ASAM10-3.2	12/14/07 12:51 / srm
Conductivity, sat. paste	6.48	mmhos/cm		0.01		ASA10-3	12/14/07 12:51 / srm
Saturation	37.9	%		0.1		USDA27a	12/14/07 12:51 / srm
Calcium, sat. paste	9.4	meq/L	D	0.1		SW6010B	12/14/07 07:01 / rlh
Magnesium, sat. paste	4.2	meq/L	D	0.1		SW6010B	12/14/07 07:01 / rlh
Potassium, sat. paste	0.90	meq/L		0.03		SW6010B	12/14/07 07:01 / rlh
Sodium, sat. paste	63.6	meq/L	D	0.08		SW6010B	12/14/07 07:01 / rlh
Sodium Adsorption Ratio (SAR)	24.5	unitless		0.01		Calculation	12/14/07 12:51 / srm
ACID-BASE ACCOUNTING							
Neutralization Potential	37	t/kt		1.0		Sobek Modifie	12/14/07 12:00 / srm
Acid Potential	13	t/kt		1.0		Sobek Modifie	12/14/07 12:00 / srm
Acid/Base Potential	24	t/kt				Sobek Modifie	12/14/07 12:00 / srm
- The acid base potential was calculated from non-sulfate sulfur.							
CHEMICAL CHARACTERISTICS							
Lime as CaCO3	3.7	%		0.1		USDA23c	12/14/07 12:00 / srm
Organic Carbon	1.82	wt%		0.02		ASA29-3	12/14/07 12:51 / srm
Nitrate as N, KCL Extract	ND	mg/kg		1		ASA33-8.1	12/14/07 16:32 / srm
METALS, WATER EXTRACTABLE							
Boron	1.4	mg/kg		0.1		SW6010B	12/14/07 02:36 / rlh
Selenium	ND	mg/kg		0.01		SW6020	12/13/07 15:27 / jjw
METALS, TOTAL - EPA SW846							
Arsenic	ND	mg/kg		5		SW6010B	12/11/07 21:34 / rlh
Barium	54	mg/kg		5		SW6010B	12/11/07 21:34 / rlh
Cadmium	ND	mg/kg		1		SW6010B	12/11/07 21:34 / rlh
Chromium	5	mg/kg		5		SW6010B	12/11/07 21:34 / rlh
Copper	ND	mg/kg		5		SW6010B	12/11/07 21:34 / rlh
Iron	6810	mg/kg		5		SW6010B	12/11/07 21:34 / rlh
Lead	ND	mg/kg		5		SW6010B	12/11/07 21:34 / rlh
Manganese	35	mg/kg		5		SW6010B	12/11/07 21:34 / rlh
Mercury	ND	mg/kg		1		SW7471A	12/13/07 08:09 / jjw

Report Definitions:
RL - Analyte reporting limit.
QCL - Quality control limit.
D - RL increased due to sample matrix interference.
MCL - Maximum contaminant level.
ND - Not detected at the reporting limit.

INCORPORATED
OCT 15 2009
Div. of Oil, Gas & Mining

ENERGY LABORATORIES, INC. • P.O. Box 30916 • 1120 South 27th Street • Billings, MT 59107-0916
800-735-4489 • 406-252-6325 • 406-252-6069 fax • eli@energylab.com

LABORATORY ANALYTICAL REPORT

Client: Alton Coal Development, LLC
Project: Coal Hollow Project
Lab ID: B07120398-003
Client Sample ID: CH-08 82.3 - 83.8 ft

Report Date: 12/18/07
Collection Date: Not Provided
DateReceived: 12/06/07
Matrix: Soil

Analyses	Result	Units	Qualifiers	RL	MCL/ QCL	Method	Analysis Date / By
METALS, TOTAL - EPA SW846							
Molybdenum	ND	mg/kg		5		SW6010B	12/11/07 21:34 / rlh
Selenium	ND	mg/kg		5		SW6010B	12/11/07 21:34 / rlh
Silver	ND	mg/kg		5		SW6010B	12/11/07 21:34 / rlh
Zinc	13	mg/kg		5		SW6010B	12/11/07 21:34 / rlh

Report Definitions:
RL - Analyte reporting limit.
QCL - Quality control limit.
MCL - Maximum contaminant level.
ND - Not detected at the reporting limit.

INCORPORATED
OCT 15 2009
Div. of Oil, Gas & Mining

ENERGY LABORATORIES, INC. • P.O. Box 30916 • 1120 South 27th Street • Billings, MT 59107-0916
800-735-4489 • 406-252-6325 • 406-252-6069 fax • eli@energylab.com

LABORATORY ANALYTICAL REPORT

Client: Alton Coal Development, LLC
Project: Coal Hollow Project
Lab ID: B07120398-004
Client Sample ID: CH-08 101 - 103 ft underburden

Report Date: 12/18/07
Collection Date: Not Provided
DateReceived: 12/06/07
Matrix: Soil

Analyses	Result	Units	Qualifiers	RL	MCL/ QCL	Method	Analysis Date / By
PHYSICAL CHARACTERISTICS							
Sand	16	%		1		ASA15-5	12/14/07 12:59 / srm
Silt	42	%		1		ASA15-5	12/14/07 12:59 / srm
Clay	42	%		1		ASA15-5	12/14/07 12:59 / srm
Very Fine Sand	7	wt%		1		ASA15-5	12/17/07 13:35 / srm
Texture	SiC					ASA15-5	12/14/07 12:59 / srm
- C = Clay, S = Sand(y), Si = Silt(y), L = Loam(y)							
SATURATED PASTE							
pH, sat. paste	8.40	s.u.		0.10		ASAM10-3.2	12/14/07 12:51 / srm
Conductivity, sat. paste	6.72	mmhos/cm		0.01		ASA10-3	12/14/07 12:51 / srm
Saturation	110	%		0.1		USDA27a	12/14/07 12:51 / srm
Calcium, sat. paste	2.5	meq/L	D	0.1		SW6010B	12/14/07 07:17 / rlh
Magnesium, sat. paste	2.1	meq/L	D	0.1		SW6010B	12/14/07 07:17 / rlh
Potassium, sat. paste	0.54	meq/L		0.03		SW6010B	12/14/07 07:17 / rlh
Sodium, sat. paste	72.8	meq/L	D	0.08		SW6010B	12/14/07 07:17 / rlh
Sodium Adsorption Ratio (SAR)	48.1	unitless		0.01		Calculation	12/14/07 12:51 / srm
ACID-BASE ACCOUNTING							
Neutralization Potential	110	t/kt		1.0		Sobek Modifie	12/14/07 12:00 / srm
Acid Potential	14	t/kt		1.0		Sobek Modifie	12/14/07 12:00 / srm
Acid/Base Potential	93	t/kt				Sobek Modifie	12/14/07 12:00 / srm
- The acid base potential was calculated from non-sulfate sulfur.							
CHEMICAL CHARACTERISTICS							
Lime as CaCO3	10.7	%		0.1		USDA23c	12/14/07 12:00 / srm
Organic Carbon	4.60	wt%		0.02		ASA29-3	12/14/07 12:51 / srm
Nitrate as N, KCL Extract	1	mg/kg		1		ASA33-8.1	12/14/07 16:33 / srm
METALS, WATER EXTRACTABLE							
Boron	6.5	mg/kg		0.1		SW6010B	12/14/07 02:40 / rlh
Selenium	0.02	mg/kg		0.01		SW6020	12/13/07 15:31 / jjw
METALS, TOTAL - EPA SW846							
Arsenic	ND	mg/kg		5		SW6010B	12/11/07 21:38 / rlh
Barium	79	mg/kg		5		SW6010B	12/11/07 21:38 / rlh
Cadmium	ND	mg/kg		1		SW6010B	12/11/07 21:38 / rlh
Chromium	13	mg/kg		5		SW6010B	12/11/07 21:38 / rlh
Copper	13	mg/kg		5		SW6010B	12/11/07 21:38 / rlh
Iron	10900	mg/kg	D	20		SW6010B	12/11/07 21:38 / rlh
Lead	13	mg/kg		5		SW6010B	12/11/07 21:38 / rlh
Manganese	127	mg/kg		5		SW6010B	12/11/07 21:38 / rlh
Mercury	ND	mg/kg		1		SW7471A	12/13/07 08:12 / jjw

Report Definitions:
RL - Analyte reporting limit.
QCL - Quality control limit.
D - RL increased due to sample matrix interference.
MCL - Maximum contaminant level.
ND - Not detected at the reporting limit.

INCORPORATED
OCT 15 2009
Div. of Oil, Gas & Mining

ENERGY LABORATORIES, INC. • P.O. Box 30916 • 1120 South 27th Street • Billings, MT 59107-0916
800-735-4489 • 406-252-6325 • 406-252-6069 fax • eli@energylab.com

LABORATORY ANALYTICAL REPORT

Client: Alton Coal Development, LLC
Project: Coal Hollow Project
Lab ID: B07120398-004
Client Sample ID: CH-08 101 - 103 ft underburden

Report Date: 12/18/07
Collection Date: Not Provided
DateReceived: 12/06/07
Matrix: Soil

Analyses	Result	Units	Qualifiers	RL	MCL/ QCL	Method	Analysis Date / By
METALS, TOTAL - EPA SW846							
Molybdenum	ND	mg/kg		5		SW6010B	12/11/07 21:38 / rlh
Selenium	ND	mg/kg		5		SW6010B	12/11/07 21:38 / rlh
Silver	ND	mg/kg		5		SW6010B	12/11/07 21:38 / rlh
Zinc	46	mg/kg		5		SW6010B	12/11/07 21:38 / rlh

Report Definitions:
RL - Analyte reporting limit.
QCL - Quality control limit.
MCL - Maximum contaminant level.
ND - Not detected at the reporting limit.

INCORPORATED
OCT 15 2009
Div. of Oil, Gas & Mining

ENERGY LABORATORIES, INC. • P.O. Box 30916 • 1120 South 27th Street • Billings, MT 59107-0916
800-735-4489 • 406-252-6325 • 406-252-6069 fax • eli@energylab.com

LABORATORY ANALYTICAL REPORT

Client: Alton Coal Development, LLC
Project: Coal Hollow Project
Lab ID: B07120636-001
Client Sample ID: Composite of CH-08 Coal Core and Rotary

Report Date: 12/18/07
Collection Date: Not Provided
DateReceived: 12/10/07
Matrix: Soil

Analyses	Result	Units	Qualifiers	RL	MCL/ QCL	Method	Analysis Date / By
PHYSICAL CHARACTERISTICS							
Sand	80	%		1		ASA15-5	12/17/07 11:49 / srm
Silt	11	%		1		ASA15-5	12/17/07 11:49 / srm
Clay	9	%		1		ASA15-5	12/17/07 11:49 / srm
Very Fine Sand	6	wt%		1		ASA15-5	12/17/07 13:38 / srm
Texture	LS					ASA15-5	12/17/07 11:49 / srm
- C = Clay, S = Sand(y), Si = Silt(y), L = Loam(y)							
SATURATED PASTE							
pH, sat. paste	7.50	s.u.		0.10		ASAM10-3.2	12/17/07 11:49 / srm
Conductivity, sat. paste	4.04	mmhos/cm		0.01		ASA10-3	12/17/07 11:49 / srm
Saturation	64.7	%		0.1		USDA27a	12/17/07 11:49 / srm
Calcium, sat. paste	1.44	meq/L		0.05		SW6010B	12/15/07 02:35 / rlh
Magnesium, sat. paste	1.06	meq/L		0.08		SW6010B	12/15/07 02:35 / rlh
Potassium, sat. paste	0.30	meq/L		0.03		SW6010B	12/15/07 02:35 / rlh
Sodium, sat. paste	37.7	meq/L		0.04		SW6010B	12/15/07 02:35 / rlh
Sodium Adsorption Ratio (SAR)	33.8	unitless		0.01		Calculation	12/17/07 11:49 / srm
ACID-BASE ACCOUNTING							
Neutralization Potential	32	t/kt		1.0		Sobek Modifie	12/14/07 12:00 / srm
Acid Potential	41	t/kt		1.0		Sobek Modifie	12/14/07 12:00 / srm
Acid/Base Potential	-10	t/kt				Sobek Modifie	12/14/07 12:00 / srm
Sulfur, Total	1.48	%		0.01		Sobek Modifie	12/14/07 12:00 / srm
Sulfur, Hot Water Extractable	0.16	%		0.01		Sobek Modifie	12/14/07 12:00 / srm
Sulfur, HCl Extractable	0.12	%		0.01		Sobek Modifie	12/14/07 12:00 / srm
Sulfur, HNO3 Extractable	0.58	%		0.01		Sobek Modifie	12/14/07 12:00 / srm
Sulfur, Residual	0.62	%		0.01		Sobek Modifie	12/14/07 12:00 / srm
- The acid base potential was calculated from non-sulfate sulfur.							
CHEMICAL CHARACTERISTICS							
Lime as CaCO3	3.2	%		0.1		USDA23c	12/14/07 12:00 / srm
Organic Carbon	42.8	wt%		0.02		ASA29-3	12/17/07 11:49 / srm
Nitrate as N, KCL Extract	1	mg/kg		1		ASA33-8.1	12/14/07 16:48 / srm
METALS, WATER EXTRACTABLE							
Boron	7.4	mg/kg		0.1		SW6010B	12/14/07 04:05 / rlh
Selenium	ND	mg/kg		0.1		SW6020	12/13/07 18:29 / jjw
METALS, TOTAL - EPA SW846							
Arsenic	ND	mg/kg	D	8		SW6010B	12/13/07 22:14 / rlh
Barium	99	mg/kg		5		SW6010B	12/13/07 22:14 / rlh
Cadmium	ND	mg/kg		1		SW6010B	12/13/07 22:14 / rlh
Chromium	ND	mg/kg		5		SW6010B	12/13/07 22:14 / rlh

Report Definitions:
RL - Analyte reporting limit.
QCL - Quality control limit.
D - RL increased due to sample matrix interference.
MCL - Maximum contaminant level.
ND - Not detected at the reporting limit.

INCORPORATED
OCT 15 2009
Div. of Oil, Gas & Mining

ENERGY LABORATORIES, INC. • P.O. Box 30916 • 1120 South 27th Street • Billings, MT 59107-0916
800-735-4489 • 406-252-6325 • 406-252-6069 fax • eli@energylab.com

LABORATORY ANALYTICAL REPORT

Client: Alton Coal Development, LLC
Project: Coal Hollow Project
Lab ID: B07120636-001
Client Sample ID: Composite of CH-08 Coal Core and Rotary

Report Date: 12/18/07
Collection Date: Not Provided
DateReceived: 12/10/07
Matrix: Soil

Analyses	Result	Units	Qualifiers	RL	MCL/ QCL	Method	Analysis Date / By
METALS, TOTAL - EPA SW846							
Copper	19	mg/kg		5		SW6010B	12/13/07 22:14 / rlh
Iron	5350	mg/kg		5		SW6010B	12/13/07 22:14 / rlh
Lead	ND	mg/kg		5		SW6010B	12/13/07 22:14 / rlh
Manganese	28	mg/kg		5		SW6010B	12/13/07 22:14 / rlh
Mercury	ND	mg/kg		1		SW7471A	12/13/07 15:45 / jjw
Molybdenum	ND	mg/kg		5		SW6010B	12/13/07 22:14 / rlh
Selenium	0.7	mg/kg		0.1		SW6020	12/17/07 14:18 / sas
Silver	ND	mg/kg		5		SW6010B	12/13/07 22:14 / rlh
Zinc	16	mg/kg		5		SW6010B	12/13/07 22:14 / rlh

Report Definitions:
RL - Analyte reporting limit.
QCL - Quality control limit.
MCL - Maximum contaminant level.
ND - Not detected at the reporting limit.

INCORPORATED
OCT 15 2009
Div. of Oil, Gas & Mining

ENERGY LABORATORIES, INC. • P.O. Box 30916 • 1120 South 27th Street • Billings, MT 59107-0916
800-735-4489 • 406-252-6325 • 406-252-6069 fax • eli@energylab.com

LABORATORY ANALYTICAL REPORT

Client: Alton Coal
Project: Coal Hollow Project
Lab ID: B07120524-001
Client Sample ID: CH-01-05, Coal Grab Sample

Report Date: 12/18/07
Collection Date: Not Provided
DateReceived: 12/07/07
Matrix: Soil

Analyses	Result	Units	Qualifiers	RL	MCL/ QCL	Method	Analysis Date / By
PHYSICAL CHARACTERISTICS							
Sand	92	%		1		ASA15-5	12/14/07 12:59 / srm
Silt	5	%		1		ASA15-5	12/14/07 12:59 / srm
Clay	3	%		1		ASA15-5	12/14/07 12:59 / srm
Very Fine Sand	5	wt%		1		ASA15-5	12/17/07 13:35 / srm
Texture	S					ASA15-5	12/14/07 12:59 / srm
- C = Clay, S = Sand(y), Si = Silt(y), L = Loam(y)							
SATURATED PASTE							
pH, sat. paste	5.70	s.u.		0.10		ASAM10-3.2	12/14/07 12:51 / srm
Conductivity, sat. paste	3.04	mmhos/cm		0.01		ASA10-3	12/14/07 12:51 / srm
Saturation	75.0	%		0.1		USDA27a	12/14/07 12:51 / srm
Calcium, sat. paste	24.8	meq/L		0.05		SW6010B	12/14/07 08:33 / rlh
Magnesium, sat. paste	15.5	meq/L		0.08		SW6010B	12/14/07 08:33 / rlh
Potassium, sat. paste	0.22	meq/L		0.03		SW6010B	12/14/07 08:33 / rlh
Sodium, sat. paste	4.42	meq/L		0.04		SW6010B	12/14/07 08:33 / rlh
Sodium Adsorption Ratio (SAR)	0.99	unitless		0.01		Calculation	12/14/07 12:51 / srm
ACID-BASE ACCOUNTING							
Neutralization Potential	25	t/kt		1.0		Sobek Modifie	12/14/07 12:00 / srm
Acid Potential	81	t/kt		1.0		Sobek Modifie	12/14/07 12:00 / srm
Acid/Base Potential	-56	t/kt				Sobek Modifie	12/14/07 12:00 / srm
Sulfur, Total	2.78	%		0.01		Sobek Modifie	12/14/07 12:00 / srm
Sulfur, Hot Water Extractable	0.18	%		0.01		Sobek Modifie	12/14/07 12:00 / srm
Sulfur, HCl Extractable	0.01	%		0.01		Sobek Modifie	12/14/07 12:00 / srm
Sulfur, HNO3 Extractable	1.34	%		0.01		Sobek Modifie	12/14/07 12:00 / srm
Sulfur, Residual	1.25	%		0.01		Sobek Modifie	12/14/07 12:00 / srm
- The acid base potential was calculated from non-sulfate sulfur.							
CHEMICAL CHARACTERISTICS							
Lime as CaCO3	2.5	%		0.1		USDA23c	12/14/07 12:00 / srm
Organic Carbon	38.5	wt%		0.02		ASA29-3	12/14/07 12:51 / srm
Nitrate as N, KCL Extract	1	mg/kg		1		ASA33-8.1	12/14/07 16:47 / srm
METALS, WATER EXTRACTABLE							
Boron	5.6	mg/kg		0.1		SW6010B	12/14/07 04:01 / rlh
Selenium	ND	mg/kg		0.01		SW6020	12/13/07 18:25 / jjw
METALS, TOTAL - EPA SW846							
Arsenic	ND	mg/kg	D	8		SW6010B	12/13/07 00:43 / rlh
Barium	53	mg/kg		5		SW6010B	12/13/07 00:43 / rlh
Cadmium	ND	mg/kg		1		SW6010B	12/13/07 00:43 / rlh
Chromium	ND	mg/kg		5		SW6010B	12/13/07 00:43 / rlh

Report Definitions:
RL - Analyte reporting limit.
QCL - Quality control limit.
D - RL increased due to sample matrix interference.
MCL - Maximum contaminant level.
ND - Not detected at the reporting limit.

INCORPORATED
OCT 15 2009
Div. of Oil, Gas & Mining

ENERGY LABORATORIES, INC. • P.O. Box 30916 • 1120 South 27th Street • Billings, MT 59107-0916
800-735-4489 • 406-252-6325 • 406-252-6069 fax • eli@energylab.com

LABORATORY ANALYTICAL REPORT

Client: Alton Coal
Project: Coal Hollow Project
Lab ID: B07120524-001
Client Sample ID: CH-01-05, Coal Grab Sample

Report Date: 12/18/07
Collection Date: Not Provided
DateReceived: 12/07/07
Matrix: Soil

Analyses	Result	Units	Qualifiers	RL	MCL/ QCL	Method	Analysis Date / By
METALS, TOTAL - EPA SW846							
Copper	9	mg/kg		5		SW6010B	12/13/07 00:43 / rlh
Iron	8830	mg/kg		5		SW6010B	12/13/07 00:43 / rlh
Lead	ND	mg/kg		5		SW6010B	12/13/07 00:43 / rlh
Manganese	47	mg/kg		5		SW6010B	12/13/07 00:43 / rlh
Mercury	ND	mg/kg		1		SW7471A	12/13/07 09:10 / jjw
Molybdenum	ND	mg/kg		5		SW6010B	12/13/07 00:43 / rlh
Selenium	ND	mg/kg	D	8		SW6010B	12/13/07 00:43 / rlh
Silver	ND	mg/kg		5		SW6010B	12/13/07 00:43 / rlh
Zinc	17	mg/kg		5		SW6010B	12/13/07 00:43 / rlh

Report Definitions:
RL - Analyte reporting limit.
QCL - Quality control limit.
D - RL increased due to sample matrix interference.
MCL - Maximum contaminant level.
ND - Not detected at the reporting limit.

INCORPORATED
OCT 15 2009
Div. of Oil, Gas & Minin

ENERGY LABORATORIES, INC. • P.O. Box 30916 • 1120 South 27th Street • Billings, MT 59107-0916
800-735-4489 • 406-252-6325 • 406-252-6069 fax • eli@energylab.com

LABORATORY ANALYTICAL REPORT

Client: Alton Coal Development LLC/Talon Resources
Project: Coal Hollow Project
Lab ID: B07121124-001
Client Sample ID CH-03-05 Composite Coal

Report Date: 01/04/08
Collection Date: Not Provided
DateReceived: 12/14/07
Matrix: Solid

Analyses	Result	Units	Qualifiers	RL	MCL/ QCL	Method	Analysis Date / By
PHYSICAL CHARACTERISTICS							
Sand	89	%		1		ASA15-5	12/21/07 11:43 / srm
Silt	10	%		1		ASA15-5	12/21/07 11:43 / srm
Clay	1	%		1		ASA15-5	12/21/07 11:43 / srm
Very Fine Sand	3	wt%		1		ASA15-5	12/21/07 11:43 / srm
Texture	S					ASA15-5	12/21/07 11:43 / srm
- C = Clay, S = Sand(y), Si = Silt(y), L = Loam(y)							
SATURATED PASTE							
pH, sat. paste	5.60	s.u.		0.10		ASAM10-3.2	12/21/07 11:43 / srm
Conductivity, sat. paste	2.50	mmhos/cm		0.01		ASA10-3	12/21/07 11:43 / srm
Saturation	79.3	%		0.1		USDA27a	12/21/07 11:43 / srm
Calcium, sat. paste	12.5	meq/L		0.05		SW6010B	12/20/07 18:57 / rlh
Magnesium, sat. paste	10.6	meq/L		0.08		SW6010B	12/20/07 18:57 / rlh
Potassium, sat. paste	0.23	meq/L		0.03		SW6010B	12/20/07 18:57 / rlh
Sodium, sat. paste	9.73	meq/L		0.04		SW6010B	12/20/07 18:57 / rlh
Sodium Adsorption Ratio (SAR)	2.87	unitless		0.01		Calculation	12/21/07 11:43 / srm
ACID-BASE ACCOUNTING							
Neutralization Potential	17	t/kt		1.0		Sobek Modifie	12/20/07 00:00 / srm
Acid Potential	38	t/kt		1.0		Sobek Modifie	12/20/07 00:00 / srm
Acid/Base Potential	-22	t/kt				Sobek Modifie	12/20/07 00:00 / srm
Sulfur, Total	1.25	%		0.01		Sobek Modifie	12/20/07 00:00 / srm
Sulfur, Hot Water Extractable	0.02	%		0.01		Sobek Modifie	12/20/07 00:00 / srm
Sulfur, HCl Extractable	ND	%		0.01		Sobek Modifie	12/20/07 00:00 / srm
Sulfur, HNO3 Extractable	0.48	%		0.01		Sobek Modifie	12/20/07 00:00 / srm
Sulfur, Residual	0.74	%		0.01		Sobek Modifie	12/20/07 00:00 / srm
- The acid base potential was calculated from non-sulfate sulfur.							
CHEMICAL CHARACTERISTICS							
Lime as CaCO3	1.7	%		0.1		USDA23c	12/20/07 00:00 / srm
Organic Carbon	43.0	wt%		0.02		ASA29-3	12/21/07 09:16 / srm
Nitrate as N, KCL Extract	1	mg/kg		1		ASA33-8.1	12/21/07 15:59 / srm
METALS, WATER EXTRACTABLE							
Boron	14.1	mg/kg		0.1		SW6010B	12/21/07 00:38 / rlh
Selenium	ND	mg/kg		0.01		SW6020	12/21/07 03:38 / sam
METALS, TOTAL - EPA SW846							
Arsenic	ND	mg/kg		5		SW6020	12/24/07 13:05 / sam
Barium	58	mg/kg		5		SW6010B	12/20/07 21:58 / rlh
Cadmium	ND	mg/kg		1		SW6020	12/24/07 13:05 / sam
Chromium	ND	mg/kg		5		SW6010B	12/20/07 21:58 / rlh

Report Definitions:
RL - Analyte reporting limit.
QCL - Quality control limit.
MCL - Maximum contaminant level.
ND - Not detected at the reporting limit.

INCORPORATED
OCT 15 2009
Div. of Oil, Gas & Mining

ENERGY LABORATORIES, INC. • P.O. Box 30916 • 1120 South 27th Street • Billings, MT 59107-0916
800-735-4489 • 406-252-6325 • 406-252-6069 fax • eli@energylab.com

LABORATORY ANALYTICAL REPORT

Client: Alton Coal Development LLC/Talon Resources
Project: Coal Hollow Project
Lab ID: B07121124-001
Client Sample ID CH-03-05 Composite Coal

Report Date: 01/04/08
Collection Date: Not Provided
DateReceived: 12/14/07
Matrix: Solid

Analyses	Result	Units	Qualifiers	RL	MCL/ QCL	Method	Analysis Date / By
METALS, TOTAL - EPA SW846							
Copper	5	mg/kg		5		SW6020	12/24/07 13:05 / sam
Iron	2340	mg/kg		5		SW6010B	12/20/07 21:58 / rlh
Lead	ND	mg/kg		5		SW6020	12/24/07 13:05 / sam
Manganese	10	mg/kg		5		SW6010B	12/20/07 21:58 / rlh
Mercury	ND	mg/kg		1		SW7471A	12/20/07 14:30 / aje
Molybdenum	ND	mg/kg		5		SW6020	12/24/07 13:05 / sam
Selenium	0.7	mg/kg		0.1		SW6020	01/02/08 22:10 / aje
Silver	ND	mg/kg		5		SW6020	12/24/07 13:05 / sam
Zinc	6	mg/kg		5		SW6020	12/24/07 13:05 / sam

Report Definitions:
RL - Analyte reporting limit.
QCL - Quality control limit.
MCL - Maximum contaminant level.
ND - Not detected at the reporting limit.

INCORPORATED
OCT 15 2009
Div. of Oil, Gas & Mining

ENERGY LABORATORIES, INC. • P.O. Box 30916 • 1120 South 27th Street • Billings, MT 59107-0916
800-735-4489 • 406-252-6325 • 406-252-6069 fax • eli@energylab.com

LABORATORY ANALYTICAL REPORT

Client: Alton Coal Development, LLC
Project: Coal Hollow Project
Lab ID: B07120636-004
Client Sample ID: Robinson Creek Outcrop Coal

Report Date: 12/18/07
Collection Date: Not Provided
DateReceived: 12/10/07
Matrix: Soil

Analyses	Result	Units	Qualifiers	RL	MCL/ QCL	Method	Analysis Date / By
PHYSICAL CHARACTERISTICS							
Sand	67	%		1		ASA15-5	12/17/07 11:49 / srm
Silt	26	%		1		ASA15-5	12/17/07 11:49 / srm
Clay	7	%		1		ASA15-5	12/17/07 11:49 / srm
Very Fine Sand	12	wt%		1		ASA15-5	12/17/07 13:38 / srm
Texture	SL					ASA15-5	12/17/07 11:49 / srm
- C = Clay, S = Sand(y), Si = Silt(y), L = Loam(y)							
SATURATED PASTE							
pH, sat. paste	7.10	s.u.		0.10		ASAM10-3.2	12/17/07 11:49 / srm
Conductivity, sat. paste	5.41	mmhos/cm		0.01		ASA10-3	12/17/07 11:49 / srm
Saturation	132	%		0.1		USDA27a	12/17/07 11:49 / srm
Calcium, sat. paste	11.8	meq/L		0.05		SW6010B	12/15/07 02:47 / rlh
Magnesium, sat. paste	34.9	meq/L		0.08		SW6010B	12/15/07 02:47 / rlh
Potassium, sat. paste	0.60	meq/L		0.03		SW6010B	12/15/07 02:47 / rlh
Sodium, sat. paste	27.3	meq/L		0.04		SW6010B	12/15/07 02:47 / rlh
Sodium Adsorption Ratio (SAR)	5.65	unitless		0.01		Calculation	12/17/07 11:49 / srm
ACID-BASE ACCOUNTING							
Neutralization Potential	44	t/kt		1.0		Sobek Modifie	12/14/07 12:00 / srm
Acid Potential	9.4	t/kt		1.0		Sobek Modifie	12/14/07 12:00 / srm
Acid/Base Potential	34	t/kt				Sobek Modifie	12/14/07 12:00 / srm
Sulfur, Total	0.41	%		0.01		Sobek Modifie	12/14/07 12:00 / srm
Sulfur, Hot Water Extractable	0.11	%		0.01		Sobek Modifie	12/14/07 12:00 / srm
Sulfur, HCl Extractable	0.01	%		0.01		Sobek Modifie	12/14/07 12:00 / srm
Sulfur, HNO3 Extractable	0.02	%		0.01		Sobek Modifie	12/14/07 12:00 / srm
Sulfur, Residual	0.26	%		0.01		Sobek Modifie	12/14/07 12:00 / srm
- The acid base potential was calculated from non-sulfate sulfur.							
CHEMICAL CHARACTERISTICS							
Lime as CaCO3	4.4	%		0.1		USDA23c	12/14/07 12:00 / srm
Organic Carbon	45.2	wt%		0.02		ASA29-3	12/17/07 11:49 / srm
Nitrate as N, KCL Extract	5	mg/kg		1		ASA33-8.1	12/14/07 16:49 / srm
METALS, WATER EXTRACTABLE							
Boron	4.8	mg/kg		0.1		SW6010B	12/14/07 04:16 / rlh
Selenium	ND	mg/kg		0.1		SW6020	12/13/07 19:02 / jjw
METALS, TOTAL - EPA SW846							
Arsenic	ND	mg/kg	D	8		SW6010B	12/13/07 22:21 / rlh
Barium	37	mg/kg		5		SW6010B	12/13/07 22:21 / rlh
Cadmium	ND	mg/kg		1		SW6010B	12/13/07 22:21 / rlh
Chromium	ND	mg/kg		5		SW6010B	12/13/07 22:21 / rlh

Report Definitions:
RL - Analyte reporting limit.
QCL - Quality control limit.
D - RL increased due to sample matrix interference.
MCL - Maximum contaminant level.
ND - Not detected at the reporting limit.

INCORPORATED
OCT 15 2009
Div. of Oil, Gas & Mining

ENERGY LABORATORIES, INC. • P.O. Box 30916 • 1120 South 27th Street • Billings, MT 59107-0916
800-735-4489 • 406-252-6325 • 406-252-6069 fax • eli@energylab.com

LABORATORY ANALYTICAL REPORT

Client: Alton Coal Development, LLC
Project: Coal Hollow Project
Lab ID: B07120636-004
Client Sample ID: Robinson Creek Outcrop Coal

Report Date: 12/18/07
Collection Date: Not Provided
DateReceived: 12/10/07
Matrix: Soil

Analyses	Result	Units	Qualifiers	RL	MCL/ QCL	Method	Analysis Date / By
METALS, TOTAL - EPA SW846							
Copper	14	mg/kg		5		SW6010B	12/13/07 22:21 / rlh
Iron	6660	mg/kg		5		SW6010B	12/13/07 22:21 / rlh
Lead	ND	mg/kg		5		SW6010B	12/13/07 22:21 / rlh
Manganese	41	mg/kg		5		SW6010B	12/13/07 22:21 / rlh
Mercury	ND	mg/kg		1		SW7471A	12/13/07 15:54 / jjw
Molybdenum	ND	mg/kg		5		SW6010B	12/13/07 22:21 / rlh
Selenium	2.2	mg/kg		0.1		SW6020	12/17/07 14:32 / sas
Silver	ND	mg/kg		5		SW6010B	12/13/07 22:21 / rlh
Zinc	12	mg/kg		5		SW6010B	12/13/07 22:21 / rlh

Report Definitions:
RL - Analyte reporting limit.
QCL - Quality control limit.
MCL - Maximum contaminant level.
ND - Not detected at the reporting limit.

INCORPORATED
OCT 15 2009
Div. of Oil, Gas & Mining

Preliminary Radiation Assessment

By

Applied Geotechnical Engineering Consultants, Inc.

INCORPORATED
OCT 15 2009
Div. of Oil, Gas & Mining

APPLIED GEOTECHNICAL ENGINEERING CONSULTANTS, INC.

December 7, 2007

Alton Coal Development, LLC
463 N 100 W, Suite 1
Cedar City, Utah 84720

Attention: Chris R. McCourt, P.E.

Subject: Consultation
Coal Hollow Coal Project
Alton, Utah

Gentlemen:

Applied Geotechnical Engineering Consultants, Inc. was requested to perform an examination of the drilled cores and core cuttings from the Coal Hollow project located in Alton, Utah. Our examination was performed to provide an indication as to wether or not radioactivity was present in the samples.

Core and core cutting samples were delivered to our laboratory in Cedar City. The samples were contained in standard core sampling boxes or sample bags and were identified by drill hole number, box/bag number and depth. Drill hole and box numbers and/or depths were as follows;

Drill hole CH-02-05 boxes 1-5 and 7-8
Drill hole CH-01-05 boxes 2-3
Drill hole CH-05-05 boxes 2-5, 7-11 and 13
Drill hole CH-06-05 boxes 1-2 and 4
Drill hole CH-03-05 box 2 (coal)
Drill hole CH-8 (0' to 103')
Drill hole CH-7 (0' to 46")

An examination was conducted by scanning each group of samples using a Radiation Alert MC1K radiation monitor. Each box/bag of samples was scanned for several seconds with the box lids off or the bag open.

During our examination no radiation was indicated by the monitor used.

The Radiation monitor was calibrated on 31 May, 2007 and was used in accordance with the manufacturers recommendations.

If you have any questions or if we can be of further service, please call.

Sincerely,

APPLIED GEOTECHNICAL ENGINEERING CONSULTANTS, INC.

Mike Shurtz
MS/msC:\Documents and Settings\Mikes\My Documents\coal hollow letter letterhead.wpd

INCORPORATED
OCT 15 2009
Div. of Oil, Gas & Mining

429 North 2150 West • Cedar City, Utah 84721 • (435) 586-8387 • FAX (435) 586-8582

APPENDIX 6-3

Geologic map of the Alton, Utah 7.5 minute quadrangle (Tilton, 2001)

INCORPORATED
OCT 15 2009
Div. of Oil, Gas & Mining

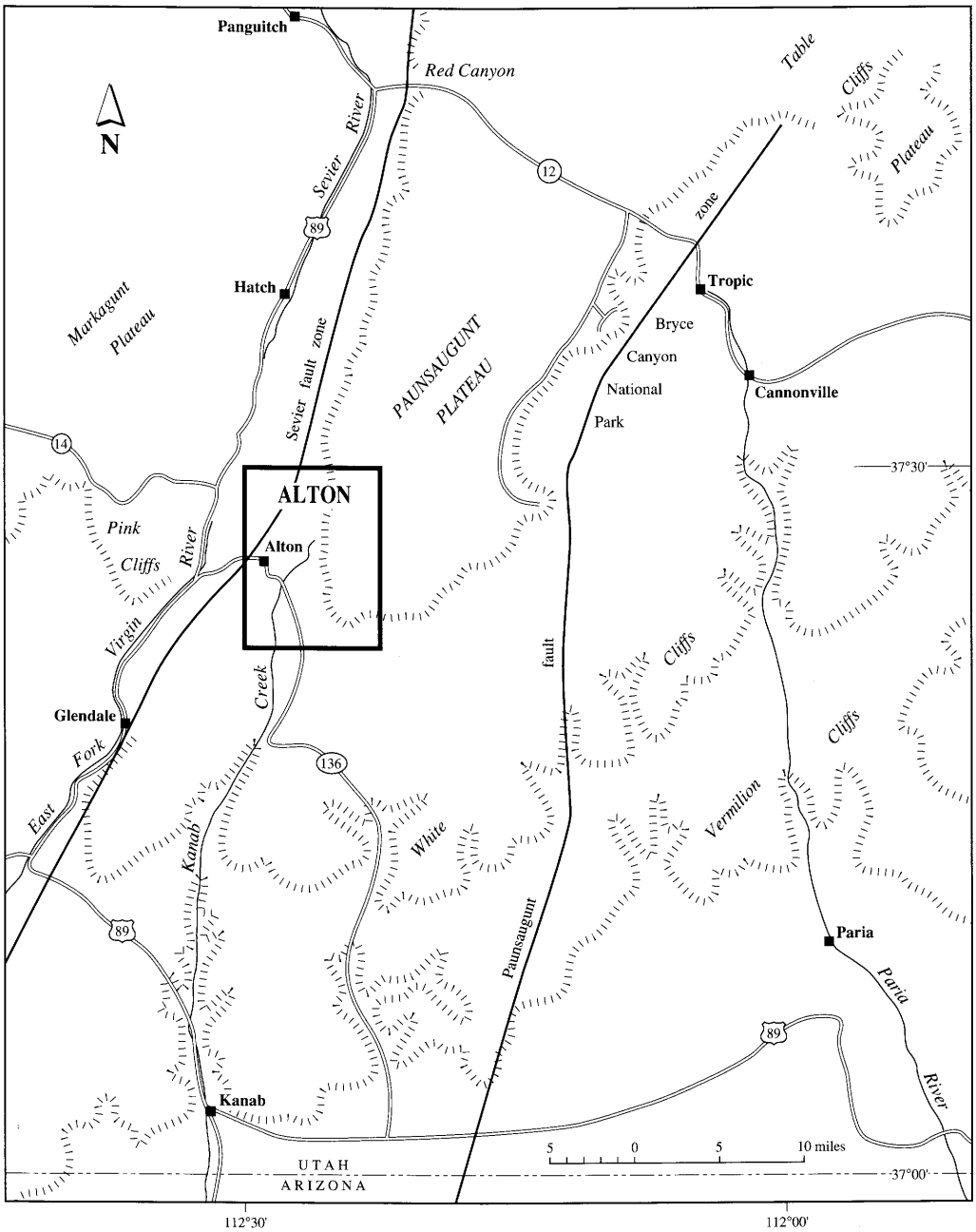
GEOLOGIC MAP OF THE ALTON QUADRANGLE, KANE COUNTY, UTAH

RECEIVED
JUN 14 2007
DIV. OF OIL, GAS & MINING
INCORPORATED
OCT 15 2009
Div. of Oil, Gas & Mining

by

Terry L. Tilton
Department of Science
Laredo Community College
Laredo, Texas

(with mapping by E.G. Sable, U.S. Geological Survey)



ISBN 1-55791-658-6

MISCELLANEOUS PUBLICATION 01-4
UTAH GEOLOGICAL SURVEY
a division of
2001 Utah Department of Natural Resources

UTAH GEOLOGICAL SURVEY

STATE OF UTAH

Michael O. Leavitt, Governor

DEPARTMENT OF NATURAL RESOURCES

Kathleen Clarke, Executive Director

UTAH GEOLOGICAL SURVEY

Richard G. Allis, Director

UGS Board

Member	Representing
Robert Robison (Chairman)	Minerals (Industrial)
Geoffrey Bedell	Minerals (Metals)
Stephen Church	Minerals (Oil and Gas)
E.H. Deedee O'Brien	Public-at-Large
Craig Nelson	Engineering Geology
Charles Semborski	Minerals (Coal)
Ronald Bruhn	Scientific
Stephen Boyden, Trust Lands Administration	*Ex officio member*

UTAH GEOLOGICAL SURVEY

The **UTAH GEOLOGICAL SURVEY** is organized into five geologic programs with Administration and Editorial providing necessary support to the programs. The **ENERGY & MINERAL RESOURCES PROGRAM** undertakes studies to identify coal, geothermal, uranium, hydrocarbon, and industrial and metallic resources; initiates detailed studies of these resources including mining district and field studies; develops computerized resource data bases, to answer state, federal, and industry requests for information; and encourages the prudent development of Utah's geologic resources. The **GEOLOGIC HAZARDS PROGRAM** responds to requests from local and state governmental entities for engineering-geologic investigations; and identifies, documents, and interprets Utah's geologic hazards. The **GEOLOGIC MAPPING PROGRAM** maps the bedrock and surficial geology of the state at a regional scale by county and at a more detailed scale by quadrangle. The **GEOLOGIC INFORMATION & OUTREACH PROGRAM** answers inquiries from the public and provides information about Utah's geology in a non-technical format. The **ENVIRONMENTAL SCIENCES PROGRAM** maintains and publishes records of Utah's fossil resources, provides paleontological and archeological recovery services to state and local governments, conducts studies of environmental change to aid resource management, and evaluates the quantity and quality of Utah's ground-water resources.

The UGS Library is open to the public and contains many reference works on Utah geology and many unpublished documents on aspects of Utah geology by UGS staff and others. The UGS has several computer databases with information on mineral and energy resources, geologic hazards, stratigraphic sections, and bibliographic references. Most files may be viewed by using the UGS Library. The UGS also manages the Utah Core Research Center which contains core, cuttings, and soil samples from mineral and petroleum drill holes and engineering geology investigations. Samples may be viewed at the Utah Core Research Center or requested as a loan for outside study.

The UGS publishes the results of its investigations in the form of maps, reports, and compilations of data that are accessible to the public. For information on UGS publications, contact the Natural Resources Map/Bookstore, 1594 W. North Temple, Salt Lake City, Utah 84116, (801) 537-3320 or 1-888-UTAH MAP. E-mail: nrugs.geostore@state.ut.us and visit our web site at http://www.ugs.state.ut.us.

UGS Editorial Staff

J. Stringfellow	Editor
Vicky Clarke, Sharon Hamre	Graphic Artists
Patricia H. Speranza, James W. Parker, Lori Douglas	Cartographers

The Utah Department of Natural Resources receives federal aid and prohibits discrimination on the basis of race, color, sex, age, national origin, or disability. For information or complaints regarding discrimination, contact Executive Director, Utah Department of Natural Resources, 1594 West North Temple #3710, Box 145610, Salt Lake City, UT 84116-5610 or Equal Employment Opportunity Commission, 1801 L Street, NW, Washington DC 20507.

TAKE Pride IN UTAH

Printed on recycled paper

10/01

GEOLOGIC MAP OF THE ALTON QUADRANGLE, KANE COUNTY, UTAH

by
Terry L. Tilton
Department of Science
Laredo Community College
Laredo Texas

(with mapping by E.G. Sable, U.S. Geological Survey)

ABSTRACT

The Alton quadrangle is located in north-central Kane County and covers the southwestern part of the Paunsaugunt Plateau. The approximately 4,000-foot-thick (1,200 m) section of exposed sedimentary rock in the quadrangle ranges in age from Jurassic to Oligocene. Quaternary alluvium, mass-movement debris, pediment alluvium, and landslides cover these rocks. An igneous dike of Quaternary basalt is exposed near the center of the Alton quadrangle.

The Paunsaugunt Plateau is capped by the Tertiary Claron Formation. This unit displays spectacular pink and white cliffs that border the plateau rim, similar to those in Bryce Canyon National Park to the east. The thin and discontinuous Cretaceous and Paleocene Canaan Peak Formation is locally present at the base of and mapped with the Claron. From the plateau, long ridges of Upper Cretaceous clastic rocks of the Kaiparowits(?), Wahweap, and Straight Cliffs Formations descend westward. The drainages of Kanab Creek and Sink Valley are on the Tropic Shale. In the southwestern part of the Alton quadrangle are low hills of the moderately resistant Dakota Formation. In the extreme southwestern corner, approximately 50 feet (15 m) of the uppermost part of the Jurassic Winsor Member of the Carmel Formation are exposed along Kanab Creek. The Claron and overlying Brian Head Formations are present in the northwestern part of the Alton quadrangle where they form rugged hills west of the Sevier fault zone and Paunsaugunt Plateau.

Strata in the Alton quadrangle dip gently to the north and north-northeast, generally from less than 1 to 5 degrees. Three major unconformities are present within the strata: (1) at the top of the Jurassic Winsor Member of the Carmel Formation; (2) in the Smoky Hollow Member of the Straight Cliffs Formation, about 1,500 feet (460 m) below the top of the Upper Cretaceous strata; and (3) at the top of the Upper Cretaceous undivided Wahweap and Kaiparowits(?) Formations. The depositional history of the area appears to have been relatively unaffected by crustal movement until the time of the third unconformity and local near-vertical faulting near the end of the Cretaceous. The age of northward tilting of the area is post-Claron (post-Eocene). The post-Brian Head (post-Oligocene) Sevier fault zone cuts the northwest corner of the quadrangle, has a northeast trend, down-to-the-west displacement, and offsets strata as much as 2,000 feet (600 m) in Utah.

The topographically lower part of the quadrangle is occupied by the town of Alton and surrounding ranches. Of economic interest are two previously mined coal zones in the Dakota Formation and the limited amount of water resources. Several geologic hazards, mostly landslides, are present in the quadrangle, but the lack of development limits risks.

INTRODUCTION

The Alton quadrangle covers the southwestern part of the Paunsaugunt Plateau (figure 1), meaning "Land of the Beavers" plateau in Ute. Elevations in the quadrangle range from approximately 6,500 feet (1,980 m) to almost 9,300 feet (2,840 m) above sea level. The quadrangle includes the headwaters of Kanab Creek, the Alton Amphitheater (containing the town of Alton), Sink Valley, and the eastern portion of the divide between the Virgin River and the West Fork of the Sevier River. The Sunset Cliffs are along the eastern margin of the quadrangle and are the western Paunsaugunt Plateau's scenic counterpart of Bryce Canyon.

The cliffs bordering the Paunsaugunt Plateau dominate the scenery of the quadrangle. This nearly continuous rim of barren, near-vertical, towering cliffs allows the top of the plateau to be reached directly only by a few foot trails in the east-central portion of the quadrangle. To drive to the top of the plateau one must follow unpaved fair-weather roads south from Utah Highway 12; adequate maps and/or advice will be needed to follow the roads. The top of the plateau is administered by the U.S. Forest Service, Dixie National Forest.

The plateau portion of the Alton quadrangle is capped by the Tertiary Claron Formation, a thick, resistant, distinctive pink and white limestone sequence, referred to by some as the "Wasatch Formation." This high country is a land of Canadian-zone forested ridges and hills, and, usually, dry stream valleys. The highest portions of the ridges are prominently marked by white limestone.

West of the plateau rim, westward-projecting ridges of Upper Cretaceous sandstone and mudstone descend as a series of cliffs, ledges, and slopes. The country is moderately vegetated, with ponderosa pine high on the ridges giving way successively downward to pinyon pine, juniper, and Gambel oak, and then to sagebrush and rabbitbrush as the land descends to the irrigated hay fields and pastures around Alton.

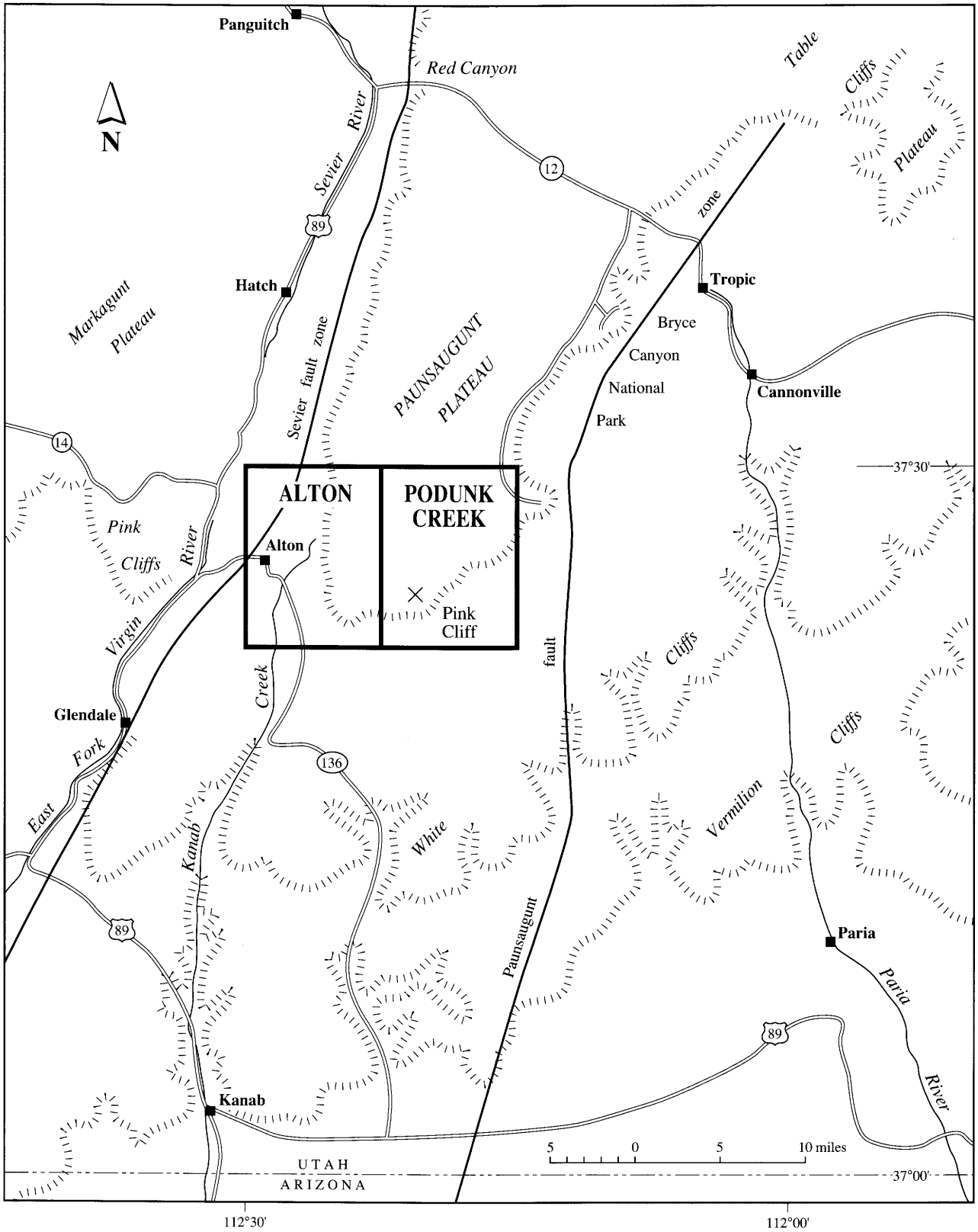


Figure 1. *Index map of the Paunsaugunt Plateau region, showing the Alton and Podunk Creek quadrangles. The highest point (Pink Cliff) and only settlement in the study area (Alton) are indicated. The quadrangles were mapped together. The map is adapted from Gregory (1951, p. 3).*

The most prominent cliffs of the Claron Formation in the quadrangle are at the head of Kanab Creek. In their upper reaches, the tributaries of Kanab Creek flow through steep canyons cut into the Upper Cretaceous sandstone and mudstone. The roughly north-trending Sand Pass fault zone is located in these upper reaches below the Claron cliffs. In the central part of the Alton quadrangle, Kanab Creek flows on alluvium underlain by poorly resistant mudstone of the Tropic Shale (figure 2). Here the land opens into the broad Alton Amphitheater. Sink Valley similarly exists where streams flowing west from the plateau cut through the sandstone into the Tropic Shale.

The northwestern corner of the Alton Amphitheater is bordered by rugged hills. These hills mark the location of the northeast-trending Sevier fault zone. Erosion lowered the land surface southeast of the fault zone to a considerably lower position, forming the Alton Amphitheater. Although the hills northwest of the fault zone are in the down-dropped block, the rocks that occupy this area are more resistant than the upthrown block. This rugged upland is mostly underlain by the Claron Formation and is the eastern portion of the divide between the Virgin River and the West Fork of the Sevier River.

In the southwestern portion of the quadrangle, the Dakota Formation forms low hills. Here, coal beds have been mined in the past.

West of the quadrangle, across the valleys of the Virgin and Sevier Rivers, is the Markagunt Plateau, an area of geology and geography that is similar to that of the Paunsaugunt Plateau. A measured stratigraphic section of well-exposed Upper Cretaceous fluvial rocks on the eastern flank of the Markagunt Plateau, along U.S. Highway 89 north of Glendale, Utah, is included in the appendix of this report for comparison to rocks in the Alton quadrangle.

East of the quadrangle is the remainder of the southern Paunsaugunt Plateau. Farther east, across the major north trending Paunsaugunt fault zone, is a broad valley known as the Paria Amphitheater, which heads to the north in the Table Cliffs Plateau. East of this amphitheater is the Kaiparowits Plateau.

The town of Alton can be reached by three miles of paved road (Utah Highway 136) eastward from U.S. Highway 89. The remainder of the roads in the Alton quadrangle were unpaved in 1991. The roads that lead into the canyons become rough tracks after a short distance and most are blocked by locked gates.

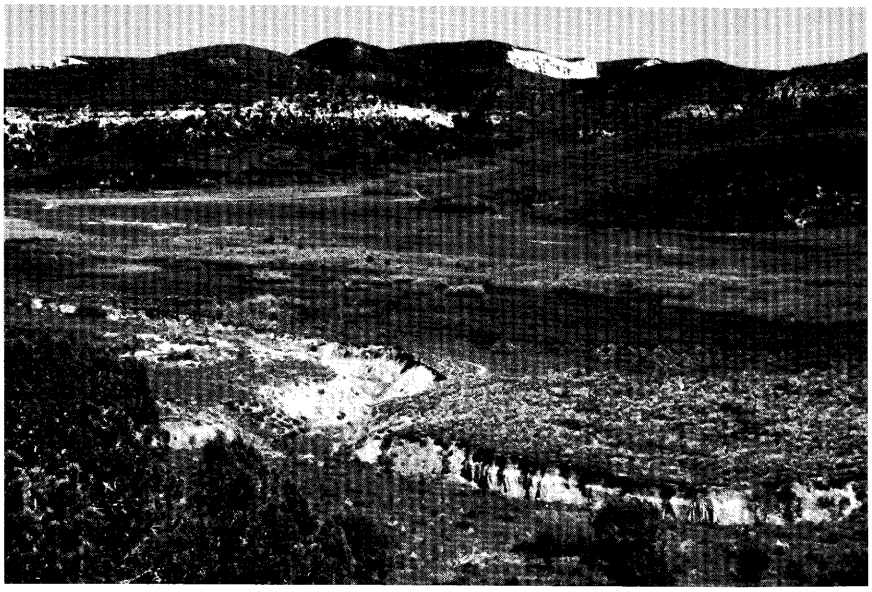


Figure 2. *View to north up the valley of Kanab Creek from the Alton Amphitheater. Note stream cut in the Tropic Shale in the foreground, slopes and cliffs of the Straight Cliffs and Wahweap-Kaiparowits(?) Formations in the middle ground, and the cliffs of Claron Formation on the skyline. Lower white band at left is the Tibbet Canyon Member of the Straight Cliffs Formation.*

PREVIOUS WORK

Early geological investigations that included the Paunsaugunt Plateau are the nineteenth-century U.S. Government surveys led by Powell (1873), Gilbert (1875), and Dutton (1880). These studies established many of the salient physiographic and stratigraphic divisions now used in the southwestern Colorado Plateau.

The only previous work specifically on the geology of the Paunsaugunt Plateau is the classic study by Herbert E. Gregory (1951). His study of the Kaiparowits Plateau, east of the Paunsaugunt, provided the localities, descriptions, and stratigraphic nomenclature that established formations in the Upper Cretaceous section that are still used throughout the region (Gregory and Moore, 1931). I found important differences between Gregory's Upper Cretaceous stratigraphic divisions, as originally defined in the Kaiparowits Plateau, and his (1951) mapping of these units in the Paunsaugunt Plateau. The units I used to map this quadrangle were delimited with the aid of Peterson's (1969b) paper defining the members of the Straight Cliffs Formation; they are comparable to the original descriptions of Gregory and Moore (1931) from the Kaiparowits Plateau.

Cashion's (1961) geologic map of the southern Markagunt Plateau extends into the southwestern Paunsaugunt Plateau. In 1963, a comprehensive stratigraphic study and geologic-mapping program was begun in the Kaiparowits region, east of the Paunsaugunt Plateau, by the U.S. Geological Survey to evaluate the occurrence and distribution of coal resources. Important work refining the Jurassic and Cretaceous stratigraphy of the region was carried out, most notably by Peterson (1967, 1969a, 1969b) and Peterson and Waldrop (1965, 1967). Much of this work pertains directly to the stratigraphy of the Paunsaugunt Plateau.

Harry D. Goode (1973a, 1973b) mapped the geology of the Bald Knoll and Skutumpah Creek quadrangles to the south and southeast, respectively, of the Alton quadrangle. I mapped the geology of the Podunk Creek quadrangle, to the east, and Alton quadrangle concurrently (Tilton, 1991, 2001). Moore and others (1994) mapped the geology of the Asay Bench quadrangle to the northwest. The coal seams and geology of the Alton quadrangle were discussed and mapped at smaller scale by Doelling (1972). The quadrangle is shown on 1:100,000-scale geologic maps of Kane County (Doelling and Davis, 1989), and of the Kanab 30 x 60

minute quadrangle (Sable and Hereford, 1990). Shroder (1971) included a map of the landslides in part of the Alton quadrangle. This was an important guide in my mapping of the landslides. Most of the fieldwork for my dissertation (Tilton, 1991) was performed between 1972 and 1975, with additional fieldwork done in 1989, and fieldwork was done in 1992 for this report. Dr. E.G. Sable (U.S. Geological Survey, retired) provided mapping along and west of the Sevier fault zone from his work on the Kanab 30- by 60-minute quadrangle.

STRATIGRAPHY

The approximately 4,000-foot (1,200 m) section of exposed sedimentary rocks in the Alton quadrangle ranges in age from Jurassic to Oligocene (figure 3). An igneous dike of Quaternary basalt is exposed near the center of the Alton quadrangle. Quaternary alluvium, mass-wasting debris, pediment alluvium, and landslides cover much of the quadrangle. Three major unconformities are present in the strata: 1) on top of the Jurassic Winsor Member of the Carmel Formation; 2) in the Upper Cretaceous Smoky Hollow Member of the Straight Cliffs Formation, about 1,500 feet (460 m) below the top of Upper Cretaceous strata; and 3) at the top of the Upper Cretaceous undivided Wahweap and Kaiparowits(?) Formations.

Jurassic

Carmel Formation

Winsor Member (Jcw): The upper part of the Winsor Member of the Carmel Formation (Middle Jurassic) is exposed in the southwest corner of the Alton quadrangle. This exposure is located where Kanab Creek cuts to its lowest point in the Alton quadrangle. Here, up to about 50 feet (15 m) of cross-bedded, light-yellow, fine-grained sandstone forms steep-sided valley walls along Kanab Creek. The entire member, where exposed south of the quadrangle, is about 300 feet (90 m) thick.

Sandstone of the upper part of the Winsor Member is well sorted, with rounded grains, and occurs in thin beds. The contact with the overlying Dakota Formation is unconformable. Gray, lenticular, medium-grained, predominantly cross-bedded sandstone and coal of the Dakota lie on the eroded sandstone surface at the top of the Winsor. The Winsor Member of the Carmel Formation was probably deposited by wind, as evidenced by the cross-bedding and the well-sorted, subrounded quartz grains (Gregory, 1951).

Upper Cretaceous

Dakota Formation (Kd)

The Dakota Formation in the area is part of a widespread and discontinuous sheet of clastic and coal deposits in the Western Interior of the United States. The Dakota Formation crops out in the southwestern quarter of the Alton quadrangle and is about 275 feet (84 m) thick. Two significant coal zones are found in the unit: the lower one known as the Bald Knoll and the upper named the Smirl (Doelling, 1972).

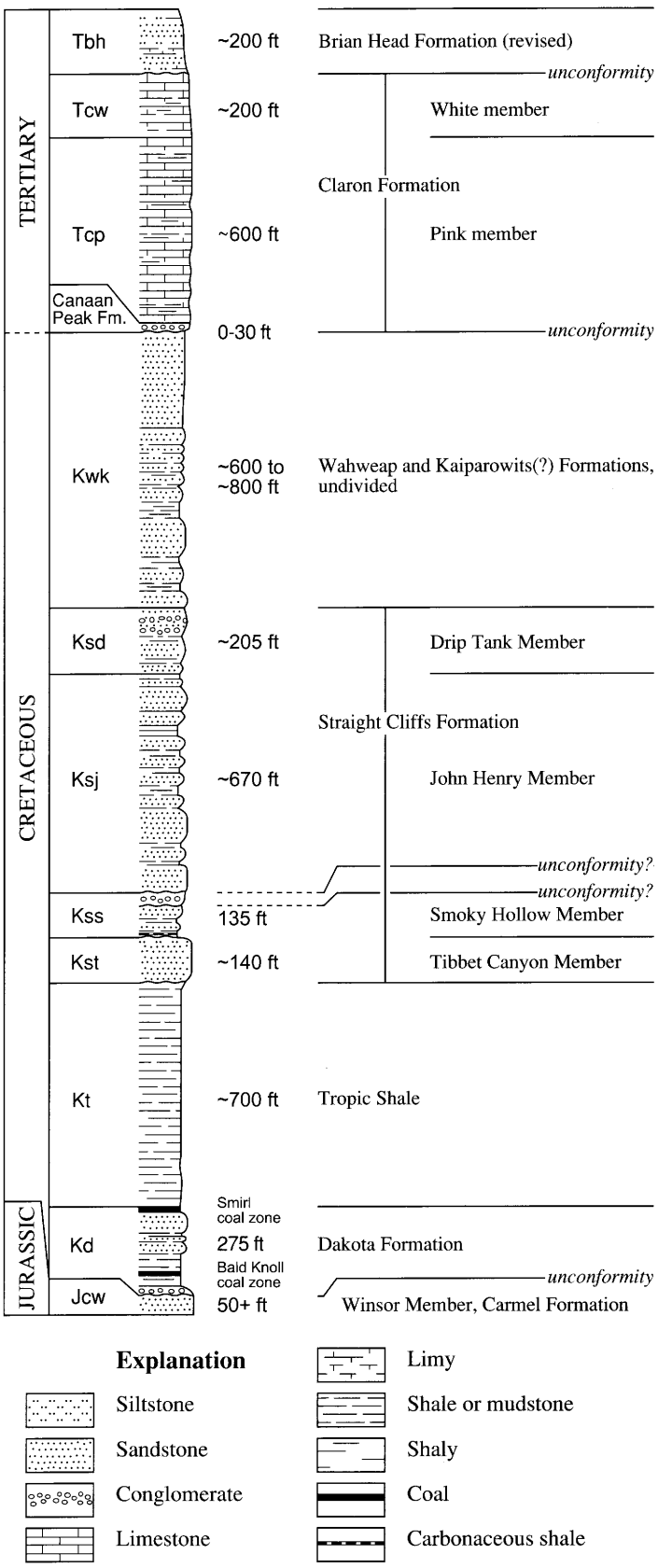


Figure 3. Generalized stratigraphic column of the Jurassic, Cretaceous, and Tertiary rocks exposed in the Alton quadrangle, Kane County, Utah.

The Dakota consists of interbedded yellowish-gray and brown sandstone, gray mudstone, black carbonaceous mudstone and coal, and some bentonite, with sandstone dominating the total thickness at almost a 2:1 ratio. The sandstones are resistant and, in part, conglomeratic. The sandstones in the lower Dakota are more lenticular and cross-bedded than those in the upper Dakota. Sandstones in the upper Dakota commonly contain abundant fossil oyster shells. The Dakota is characterized by its variety of textures, grain sizes, and bedding thicknesses and forms; and by streaks and thin beds of carbonaceous material.

The contact between the Dakota and the overlying Tropic Shale is placed at the top of the highest coal bed in the Dakota Formation. This coal bed has burned naturally over much of its outcrop in the Alton quadrangle. Consequently, the contact is commonly marked by the resulting baked shale ("clinker") in the base of the Tropic. Local residents have excavated clinker for aggregate, creating many exposures of this contact.

The Dakota was deposited during transgression of the Cretaceous Western Interior Seaway (Lawrence, 1965). The upper Dakota formed in the back swamps, littoral zone, and nearshore marine zone as the coastal area moved progressively westward over the region. The channel sands and associated overbank muds in the lower Dakota were deposited by meandering streams, flowing eastward, that fed into the coastal swamps. The lower Dakota is Aptian and the Lower-Upper Cretaceous boundary is probably in the upper Dakota (Lawrence, 1965, p. 86).

Tropic Shale (Kt)

The Tropic Shale was named by Gregory and Moore (1931) for exposures near Tropic, Utah. This unit is about 700 feet (215 m) thick in the Alton quadrangle. The Tropic tends to form vegetated gentle slopes and broad flats with poor exposures. It is best exposed in the sides of dissected stream valleys and their tributary gullies.

Where exposed, the upper Tropic is a medium-brownish-gray to medium-dark-gray, very thin-bedded, silty shale. The top of the Tropic interfingers with basal sandstones of the overlying Tibbet Canyon Member of the Straight Cliffs Formation.

The upper contact of the Tropic is mapped at the base of the lowest thick (about 2-3 feet [0.6-0.9 m]) sandstone bed in the Tibbet Canyon. This contact is commonly covered by the weathering products of the lower Straight Cliffs Formation and by landslide deposits. Locally, seeps at the base of the Tibbet Canyon support verdant vegetation on flats developed on the underlying Tropic Shale.

The mapped boundaries of the Tropic Shale used in this quadrangle were established by Lawrence (1965), and are the same as those mapped by Goode (1973a, 1973b) to the south in the Bald Knoll and Skutumpah Creek quadrangles and by Tilton (1991, 2001) in the adjoining Podunk Creek quadrangle. On the earlier map of Gregory (1951) the boundaries were inconsistently placed.

In the Tropic Shale, fossil oyster and gastropod shells are locally abundant and ammonite shells are common, whereas vertebrate material is rare. Fossils and regional sedimentological relations indicate that the Tropic Shale was deposited in an open-marine, neritic (offshore) environment during the maximum westward transgression of the Western Interior Seaway that covered the Paunsaugunt Plateau area in the Late Cretaceous (late Cenomanian)(Lawrence, 1965). In the quadrangle, a relatively thick transitional sequence of increasingly sandier beds are interlayered with the mudstone of the uppermost Tropic Shale. This sandy interval and sandstone in the base of the Tibbet Canyon Member of the Straight Cliffs Formation, intertonguing with dark-gray Tropic mudstone, are a zone that marks the initial sand influx onto offshore marine facies.

Straight Cliffs Formation

This formation was originally named the Straight Cliffs Sandstone by Gregory and Moore (1931) for rocks in the cliffs of this name in the Kaiparowits Plateau along the southwest side of Escalante Valley. There the formation is a prominent steep-sided cliff of resistant, thick sandstone as much as 1,000 feet (305 m) high. Because substantial amounts of mudstone and coal are present in the Straight Cliffs in the western and southern parts of the Kaiparowits Plateau, and in areas farther west, the unit name was changed to the Straight Cliffs Formation by Peterson and Waldrop (1965).

This formation is about 1,200 feet (365 m) thick in the Alton quadrangle, where the Straight Cliffs Formation forms the lower two-thirds of the ridges radiating out from the southern Paunsaugunt Plateau. The strata consist of sandstone and mudstone; sandstone makes up approximately 75 percent of the section. Except for a few inches of coal near the base of the unit, no coal was found in the Straight Cliffs Formation in the Alton quadrangle.

Gregory (1951), after measuring several stratigraphic sections in the Paunsaugunt Plateau area, indicated that he could not separate the Straight Cliffs Formation from the Wahweap Formation. "In measured sections the sandstone, shale, and conglomerate components of the Straight Cliffs have no systematic relations" (Gregory, 1951, p. 38). He therefore mapped this stratigraphic interval as "Undifferentiated Straight Cliffs Wahweap sandstones."

Peterson (1969b) divided the sandstone, mudstone, and coal of the Straight Cliffs Formation in the southeastern Kaiparowits Plateau into four members. In ascending order, they are the Tibbet Canyon, Smoky Hollow, John Henry, and Drip Tank Members. These members have been recognized by virtually all subsequent workers in the region (for example Robison, 1966; Blakey, 1970; Bowers, 1975, 1983, 1991).

I recognized and mapped these members in the southern Paunsaugunt Plateau (Tilton, 1991, 2001) by using Peterson's (1969b) criteria. I recognized that: (1) a major unconformity is within the Straight Cliffs Formation, not at the top as previously reported (for example Gregory, 1951; Doelling and Davis, 1989); (2) the "calico bed" marking the top of the Smoky Hollow Member is probably bed 19 in Gregory's (1951, p. 62-65) Tenny Canyon section; and (3) the "white" sandstone Gregory (1951) placed in the base of the Kaiparowits (bed 38 in his Tenny Canyon section, p. 62-65) is in the Drip Tank Member of the Straight Cliffs Formation.

Geologic maps by Cashion (1961, 1967) to the west and by Goode (1973a, 1973b) to the south and southeast of the Alton quadrangle, and by Doelling (1972) and Doelling and

Davis (1989) on the south end of the Paunsaugunt Plateau show an abbreviated Straight Cliffs Formation that is essentially the lower two members of the Straight Cliffs. The upper two members were included in their Wahweap Formation.

Tibbet Canyon Member (Kst): The Tibbet Canyon Member commonly forms massive, orangish-gray-weathering sandstone cliffs that stand above the gentle gray-weathering slopes of the underlying Tropic Shale, and project outward from the mudstone slopes of the overlying Smoky Hollow Member. The Tibbet Canyon is one of two prominent markers in Upper Cretaceous strata in the region (see figure 2), the other is the Drip Tank Member at the top of the Straight Cliffs Formation.

Throughout the southern Paunsaugunt Plateau, the Tibbet Canyon consists mainly of grayish-yellow to grayish-orange, very fine- to medium-grained, horizontally stratified sandstone containing rare, scattered, small chert pebbles. In the Alton quadrangle it is about 120 to 160 feet (37-49 m) thick.

The basal Tibbet Canyon intertongues with gray mudstone in the top of the underlying Tropic Shale. The lower Tibbet Canyon is parallel laminated and, for the most part, intensely bioturbated. Burrows of *Ophiomorpha* (trace fossil) are abundant in the bioturbated zones. The middle Tibbet Canyon is mostly parallel laminated with zones of high- to low-angle cross-beds that contain evidence of bioturbation. In the uppermost Tibbet Canyon, beds with high-angle cross-stratification are common. The top few feet (<1 m) are made up of prominent, horizontally stratified beds that commonly weather out as slabs. Also common in the upper half to two-thirds of the member, especially in the upper 5 to 10 feet (2-3 m), are fossil oyster shells (*Crassostrea soleniscus*) and shell fragments associated with coarse quartz grains in beds 1 foot (0.3 m) or more thick.

The top of the Tibbet Canyon Member is conformably overlain by, and locally intertongues with, poorly resistant carbonaceous mudstone and thin coal in the base of the Smoky Hollow Member. This contact is sharply defined in outcrop by a persistent carbonaceous shale, or, more commonly, by the dark-gray color at the base of a weathering mudstone slope, above the resistant sandstone cliff. A bench has commonly formed on top of the Tibbet Canyon.

The Tibbet Canyon Member represents beach and bar sand deposits, and possibly coastal dunes, transitional in depositional environment between the offshore-marine muds of the underlying Tropic Shale and the swamp and stream deposits of the overlying Smoky Hollow Member. The depositional environment that existed in this area in Late Cretaceous time has been compared with modern day barrier-island complexes, such as those along the Gulf Coast of Texas (Peterson, 1969a; Moir, 1974).

The uppermost Tibbet Canyon contains abundant fossil oyster shells and represents deposition in the littoral environment in relatively quiet brackish waters on the landward side of the beach, before the eastward-encroaching back swamps and lagoons covered these sands.

The Tibbet Canyon sands were deposited during eastward withdrawal of the Cretaceous seaway from the area. Based on measured cross-bedding directions in the beach sands, deposition of the Tibbet Canyon included that from longshore drift moving southeast along a northwest- to southeast-trending shoreline (Tilton, 1991).

Smoky Hollow Member (Kss): The Smoky Hollow Member generally weathers to brush-covered slopes above the prominent cliffs of the Tibbet Canyon Member. The upper Smoky Hollow is generally indistinguishable from the overlying John Henry Member on these slopes. Locally, the distinctive brown, moderately resistant sandstone at the base of the John Henry forms ridges or cliffs, below which the light-gray, conglomeratic sandstone of the upper Smoky Hollow is exposed. The Smoky Hollow is about 135 feet (41 m) thick in the Alton quadrangle.

The three informal subdivisions recognized by Peterson (1969b) in his study of the Smoky Hollow in the Kaiparowits Plateau are also discernible in the Alton quadrangle. In ascending order, they are the coal zone, the barren zone, and the "calico bed." The coal zone is a few feet to 10 feet (<3 m) thick, and consists of dark-gray mudstone with a few inches (<10 cm) of carbonaceous shale to low-grade coal in the lowermost part; some beds contain abundant small fossil bivalve and gastropod shells and shell molds. The coal in this zone is equivalent to the thick coal zone of Peterson (1969b) in the Kaiparowits Plateau. The overlying barren zone, named in the Kaiparowits region for its lack of coal beds, consists of 25 to 80 feet (8-24 m) of very fine- to fine-grained, orangish-gray sandstone and medium- to dark-gray mudstone. The "calico bed," named by Peterson (1969b) for its distinctive color, is a 50- to 100-foot-thick (15-30 m), white to grayish-orange sandstone containing lenses of granule and pebble conglomerate (figure 4). This unit is predominantly a moderately sorted, very fine- to medium-grained sandstone, containing lenses of coarser grains and granules of quartz and chert, pebbles of light- and dark-gray

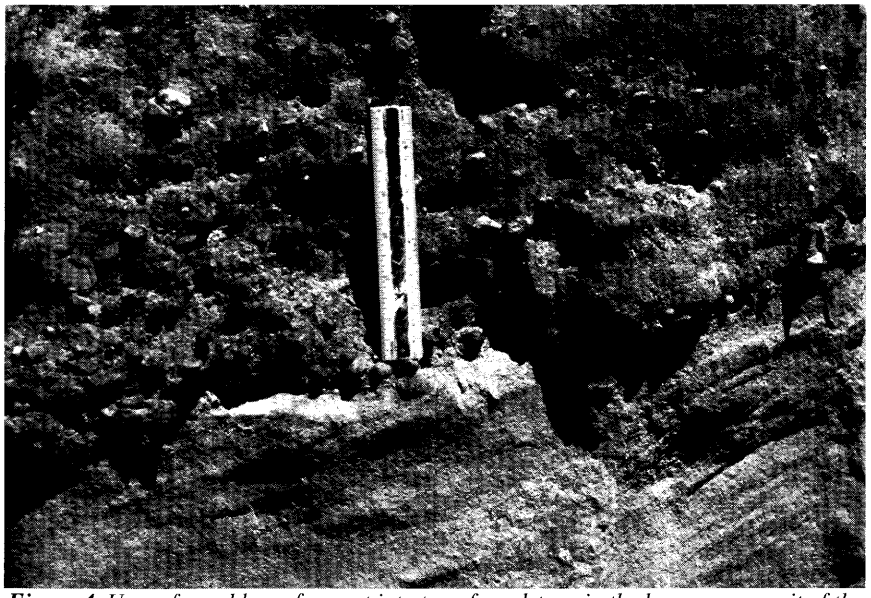


Figure 4. *Unconformable surface cut into top of sandstone in the barren zone unit of the Smoky Hollow Member, with the conglomeratic sandstone of the calico bed of the Smoky Hollow Member above it. Note six-inch (15-cm) ruler for scale.*

chert and gray and reddish-brown quartzite, and a few beds of gray mudstone.

The upper contact of the Smoky Hollow is placed at the top of the calico bed, where it is overlain by gray mudstone, or darker and more resistant, mostly non-conglomeratic sandstone of the John Henry Member. The mapped contact is based on several characteristics of the calico bed: (1) it tends to be poorly to moderately resistant and forms slopes covered with disaggregated pebbles (these slopes indicate the approximate position of the contact when covered); (2) it tends to be much lighter in color than the sandstones of the John Henry above it; (3) it generally exhibits dark-orange-brown ironstone clasts and concretions, and much orange-brown iron-oxide surface staining and cement; and (4) the calico bed is generally coarser grained than the sandstone in the basal John Henry. Also, the distinctive "caramel"-brown sandstone in the John Henry is moderately resistant and forms a ledge above the calico bed. This capping sandstone commonly contains imprints of leaves and carbonized plant fragments.

The John Henry Member lies unconformably on an erosion surface with little or no visible relief and with no discernible angular discordance between it and the underlying Smoky Hollow Member (Tilton, 1991). As pointed out by J.G. Eaton (written communication, 1997) a more significant unconformity, in terms of sequence stratigraphy, might be at the base of the calico bed rather than at the Smoky Hollow-John Henry contact (top of the calico bed). In most parts of the southern Paunsaugunt Plateau this contact is hidden by slope wash and vegetation; an approximate contact can usually be recognized by the occurrence of pebbles, from the underlying calico bed in the Smoky Hollow, weathering out on the slope.

Peterson (1969b) reported that the Smoky Hollow-John Henry contact corresponds to an unconformity and that it is the one clearly defined stratigraphic horizon in the Straight Cliffs Formation that can be traced throughout the region. This horizon, despite the poor exposures, can often be located using the consistent thickness of the Smoky Hollow throughout the Alton quadrangle (130 to 140 feet [40-43 m]). Where the base of the John Henry is exposed, the distinctive "caramel"-brown sandstone can be seen from a distance.

The Smoky Hollow is the basal unit of the thick Upper Cretaceous fluvial section in the southern Paunsaugunt Plateau. The lowest strata are paludal (swamp) and lagoonal mudstone, locally with thin, low-grade coal layers and carbonized plant material. These materials are interpreted to have been deposited in back swamps landward (west) of the marine sand beaches and east of the river systems flowing into the swamps. Fossil shells of small bivalves (*Corbula subtrigonalis*) and gastropods (*Turritella whitei* and *Cymbophora* sp.) are present in these rocks.

In a few locations, a basal sandstone lies above the contact with the underlying Tibbet Canyon Member, and is interpreted as fluvial deposition from distributary streams that apparently flowed through the back swamps and delivered sediment to the coast. Such a channel sandstone is displayed on the south side of the entrance to Reservoir Canyon.

Above the carbonaceous shale and gray mudstone in the lower Smoky Hollow are sandstone and mudstone deposited in stream channel and floodplain environments. These barren-zone deposits are part of the initial influx of stream sediments that were to continue to accumulate in the area throughout much of the Late Cretaceous.

The uppermost unit of the Smoky Hollow Member, the "calico bed," is a sequence of distinctive, stream-deposited, conglomeratic sandstone sheets of wide lateral extent that exhibit several cycles of channel cutting and filling without depositing associated overbank mudstones. This unit is interpreted to have been deposited by braided streams that were supplied large amounts of coarse clastic sediment from piedmont alluvial fans located on the steep flanks of highlands rising to the west. Although a few beds of mudstone are associated with the sandstone, rip-up clasts of mudstone are common in the sandstone in some horizons. Lateral movement of stream channels presumably reworked and carried away most of the finer sediment. The sandstone has high- to low-angle, trough cross-beds. Measurements of maximum dip of cross-bedding suggest stream-flow directions were to the northeast to east northeast (Tilton, 1991). Large, elongate, horizontally positioned, external molds of tree trunks and limbs are common in some horizons.

The upper contact of the Smoky Hollow is placed at the top of the calico bed, where it is overlain by gray mudstone, or darker and more resistant, mostly non-conglomeratic sandstone of the John Henry Member. The mapped contact is based on several characteristics of the calico bed: (1) it tends to be poorly to moderately resistant and forms slopes covered with disaggregated pebbles (these slopes indicate the approximate position of the contact when covered); (2) it tends to be much lighter in color than the sandstones of the John Henry above it; (3) it generally exhibits dark-orange-brown ironstone clasts and concretions, and much orange-brown iron-oxide surface staining and cement; and (4) the calico bed is generally coarser grained than the sandstone in the basal John Henry. Also, the distinctive "caramel"-brown sandstone in the John Henry is moderately resistant and forms a ledge above the calico bed. This capping sandstone commonly contains imprints of leaves and carbonized plant fragments.

John Henry Member (Ksj): The John Henry Member in the Alton quadrangle forms brush-covered slopes of poorly resistant mudstone broken by moderately resistant sandstone cliffs 20 to 50 feet (6-15 m) high. This unit is about 670 feet (200 m) thick in the Alton quadrangle. It is composed of stream-deposited, grayish orange, very fine- to fine-grained, low-angle-cross-stratified sandstone and medium- to dark-gray and grayish-red-purple mudstone. Sandstone is the dominant lithology, making up about 65 percent of the section. Neither coal nor carbonaceous mudstone were found in the John Henry in the Alton quadrangle.

Subdivisions of the John Henry in the Kaiparowits Plateau were established using coal beds (Peterson, 1969b) and are, therefore, not adaptable to the coal-barren rocks of this member in the southern Paunsaugunt Plateau. In the Alton quadrangle, neither marker beds nor stratigraphic breaks were found in this member.

On outcrop in the Alton quadrangle, the John Henry Member resembles the lower part of the overlying undivided Wahweap and Kaiparowits(?) unit more so than it does other members of the Straight Cliffs Formation. A difference between the two somewhat similar sequences is that sandstone is dominant in the John Henry, whereas in the lower part of the Wahweap-Kaiparowits(?) unit, sandstone and

mudstone are essentially equally represented.

Finely disseminated carbonaceous plant debris and leaf imprints of angiosperm trees and bushes were found at scattered localities in the lower half of the John Henry. Other fossils in the John Henry are: petrified wood; fragments of fossil teeth and bone of reptiles and fish; gar scales; and shell molds of bivalves (*Cardium pauperculum*) and gastropods (*Physa* sp. and *Viviparus* sp.).

Leaf imprints were noted only in the John Henry Member in the Alton quadrangle and are most common in the base of the thicker sandstone beds. A cursory examination of some specimens of the John Henry flora showed that they have affinities with "*Populus*" *potomacensis*, *Populophyllum reniforme*, and *Sapindopsis magnifolia*. Affinities were discerned in the John Henry flora with the middle subzone II-B flora of the Potomac Group in Maryland and Virginia (Doyle and Hickey, 1976).

The upper contact of the John Henry is placed at the top of the highest sandstone or mudstone below the Drip Tank Member. A hard, dark-red-brown, thin (2 to 6 inch [5-15 cm]) clay ironstone bed persistently occurs in the top of the mudstone of the uppermost John Henry and was used as a guide in mapping this contact. Where covered, the contact was drawn at the base of the prominent white- to light-gray-colored slope material of the Drip Tank that contrasts with the darker underlying John Henry.

The John Henry Member in the area is entirely nonmarine and consists of alternating beds of stream-deposited, lenticular sandstone and mudstone. In meandering river systems, channels tend to migrate laterally in belts across a wide floodplain. In subsiding areas much of the sediment carried by streams is retained in the basin. With time, the accumulation of stream sediment leaves lenticular channel sands surrounded in long dimension by overbank muds, as found in the study area in the John Henry Member.

Thick sandstones of the John Henry tend to be parallel laminated in the middle portion and high-angle cross-bedded in the lower and upper portions, with current-ripple to ripple-drift lamination in the top few inches. Molds of tree trunks and branches are common in the thick sandstone beds. The thin sandstones tend to be parallel laminated to small-scale cross laminated, with the top few inches ripple-drift cross laminated. Thick sandstones exhibit characteristics of point-bar sands and the thin sandstones exhibit characteristics of lateral accretion within the interbedded deposits of overbank mud. Dip measurements of cross-bedding in the sandstones suggest north to east-northeast stream-flow directions (Tilton, 1991).

Drip Tank Member (Ksd): The Drip Tank Member forms distinctive, although not generally prominent, cliffs of light-gray sandstone that can be seen from a distance as a white band high on the ridges that radiate from the plateau. From a vantage point, such as a high ridge, in aerial photographs, or from a low-flying aircraft, the Drip Tank Member stands out in contrast to the remainder of the ridge in that it forms broad, bright, light-gray to white, sparsely vegetated saddles and passes. On the ground, the Drip Tank Member is characterized by areas of loose white sand with scattered, luxuriant manzanita bushes and large ponderosa pines. Locally, barite-cemented zones occur in the sandstone and "desert roses" can be found in these loose sandy saddles. Where capped by a resistant sandstone, the upper Drip Tank forms a cliff about 150 feet (46 m) high in the Alton quadrangle. The total thickness of the Drip Tank in the quadrangle is about 185 to 215 feet (56-66 m).

The Drip Tank Member is a stream-deposited, mainly white to light-gray, very fine- to fine-grained, cross-stratified, "salt and-pepper" sandstone. Although parallel lamination is common, the bulk of the unit is high-angle cross-stratified. Locally, large elongate molds of relatively large tree trunks are present in cross-stratified sandstone beds. The upper two-thirds of the member has two to four beds containing fine-grained to granule-sized quartz and small to large, rounded pebbles (up to 4 inches [10 cm] long) of mostly tan or black chert and gray quartzite. Fewer pebbles are dark-gray, silicified limestone; red, silicified, fossil horn coral; gray, fossil glass sponge; gray, indurated conglomerate; and aphanitic igneous rock. Throughout the member, and more abundant in the lower half to two-thirds, are zones of brownish-orange iron stain and/or scattered ironstone concretions. Some of the concretions appear to be permineralized (fossil) tree limb or root bark. A hard, dark-red-brown, thin, persistent ironstone bed is present at the contact between the Drip Tank and the underlying John Henry. One or two medium-gray and grayish-red-purple mudstone beds, about 10 to 30 feet (3-9 m) thick, occur in the lower half of the Drip Tank Member.

The upper contact with the undivided Wahweap and Kaiparowits(?) unit is conformable and is placed at the top of the distinctive, light-gray sandstone of the Drip Tank Member. Where interfingering occurs, the contact is placed at the top of the highest sandstone with typical Drip Tank lithology.

The Drip Tank's intermediate location in the stratigraphic column, the distinctive light-gray color, the presence of the only conglomerate lenses in this part of the section, and its tendency to weather into distinctive loose sandy saddles makes the Drip Tank one of two prominent and important guides in mapping the geology of the southern Paunsaugunt Plateau area; the other "marker" is the Tibbet Canyon Member of the Straight Cliffs Formation. It is, by far, the most useful horizon in discerning and tracing faults in Upper Cretaceous rocks below the rim of the plateau.

Conglomeratic sandstone characterizing the Drip Tank Member was deposited by streams flowing to the northeast and east (Tilton, 1991). The great lateral extent of sand bodies within this unit contrasts with the lenticularity of sand bodies in the underlying John Henry Member and the overlying Wahweap-Kaiparowits(?) unit. This is more indicative of braided streams than meandering streams. As during the deposition of the "calico bed" of the Smoky Hollow Member, large volumes of coarse clastic sediment spread across the area from piedmont fans that were on the margins of the rising highlands to the west.

Wahweap and Kaiparowits(?) Formations, undivided (Kwk)

The Wahweap and Kaiparowits Formations were established by Gregory and Moore (1931) in the Kaiparowits Plateau. During this study of the southern Paunsaugunt Plateau, mappable boundaries were not located within this interval between the Straight Cliffs and Claron Formations, and I don't think the Kaiparowits Formation is present here. However, as noted later, other researchers have questioned

this conclusion. Therefore, the Wahweap and what may be the Kaiparowits Formation were mapped as an undivided unit in the Alton quadrangle.

This unit consists of mostly brush- and tree-covered slopes of poorly resistant mudstone and moderately resistant sandstone on the upper reaches of ridges directly below the Paunsaugunt Plateau rim. The only readily accessible outcrops of the Wahweap-Kaiparowits(?) in the Alton quadrangle are along roads on the Paunsaugunt Plateau. The outcrops are only of the uppermost part of the unit and are generally covered.

In the southeastern part of the Markagunt Plateau north of Glendale, I measured a stratigraphic section from the Tropic Shale up to the Claron Formation in which I identified two informal members of the Wahweap Formation but no Kaiparowits Formation lithologies. Although the measured section is west of the Alton quadrangle, it is included in this report as it is the most complete and accessible section in the area (see appendix).

The Wahweap-Kaiparowits(?) unit is about 600 to 800 feet (180-245 m) thick in the Alton quadrangle. The lower part consists of alternating prominent beds of mostly yellowish-gray to moderate-yellowish-brown, very fine- to fine-grained, horizontally stratified and low-angle cross-stratified sandstone and light- to medium-gray and grayish-red-purple mudstone. The upper part is almost entirely grayish-orange, very fine- to fine-grained, cross-stratified, thick-bedded sandstone, that contains some beds of medium- to coarse-grained sandstone and conglomerate lenses, with some thin mudstone beds in the lower portion of this upper part.

The ratio of sandstone to mudstone in the lower part is approximately 1:1. Individual beds are up to 100 feet (30 m) thick in measured sections, the predominant thickness being 20 to 25 feet (6-8 m) for sandstone beds and 30 to 40 feet (9-12 m) for the mudstone beds. The thicker mudstone beds commonly contain several interbeds of very fine-grained sandstone, generally less than one foot (<0.3 m) thick. Common features of sandstones in the lower part include: contorted or convoluted bedding; ripple lamination (in the upper portion of the lower part); mud-chip conglomerate; petrified wood, carbonized wood, and other preserved plant debris; ironstone-lined molds of tree roots and branches; casts and molds of bivalve and gastropod shells; and fossil bone and teeth fragments, most probably from crocodiles and dinosaurs. Internal and external molds in the sandstone are tentatively identified as bivalves of the genus "*Unio*" (up to 4 inches [10 cm] long), and gastropods of the genera *Viviparus*, *Campeloma*, and *Physa*.

In the upper part of the Wahweap-Kaiparowits(?) unit in the Alton quadrangle, a sandstone bed about 100 feet (30 m) thick is generally present. It is distinguished from sandstone of the lower part in that it contains: (1) some thin, lenticular beds of granule-sized grains, scattered chert pebbles, and lenses of chert pebbles; (2) salt-and-pepper grains in the uppermost portion of the sandstone bed; and (3) in containing large fragments (albeit few) of fossil dinosaur bones. A steep, sloping exposure of this bed is well displayed below the Sunset Cliffs at the head of Kanab Creek.

The upper portion of the upper sandstone bed in the Wahweap-Kaiparowits(?) is exposed on top of the plateau in the valley of Upper Kanab Creek in the Podunk Creek quadrangle. Locally, this upper sandstone bed resembles sandstone in the Kaiparowits Formation at its type locality east of the Paunsaugunt Plateau; it is massive, yet relatively poorly resistant, medium-gray "salt and-pepper" in color, and contains fossil dinosaur bones.

In the area of the Table Cliffs Plateau, Robison (1966, p. 26) reported that the upper Wahweap was conformable and gradational with the overlying Kaiparowits. He also reported that the Kaiparowits was absent west of the Table Cliffs Plateau, and the Claron unconformably overlies the Wahweap. Bowers (1991) reported the same relationship in Bryce Canyon National Park on the southern Paunsaugunt Plateau. Moir (1974) noted that palynomorphs indicate that the Kaiparowits Formation has no equivalent in the Markagunt Plateau (to the west) nor is the distinctive lithology of the Kaiparowits represented there. Nichols (1997) noted that palynology indicated the Kaiparowits(?) mapped by Sable and Hereford (1990) in the Markagunt Plateau is older than the type Kaiparowits (Santonian as opposed to Campanian), and might just as easily be termed Wahweap(?) Formation. Unlike the previous workers, Eaton and others (1993) suggested that the Kaiparowits Formation is present on the Paunsaugunt Plateau and that at least the uppermost sandstone exposed in the Podunk Creek quadrangle is part of the Kaiparowits. Thus, this uppermost sandstone of my undivided map unit may be the Kaiparowits Formation, gradational with the Kaiparowits Formation as exposed to the east of the Paunsaugunt Plateau, or be part of the Wahweap Formation.

The upper contact of my Wahweap-Kaiparowits(?) unit is placed at the top of the highest sandstone or mudstone below the basal conglomerate of the Canaan Peak Formation or, in its absence, at the base of limestone or limy sandstone of the Claron Formation. This contact is unconformable, with the overlying unit deposited in broad hollows that were eroded into the Wahweap-Kaiparowits(?) unit.

Rocks in the Wahweap and Kaiparowits(?) unit were deposited by streams. Measurements of the cross-bedding in the sandstones suggest they were deposited by meandering streams flowing in directions ranging from north to east (Tilton, 1991). Sandstones in the lower part of the unit are lenticular channel deposits that are surrounded in wide lateral extent by overbank mud. Most of the finer sediments were apparently reworked and carried out of the area during the deposition of the upper, thick sandstone bed.

Before deposition of the Tertiary Claron Formation, deposition in the Late Cretaceous was followed by at least one episode of erosion. This is attested to by the extensive erosion surface on the top of the Wahweap-Kaiparowits(?) unit throughout the southern Paunsaugunt Plateau. The upper sandstone of the unit appears to thicken northward, perhaps having been beveled by erosion as, or after, the land was slightly tilted. Other than the general lithologic division between the interbedded sandstone and mudstone of the lower part, and the upper sandstone, no stratigraphic breaks or persistent guides were evident in the Wahweap-Kaiparowits(?) strata.

Upper Cretaceous to Paleocene

Canaan Peak Formation

The Canaan Peak Formation was established by Bowers

(1972) for "mostly pebble-cobble conglomerates and conglomeratic sandstone, containing a few mudstone interbeds in the lower part" that unconformably overlie the Kaiparowits Formation in the Table Cliffs Plateau, northeast of the Paunsaugunt Plateau. Goldstrand (1990a, 1990b) extended Bowers' nomenclature to include the conglomerate and conglomeratic sandstone beneath the Claron Formation in the southern Paunsaugunt and Markagunt Plateaus. He reported that the unit was generally less than 35 feet (11 m) thick. The lower part of the formation is late Campanian or Maastrichtian, while the upper part is Paleocene; the unit represents reworking of older strata by streams, lake-shore, and soil-forming processes (Goldstrand, 1990a, 1990b, 1992).

This discontinuous, thin unit is a resistant, pebble to cobble conglomeratic sandstone, exhibiting low- and high-angle trough cross-bedding. Because it is thin, the Canaan Peak is mapped with the Claron. At the head of Tenny Canyon in the Podunk Creek quadrangle, 30 feet (9 m) of coarse conglomerate, containing clasts up to 15 inches (38 cm) long in a "salt-and-pepper" sand matrix, was measured below the Claron Formation. Also in the Podunk Creek quadrangle, 45 feet (14 m) of Canaan Peak conglomerate was measured near the Podunk Creek Guard Station (Tilton, 1991, 2001). The Canaan Peak Formation lies unconformably on the eroded top of the Wahweap-Kaiparowits(?) unit. Although portrayed by Goldstrand (1990a) as unconformably overlain by the Claron, the Canaan Peak appears to me to locally grade conformably into the Claron.

The Canaan Peak was deposited by high-energy streams following periods of erosion. This episodic action resulted in the reworking of older gravels within the deposit. Goldstrand (1990a, 1990b, 1992) reported that paleocurrent directions in the Canaan Peak braided-stream system changed upwards from east flowing to northeast flowing and suggested that this change was due to Laramide deformation in late Campanian time.

Tertiary - Paleocene(?) to Eocene

Claron Formation

The uppermost formation in the Paunsaugunt Plateau is the Claron Formation, which is also known by another name, the Wasatch Formation. Gregory (1951) used Wasatch Formation in his mapping of the Paunsaugunt Plateau, and through the years visitors to Bryce Canyon learned this name for the rock producing the scenic landscape there. Robison (1966), however, used the name Claron for this unit in mapping the northeastern Paunsaugunt Plateau, choosing the name for its historical precedence. The Utah Geological Survey currently uses the name Claron; Anderson and Rowley (1975) discussed the reasoning involved.

Where well exposed, the Claron is readily divisible into a lower pink member and a conformably overlying white member. Both of these units are mostly massive, fine-grained to crystalline limestone. The pink and white members vary both vertically and horizontally in resistance to weathering, forming a series of cliffs and steep slopes. These weathering differences, along with the prominent system of closely spaced joints in the Claron, produce spectacularly etched canyon walls and monuments. This is best displayed in the Alton quadrangle in the Sunset Cliffs, east of the headwaters of Kanab Creek. The third (uppermost) member, the variegated sandstone member (Tilton, 1991 after Bowers' 1972 usage for the Wasatch Formation), is now recognized as being the basal unit of the Brian Head Formation (revised) of Sable and Maldonado (1997).

Bowers (1972) reported Eocene, freshwater mollusc fossils were collected from the white member in the Table Cliffs Plateau (northeast of the Paunsaugunt), and assigned at least part of the pink member a probable Paleocene age. The Claron Formation is interpreted to have been deposited in freshwater lakes and by streams, with subaerial (paleosol) deposition contributing to the variety of limy sediments.

Pink member (Tcp): This member is characterized by thin- to massive-bedded, predominantly pink, dense, crystalline to fine grained, clastic limestone, and minor beds of limy sandstone and mudstone, with some conglomerate. No fossils were observed in these rocks by the author. The pink member in the Alton quadrangle is about 600 feet (185 m) thick.

White member (Tcw): The white member is mostly white to light gray, crystalline, thick-bedded, hard and dense limestone, with minor interbeds of calcareous, gray mudstone. The white member is about 200 feet (60 m) thick in the Alton quadrangle east of the Sevier fault zone and forms eroding ridges on the Paunsaugunt Plateau; it is an estimated 80 to 150 feet (25-45 m) thick west of the Sevier fault zone.

Eocene to Oligocene

Brian Head Formation (revised)(Tbh)

The Brian Head Formation on the Markagunt Plateau was revised and redefined by Sable and Maldonado (1997) to include rocks between the underlying white member of the Claron Formation (as mapped here) and the overlying ash-flow tuff of the Needles Range Group. Regionally, the revised Brian Head unconformably overlies the white member and, in places, the pink (also known as red) member of the Claron. The Brian Head has been eroded from most of the Paunsaugunt Plateau; it is not present east of the Sevier fault zone in the Alton quadrangle and is absent in the adjacent Podunk Creek quadrangle. At least the lower part of the Brian Head Formation (revised), as mapped in the Alton quadrangle and shown on the Kanab 30 x 60-minute geologic map (Sable and Hereford, 1990), is apparently equivalent to the sandy phase of the white member of the Claron Formation mapped in the Asay Bench quadrangle (Moore and others, 1994) to the north, and the variegated sandstone member of Bowers' (1972) Wasatch (now Claron) Formation. The upper part of the Brian Head in the Alton quadrangle contains volcaniclastic material and is tentatively correlated with the gray volcaniclastic member of Sable and Maldonado (1997).

In the Alton quadrangle, the Brian Head consists of poorly resistant, interbedded, pink and purplish-gray, very fine-grained, friable sandstone, conglomerate, siltstone, mudstone, and limy mudstone; and an upper unit of gray to white, fine- to medium grained sandstone and calcarenite, in part with a volcanically derived clay matrix. The Brian Head Formation is present in the rugged hills west of the Sevier fault zone, on the eastern margin of the Markagunt Plateau, where it is poorly exposed. It is an estimated 200 feet (60 m)

thick.

The Brian Head (revised) is late Eocene to middle Oligocene in age and, like the Claron, was deposited in fluvial and lacustrine environments. In contrast to the Claron, the Brian Head contains more volcanic material and evidence of episodic soil formation (Sable and Maldonado, 1997).

Quaternary Units

Pediment Alluvium (Qap)

This unit consists of poorly sorted alluvial and locally colluvial silt, sand, and gravel (up to large cobbles) deposited on broad surfaces (pediments). This alluvium contains weathering products of the Canaan Peak and Claron Formations deposited mostly by flowing water during the Pleistocene and Holocene(?). These surfaces have been abandoned as streams have cut down to lower levels. The remaining pediments are being destroyed by erosion at their margins. The deposits are poorly exposed in vertical section; they appear to be about 10 feet (3 m) or more thick. Large pediments are present in the northwest corner of the Alton quadrangle, west of the Sevier fault zone; they are probably Pleistocene.

Landslide Deposits (Qms)

Landslides in the study area are gravity-transported hummocky deposits of mud and sand, commonly containing conspicuous blocks of sandstone. The bulk of the landslides involved the lower portion of the Straight Cliffs Formation sliding onto areas underlain by the Tropic Shale. Movement has also occurred within the Tropic Shale. The deposits generally sustain more plant growth (usually oaks) than the surrounding undisturbed land because of their ability to hold water; this makes them easy to identify but difficult to traverse. Other landslides originated in the Brian Head and Claron Formations and along the Sevier fault zone, with smaller slides in the John Henry Member of the Straight Cliffs Formation. A large, conspicuous sequence of progressively built landslides can be seen east of the Alton Amphitheater as a broad rolling apron below the lowest cliffs. Margins of individual landslide deposits are separated by dashed contact lines on plate 1. The thickness of landslide deposits varies from a cover of a few feet (<1 m) to an estimated 100 feet (30 m) or more.

Mass-Wasting Debris (Qm)

Mass-wasting debris (including talus, landslide debris, and colluvium) occurs on slopes below the cliffs bordering the plateau, and on ridges and hills away from the cliffs. This debris is predominantly resistant, dense, white and pink limestone, and cobbly gravel originating from the Claron and Canaan Peak Formations. Debris location determines the relative age, with older remnants of debris located away from the cliffs and Holocene debris bordering the cliffs. Discontinuous, thin patches of mass-wasting debris in this quadrangle actually extend downslope from the boundaries of thicker debris mapped on plate 1. The debris varies in thickness from a thin covering to an estimated 10 feet (3 m) or more.

Alluvium (Qa)

Alluvial deposits of unconsolidated clay, silt, sand, and gravel are present in and near existing drainages. This unit includes stream and fan alluvium, and terrace deposits. The alluvium is predominantly sand and gravel in the headwaters of streams coming off the plateau. Downstream from these areas, deposits are mostly mud where the streams cut through the Tropic Shale. Alluvial deposits vary in thickness from a thin covering to an estimated 10 feet (3 m) or more. These deposits are probably mostly Holocene.

IGNEOUS ROCKS

A dike of dense, black, fine-grained, porphyritic olivine basalt (Qb) is present northeast of Alton near Kanab Creek. It forms a northeast-trending ridge with a prominent wooded hill at its south end. Near-horizontal sets of columnar joints are prominently displayed (figure 5), as are abundant xenoliths of sedimentary rock. The limited amount of erosion that has occurred since emplacement suggests a Quaternary age. See Gregory (1951) for additional information. Best and others (1980) dated basalts (their samples #28, 36, 33) in the adjacent Long Valley Junction and Asay Bench quadrangles, as well as in the Skutumpah Creek quadrangle, south of the Podunk Creek quadrangle, at 0.56±0.06, 0.52±0.05, and 1.1±0.1 Ma (uncorrected), respectively.

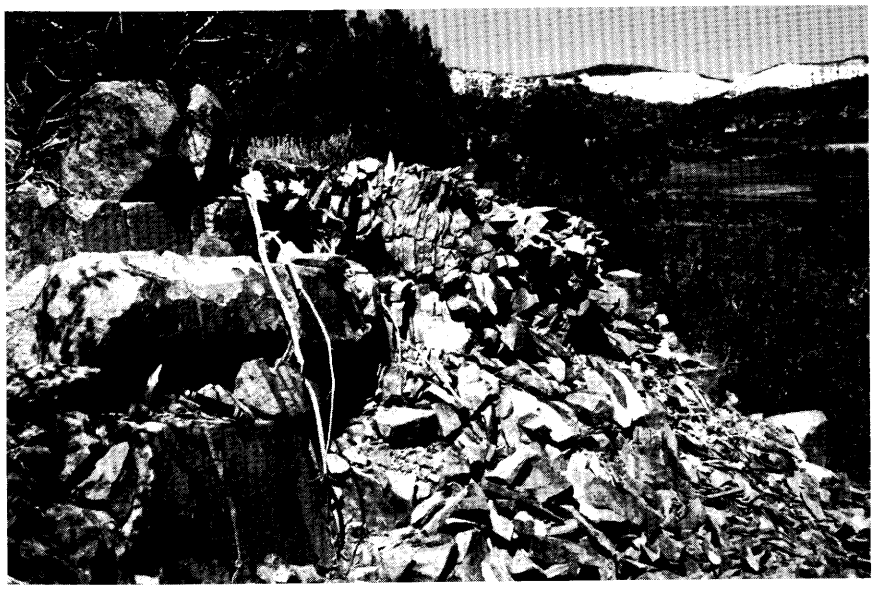


Figure 5. *View to north along volcanic dike in northern Alton Amphitheater. Note the rough columnar jointing displayed by rocks at left. Note rock hammer at left for scale.*

STRUCTURE

The Paunsaugunt Plateau is east of the Sevier fault zone and west of the Paunsaugunt fault zone (figure 1). Both of these roughly north-trending fault zones have down-to-the-

west, normal offset, yet Upper Cretaceous and Tertiary strata in the plateau dip gently and roughly north. Displacements along these two fault systems in Utah are about 1,000 to 2,000 feet (300-600 m) and 100 to 800 feet (30-245 m), respectively (Doelling and Davis, 1989). Between these two fault systems, the Paunsaugunt Plateau is a block that is tilted to the northeast. The Sand Pass fault zone (Eaton and others, 1993), with smaller, down-to-the-east normal offset, is located near the Claron Formation cliffs on part of the west side of the plateau. Therefore, a horst is present between the Sevier and Sand Pass fault zones, and at least part of the Paunsaugunt Plateau is in a graben between the Sand Pass and Paunsaugunt fault zones. The topographically high Paunsaugunt Plateau, therefore, likely owes its relief to erosional resistance and uplift rather than being a Basin-and-Range horst.

In the Alton quadrangle, Upper Cretaceous strata are inclined to the north and north-northeast, with dips generally from less than 1 to 3 degrees. These strata are cut by several generally north-trending (local) faults, including part of the Sand Pass fault zone, with relatively minor offset (<650 feet [<200 m]), and the Sevier fault zone. The Sand Pass fault zone is named for Sand Pass just north of the Alton quadrangle in the George Mtn. quadrangle (Eaton and others, 1993). Stratal dips vary considerably near faults in the Alton quadrangle. The local faults offset the Upper Cretaceous rocks below the plateau but do not appear to cut the Paleocene(?) and Eocene Claron Formation, while the Sevier fault zone offsets the Claron and Brian Head Formations. Therefore the local faults may be related to Laramide-style deformation rather than later Basin-and-Range extension. Dips on the Claron Formation in the adjacent Podunk Creek quadrangle are about 5 degrees to the north and north-northeast. A prominent north- to northwest-trending vertical joint set is displayed in Upper Cretaceous sandstone.

The Sevier fault zone trends roughly north-northeast through the northwest corner of the Alton quadrangle. To the north, the fault zone defines the western margin of the Paunsaugunt Plateau. Although the major down-dropped block is to the northwest, the more resistant Claron Formation forms the west margin of the Alton Amphitheater, which is underlain by the less-resistant Tropic Shale. Stratigraphic offset across the fault zone, from the top of Tropic Shale to base of Claron Formation, is here estimated at about 1,800 feet (550 m). The variety and pattern of differentially shifted fault blocks within the fault zone (plate 1) and striations along the fault planes in the zone reported in Anderson and Christenson (1989) suggest oblique slip.

Local faults trend roughly north-northwest and north, are generally several miles long, and are near vertical. These fault planes are relatively sharp with little or no fault breccia. These faults are seldom readily evident on the ground and are best located on aerial photographs. Other than the Sink Valley fault, these faults have readily apparent drag and offset. Offset shown on the Sink Valley fault on plate 1 is based on a low scarp in northern Sink Valley whose east side is up (see Goode, 1964). North-northwest-trending local faults in the southeast corner of the quadrangle, like those in the Podunk Creek quadrangle (Tilton, 1991, 2001), have displacements (stratigraphic offsets) of tens of feet to a few hundred feet (10 to <60 m).

Roughly north-trending faults include: the Sink Valley fault; three faults in upper Kanab Creek that are in the Sand Pass fault zone; and the Bald Knoll fault (Cashion, 1961) and an adjacent fault that might be in the Sand Pass fault zone. Three of the four north-trending faults, that are or might be in the Sand Pass fault zone, have down-to-the-east offset. The fault with down-to the-west offset is shorter than the others; it is only about a mile (1.5 km) long (see Doelling and Davis, 1989, plate 1). The Bald Knoll fault and the adjacent fault to the east have less than 650 feet (<200 m) of estimated stratigraphic offset and "die out" to the north. Two faults in the Sand Pass fault zone have an estimated 300 feet (90 m) or less of down-to-the-east stratigraphic offset, and the other has about 100 feet (30 m) of down-to-the-west offset.

Two scissor faults may be present in the local group of faults, but pivot points are obscured by surficial deposits. One fault may be present in upper Kanab Creek - the collinear western, down-to-the-east fault and the down-to-the-west fault to the north. The other possible scissor fault is a combination of a north-trending, down-to-the-east fault, just east of the Bald Knoll fault, and a north-northwest-trending, down-to-the-west fault in Tater Canyon. If these are actually scissor faults, they might indicate partial reactivation of Laramide structures during later Basin-and-Range extension.

GEOLOGIC HISTORY

The exposed Jurassic rocks in the quadrangle are limited to the eolian deposits of the Middle Jurassic Winsor Member of the Carmel Formation. A major unconformity marks the interval between Middle Jurassic and Upper Cretaceous rocks exposed in the quadrangle; regionally, older Jurassic units are beveled westward.

Most of the Cretaceous history in the Alton quadrangle is directly related to the interaction of two major geologic events: the Sevier orogeny and the movement of the Cretaceous Western Interior Seaway westward over, and then eastward out of the region. Eastward-directed thrusting began in the Early Cretaceous in the Sevier orogenic belt in southeastern Nevada and western Utah (Armstrong, 1968). An unconformity spans most of the Early Cretaceous in the Paunsaugunt Plateau. In the Late Cretaceous, as the orogenic highlands were eroded, clastic sediment moved eastward into the area. The Cretaceous Western Interior Seaway transgressed westward into the area by early Late Cretaceous (late Cenomanian) time. In the late Cenomanian, uplift and thrust faulting in the Sevier orogenic belt (highlands) and development of a foreland basin to the east affected depositional patterns in the area (Lawton, 1983). As part of the Sevier foreland basin, the mostly fluvial late Cretaceous rocks in the quadrangle reflect this deformation. In the latest Cretaceous and early Paleocene, Laramide-style deformation occurred in southern Utah (Goldstrand, 1994), and brought the relatively long period of fluvial deposition to an end. During this time, uplift of the region resulted in beveling of the top of Cretaceous sedimentary rocks, partitioning of the foreland basin into areas of internal drainage, and restriction of fluvial deposition to areas between uplifts (Lawton, 1983; Goldstrand, 1990b, 1992, 1994). The rocks were cut by steeply dipping, generally north-south-trending faults, and possibly underwent minor tilting.

Dates used in the following discussion of Cretaceous

depositional events are from Eaton's (1991) study on the Kaiparowits Plateau rather than Nichols' (1997) work on the Markagunt Plateau. Until strata on the Paunsaugunt Plateau are dated, formation and member ages can only be estimated as younger than those on the Markagunt and older than those on the Kaiparowits, due to the time-transgressive eastward withdrawal of the seaway and eastward encroachment of clastic sediments. Details of the Upper Cretaceous depositional history and environments in the southern Paunsaugunt Plateau are presented by Tilton (1991).

The fluvial and swamp environments of the Dakota Formation in the Alton quadrangle were inundated by the westward marine transgression of the Cretaceous Western Interior Seaway in late Cenomanian time. In the late Cenomanian and continuing into the mid-Turonian, the marine Tropic Shale was deposited. Later in the Turonian, as the shoreline retreated eastward, the nearshore bar and beach sands of the Tibbet Canyon Member of the Straight Cliffs Formation were deposited on the Tropic Shale muds. Swamps and lagoons landward of the beach zone received fine sediment from the streams flowing into them, building up the deposits of the Smoky Hollow Member above the Tibbet Canyon. Deposition of the Smoky Hollow was interrupted and the resulting unconformity (calico bed) can be traced throughout the region.

Fluvial deposition resumed in late Coniacian and continued through the remainder of Cretaceous time, with an interruption near the end of the Campanian. This deposition produced the John Henry Member in late Coniacian and Santonian time, and the Drip Tank Member in early Campanian time (both members of the Straight Cliffs Formation). The overlying undivided Wahweap and Kaiparowits(?) unit was deposited in the Campanian, and the unconformably overlying Canaan Peak Formation during late Campanian and Maastrichtian (Cretaceous) and Paleocene (Tertiary) time. Resting unconformably on the Canaan Peak are the Paleocene(?) to Eocene (Tertiary) nonmarine limestones of the Claron Formation.

In late Cretaceous and early Tertiary time in the area, before deposition of the Claron Formation, Upper Cretaceous rocks were cut by generally north-south-trending, near-vertical faults, and uplifted and eroded during Laramide-style deformation. Erosion truncated the upper part of the Upper Cretaceous section such that strata of the upper portion of the Wahweap and Kaiparowits(?) unit beneath the unconformities vary locally. Goldstrand (1990a, 1990b) found that the conglomerates once considered basal Claron (Wasatch) are the discontinuous patches of Canaan Peak Formation.

Subsequent downwarping of the region in the early Tertiary created a large basin with intermittent lakes in which the mostly calcareous sediments of the Claron Formation were deposited. The depositional basin existed until at least the end of the Eocene, when erosion of the area resumed. Fluvial and lacustrine deposition of the Brian Head Formation (revised) occurred during the Oligocene, after Claron deposition. Volcaniclastic Brian Head strata record the onset of volcanic activity in Oligocene time.

Following deposition of the Claron and Brian Head Formations, the Paunsaugunt Plateau was tilted into a northward-dipping homocline and the rocks were cut by steeply dipping, generally north-south-trending, major, normal faults (Doelling and Davis, 1989). These major fault systems, which flank the Paunsaugunt Plateau, formed after the Eocene (Doelling and Davis, 1989), probably beginning in the Miocene (Stokes and Heylmun, 1965). Alternatively, the major fault systems flanking the Paunsaugunt Plateau, including the Sand Pass fault zone, further developed during this time or were reactivated when their Laramide reverse movement was overprinted by extensional (normal) faulting. The Colorado Plateau was uplifted in the last 5 to 10 million years (Lucchitta, 1989; Parsons and McCarthy, 1995). Basaltic magmatism occurred in the area in the Pleistocene. Erosion, working differentially on the various beds and structures in the area since the late Tertiary, has eroded the land into its present form.

ECONOMIC GEOLOGY

Coal Resources

The coal beds exposed in the Alton quadrangle are in the Smoky Hollow Member of the Straight Cliffs Formation and in the Dakota Formation. Coal in the Smoky Hollow locally reaches only a few inches in thickness. This coal is found within the few feet (~1 m) of carbonaceous shale that forms the basal unit of the member.

Coal in the Dakota Formation in the Alton quadrangle was mined in the past, so the two major zones have names: the upper is the Smirl coal zone and the lower is the Bald Knoll coal zone (Doelling, 1972). The Bald Knoll coal zone is about 200 feet (60 m) below the Smirl, which marks the top of the Dakota. Doelling (1972) reported that the Smirl coal zone is a 14- to 18-foot-thick (4-5 m) seam of coal without splits, while the Bald Knoll coal zone contains several coal seams separated by thin splits, with the thickest seam being 4.8 feet (1.5 m) thick. Five mines and two prospects have operated in the Alton quadrangle, all but one worked the Smirl coal zone (Doelling, 1972). The Smirl and Alton mines were the most important and the Smirl was the last to close. The mines produced between 35,000 and 50,000 short tons (32,000-45,000 metric tons) of coal from the late 1920s until 1969 when the last mine closed. The Smirl mine was located 1$^1/_2$ miles (2.4 km) south-southeast of Alton. Its last year of production (1969) yielded 1,597 short tons (1,449 metric tons) of coal (Doelling, 1972). The Smirl portal was sealed by the Utah Division of Oil, Gas and Mining in 1992. Large strip-minable reserves were drilled out in the Alton and adjoining quadrangles in the late 1970s and early 1980s, but development stopped because of environmental considerations (H.H. Doelling, written communication, 1997).

The coal has an apparent rank of sub-bituminous B, has an average heating value of about 9,560 Btu, an average sulfur content of about 1.0 percent, and an average ash content of 7.2 percent (Meiiji Resource Consultants, 1979). An analysis of coal by the U.S. Geological Survey from the lower part of the Smirl coal zone in the Alton quadrangle found 14 percent fusain and 31 percent inerts (E.G. Sable, written communication, 1989). Estimates published in Doelling (1972) indicate that coal reserves of just over 700,000,000 short tons (635 million metric tons) underlie the Alton quadrangle.

Aggregate

The Straight Cliffs Formation contains sheets of predominantly coarse-grained to granule-sized sandstone with abundant pebble lenses in the calico bed (upper unit of the Smoky Hollow Member) and in the middle to upper part of the Drip Tank Member. The pebbles are siliceous (mostly chert) and there is little fine matrix. Chert, however, is deleterious to good quality concrete (J.K. King, verbal communication, 1997). Saddles formed in the Drip Tank Member on some ridges contain loose, relatively clean, quartz sand. This sand might be useful in mixing with cement for concrete. Deposits of basalt rubble below the igneous dike in the south-central portion of the Alton quadrangle might provide a limited source of durable stone aggregate.

The coal beds in the Dakota Formation in the Alton quadrangle have burned naturally along much of the outcrop leaving clinker, collapse breccia, and baked mudstone. This resulting durable stone is utilized locally as aggregate and decorative stone. Pits are shown along the Smirl coal zone on the topographic base of plate 1.

Water Resources

The stream system on the Paunsaugunt Plateau is the north-flowing East Fork of the Sevier River and associated tributaries. The plateau is covered by thick snow during the winter, with melt water feeding the streams as late as June.

The streams below the plateau flow south and west from several canyons cut in the Upper Cretaceous sandstone and mudstone. Fed by melting snow, these streams will generally flow through the spring. Kanab Creek and Sink Valley Wash are only perennial in the vicinity of springs. With the arrival of summer rains, sometime in July, the streams will flow on the occasion of a rain storm in their drainage basin. Such summer flow is generally in the form of a flash flood and does not last long, however, and the streams are usually dry until the next spring.

Perched ground water in some sandstone layers above thick mudstone beds exists during the spring and into the early summer. Associated seeps support vegetation and some might be developed for a small water supply. The potential exists for ground water in sandstone aquifers in the subsurface Dakota Formation.

The town of Alton is supplied with drinking water from a pipeline connected to Birch Springs, located 2 miles (3.2 km) to the north in Birch Canyon. The spring water is of limited quantity and as of 1991 was only sufficient to support the existing population. A water well was drilled in Alton to a depth between 100 and 200 feet (30 to 60 m) to supplement the water taken from Birch Springs; however, the taste is much poorer than that of the spring water and the residents do not care to drink it. Sink Valley contains artesian wells that supply abundant water of good quality for irrigation and ranch use. Additional data on water resources are available in Goode (1964, 1966), Price (1980, 1981, 1982, 1983), Plantz (1983), Cordova (1981), and Doelling and Davis (1989).

Geologic Hazards

Numerous landslide deposits originate at the Straight Cliffs Tropic Shale contact and in the Tropic Shale in the quadrangle. At the contact, sandstone blocks of the Tibbet Canyon Member of the Straight Cliffs Formation have moved onto the underlying Tropic Shale. This process appears to be slow, but progressive, and is facilitated by the presence of perched ground water in the lower part of the Straight Cliffs Formation. Progressive landsliding has created a broad area of hummocky topography adjacent to many exposures of the lower Straight Cliffs. These hummocky areas tend to hold moisture that supports dense stands of scrub oak. Because seeps and hummocky areas are common at this contact, the potential for landsliding exists essentially wherever this contact is at, or near, the surface. Landslides are also present in the Brian Head and Claron Formations, and in the John Henry Member of the Straight Cliffs Formation. Hazards exist for structures that are built on and next to landslide deposits. Locally, other perched ground water in the thicker sandstone beds in the Straight Cliffs and Wahweap-Kaiparowits(?) Formations are indicated by boggy areas in the mudstone below; these areas should be considered in constructing roadways. For additional information on landsliding in the area, see Shroder (1971), Doelling and Davis (1989), and Harty (1991).

Much of the Tropic Shale contains expansive clays and is also subject to gulleying. The areas directly underlain by the Tropic are in the southwestern portion of the Alton quadrangle. Facilities and roads constructed on this shale should be designed and built to compensate for movement due to wetting and drying of these clays. Where streams flow on the Tropic Shale, steep-sided arroyos have been cut by erosion along main streams and lateral gullies. These arroyos cut deeply into the low areas between Kanab Creek and the flanking sandstone cliffs. Expansive clays are also present in other Cretaceous units and in the Brian Head Formation in the area and can be recognized by "popcorn" weathering surfaces. For additional information on expansive clays and gulleying in the area, see Doelling and Davis (1989) and Mulvey (1992).

The upper portion of the main drainages flowing westward from below the plateau rim and flowing southward into the Alton Amphitheater have channels bordered by coarse natural-levee deposits. This indicates that these valleys are subject to episodic flooding. For additional information on flooding in the area see Doelling and Davis (1989).

Sink Valley is a broad, low area where flowing (artesian) springs make a bog of much of the valley. The name is derived from stock animals sinking in the bogs (Goode, 1964). Avoid driving on the rich-green grassy areas below the sandstone cliffs flanking the valley, for vehicles can become hopelessly stuck in wet mud.

The physical beauty of the pink cliffs of the Claron Formation is related to their relatively rapid erosion. Any activity directly above, on, or below the bordering cliffs of the Paunsaugunt Plateau and Alton Amphitheater is at risk. Unpredictable rock falls warrant considerable caution for people, transportation, and construction on or below the cliffs, particularly the Claron cliffs.

Several faults are mapped in the Alton quadrangle. No indication of recent movement (surface rupture) of these faults was noted. Doelling and Davis (1989) reported that historical seismic activity has been recorded on the Sevier fault zone and nearby Kanab fault zone. Such earthquakes

might cause landslides and rock falls in the quadrangle, and larger earthquakes along the Sevier fault zone might result in deformation (surface rupture) on this fault zone. Earthquakes could also affect areas of high ground water because earthquake shaking can cause water-saturated sandy and silty material to liquefy. Liquefaction can cause settlement and tilting of buildings and flow failure of slopes. Additional information on earthquake and volcanic hazards in the area is given in Anderson and Christenson (1989) and Hecker (1993).

SCENIC RESOURCES AND OUTSTANDING GEOLOGIC FEATURES

The Alton and Podunk Creek quadrangles display scenery similar to that of Bryce Canyon National Park. The western edge of the Paunsaugunt Plateau is bordered by abrupt cliffs of the pink and white Claron Formation. Some of these cliffs stand along the east margin of the Alton quadrangle, and several ridges of sandstone and shale trend westward down from the cliffs into the valley of Kanab Creek. Much of this area is managed by the U.S. Forest Service.

In the northwest portion of the Alton quadrangle are rugged hills developed in high country west of the Sevier fault zone. Nestled amidst this natural scene of cliffs, hills, and ridges, is the expanse of the Alton Amphitheater in which the small town of Alton is located.

The Alton quadrangle offers areas of relatively unspoiled nature in the Dixie National Forest that can be accessed by a limited system of unpaved roads. Roads access meadows within the wooded rolling country on top of the plateau. This is a fine area to camp, hike, and ride horseback in the summer and early autumn. For the adventurous, a clear view of the Sunset Cliffs and the Alton Amphitheater can be experienced from the head of Kanab Creek, just west of the plateau rim, and at Sand Pass, just north of the Alton quadrangle in the George Mtn. quadrangle. The view from Sand Pass is, by far, the most sublime I found in the southern Paunsaugunt Plateau.

The long ridges radiating out from the plateau are rarely visited. Some unmarked horse and foot trails in the lower country are on the map. These trails are seldom used and go through beautiful country of rocky canyons and across wooded ridges. The dry sandy saddles, common near the mid-length of the ridges, make excellent places to picnic and camp.

ACKNOWLEDGMENTS

The late Harry D. Goode, as a Professor at the University of Utah, realized the need to refine the Upper Cretaceous stratigraphy in the Paunsaugunt Plateau and suggested this project to me. Dr. Goode helped me begin the field mapping and did not waver in his subsequent support.

Special thanks are due Fred Peterson of the U.S. Geological Survey for needed direction and for being a supportive mentor, and to the late William Lee Stokes, while a Professor at the University of Utah, for his imparted knowledge and integrity. I also thank William Bowers and Edward Sable of the U.S. Geological Survey for being colleagues, with special thanks to Ed for the mapping northwest of the Sevier fault zone and clarification of the stratigraphy in that area. Thanks are also due Craig Frough, Steve Strong, and Monte Hall for field assistance; the geologic mapping staff at the Utah Geological Survey for their aid, and for the petrographic work on igneous rocks by Mike Ross; and Patrick Goldstrand, while at Oak Ridge National Laboratory, for sharing his knowledge of the Canaan Peak Formation.

Thanks are also due to Edward Sable of the U.S. Geological Survey, Jeffery Eaton of Weber State University, and Bill Lund, Roger Bon, Hellmut Doelling, and Jon King of the Utah Geological Survey for reviewing this Miscellaneous Publication.

Lastly, I extend my regards and appreciation to my dissertation committee at the University of Utah for the opportunity to complete this project. This field project was supported and funded, in part, by the Department of Geology and Geophysics at the University of Utah. The completion of the mapping was made possible by contracts with the Utah Geological Survey that provided financial and technical support.

REFERENCES

Anderson, J.J., and Rowley, P.D., 1975, Cenozoic stratigraphy of southwestern high plateaus of Utah, *in* Cenozoic geology of southwestern high plateaus of Utah: Geological Society of America Special Paper 160, p. 1-51.

Anderson, R.E., and Christenson, G.E., 1989, Quaternary faults, folds, and selected volcanic features in the Cedar City 1° x 2° quadrangle, Utah: Utah Geological and Mineral Survey Miscellaneous Publication 89-6, 29 p.

Armstrong, R.L., 1968, The Sevier orogenic belt in Nevada and Utah: Geological Society of America Bulletin, v. 79, p. 229 258.

Best, M.G., McKee, E.H., and Damon, P.E., 1980, Space-time composition patterns of late Cenozoic mafic volcanism, southwestern Utah and adjoining areas: American Journal of Science, v. 280, p. 1035-1050.

Blakey, R.C., 1970, Geology of the Paria quadrangle, Kane County, Utah: University of Utah, M.S. thesis, 171 p.

Bowers, W.E., 1972, The Canaan Peak, Pine Hollow, and Wasatch Formations in the Table Cliffs region, Garfield County, Utah: U.S. Geological Survey Bulletin 1331-B, 39 p.

Bowers, W.E., 1975, Geologic map and coal resources of the Henrieville quadrangle, Garfield and Kane Counties, Utah: U.S. Geological Survey Coal Investigations Map C-74, scale 1:24,000.

Bowers, W.E., 1983, Geologic map and coal resources of the Butler Valley quadrangle, Kane County, Utah: U.S. Geological Survey Coal Investigations Map C-95, scale 1:24,000.

Bowers, W.E., 1991, Geologic map of Bryce Canyon National Park and vicinity, southwestern Utah: U.S. Geological Survey Miscellaneous Investigations Map I-2108, scale 1:24,000.

Cashion, W.B., 1961, Geology and fuel resources of the Orderville Glendale area, Kane County, Utah: U.S. Geological Survey Coal Investigations Map C-49, scale 1:62,500.

Cashion, W.B., 1967, Geologic map of the south flank of the Markagunt Plateau, northwest Kane County, Utah: U.S. Geological Survey Miscellaneous Investigations Map I-494, scale 1:62,500.

Cordova, R.M., 1981, Ground-water conditions in the upper Virgin River and Kanab Creek basins area, with emphasis on the Navajo Sandstone: Utah Department of Natural Resources Technical Publication 70, 83 p.

Doelling, H.H., 1972, Alton coal field, *in* Doelling, H.H., and Graham, R.L., Southwestern Utah coal fields: Utah Geological and Mineralogical Survey Monograph 1, p. 1-67.

Doelling, H.H., and Davis, F.D., 1989, Geology and mineral resources of Kane County, Utah: Utah Geological and Mineral Survey Bulletin 124, 192 p., scale 1:100,000.

Doyle, J.A., and Hickey, L.J., 1976, Pollen and leaves from the Mid-Cretaceous Potomac Group and their bearing on early Angiosperm evolution, *in* Beck, C.B., Origin and early evolution of Angiosperms: New York, Columbia University Press, p. 139-206.

Dutton, C.E., 1880, Report on the geology of the High Plateaus of Utah: U.S. Geographical and Geological Survey, Rocky Mountain Region (Powell Survey), 307 p.

Eaton, J.G., 1991, Biostratigraphic framework for the Upper Cretaceous rocks of the Kaiparowits Plateau, southern Utah, *in* Nations, J.D., and Eaton, J.G., editors, Stratigraphy, depositional environments, and sedimentary tectonics of the western margin, Cretaceous Western Interior Seaway: Geological Society of America Special Paper 260, p. 47-63.

Eaton, J.G., Goldstrand, P.M., and Morrow, Jared, 1993, Composition and stratigraphic interpretation of Cretaceous strata of the Paunsaugunt Plateau, Utah, *in* Morales, M., editor, Aspects of Mesozoic geology and paleontology of the Colorado Plateau: Museum of Northern Arizona Bulletin 59, p. 153-162.

Gilbert, G.K., 1875, Report on the geology of portions of Nevada, Utah, California, and Arizona: U.S. Geological Survey West of the 100th Meridian (Wheeler Survey), no. 3, 17-187.

Goddard, E.N., chairman, and others, 1963 (reprint), Rock-color chart: New York, Geological Society of America, 6 p.

Goldstrand, P.M., 1990a, Stratigraphy and ages of the basal Claron, Pine Hollow, Canaan Peak, and Grapevine Wash Formations, southwest Utah: Utah Geological and Mineral Survey Open-File Report 193, 186 p.

Goldstrand, P.M., 1990b, Stratigraphy and paleogeography of Late Cretaceous and early Tertiary rocks of southwest Utah: Utah Geological and Mineral Survey Miscellaneous Publication 90-2, 58 p.

Goldstrand, P.M., 1992, Evolution of Late Cretaceous and early Tertiary basins of southwest Utah based on clastic petrology: Journal of Sedimentary Petrology, v. 62, p. 495-507.

Goldstrand, P.M., 1994, Tectonic development of Upper Cretaceous to Eocene strata of southwestern Utah: Geological Society of America Bulletin, v. 106, p. 145-154.

Goode, H.D., 1964, Reconnaissance of water resources of a part of western Kane County, Utah: Utah Geological and Mineralogical Survey Water Resource Bulletin 5, 64 p.

Goode, H.D., 1966, Second reconnaissance of water resources in western Kane County, Utah: Utah Geological and Mineralogical Survey Water Resource Bulletin 8, 44 p.

Goode, H.D., 1973a, Preliminary geologic map of the Bald Knoll quadrangle, Utah: U.S. Geological Survey Miscellaneous Field Studies Map MF-520, scale 1:24,000.

Goode, H.D., 1973b, Preliminary geologic map of the Skutumpah quadrangle, Utah: U.S. Geological Survey Miscellaneous Field Studies Map MF-521, scale 1:24,000.

Gregory, H.E., 1951, The geology and geography of the Paunsaugunt Plateau region, Utah: U.S. Geological Survey Professional Paper 226, 116 p.

Gregory, H.E., and Moore, R.C., 1931, The Kaiparowits region, a geographic and geologic reconnaissance of parts of Utah and Arizona: U.S. Geological Survey Professional Paper 164, 161 p.

Harty, K.M., 1991, Landslide map of Utah: Utah Geological and Mineral Survey Map 133, 28 p., scale 1:500,000.

Hecker, Suzanne, 1993, Quaternary tectonics of Utah with emphasis on earthquake-hazard characterization: Utah Geological Survey Bulletin 127, 157 p.

Lawrence, J.C., 1965, Stratigraphy of the Dakota and Tropic Formations of Cretaceous age in southern Utah, *in* Goode, H.D, and Robison, R.A., editors, Geology and resources of south central Utah: Utah Geological Society Guidebook no. 19, p. 71-91.

Lawton, T.F., 1983, Late Cretaceous fluvial systems and the age of foreland uplifts in central Utah: Tucson, University of Arizona, Ph.D. dissertation, 217 p.

Lucchitta, Ivo, 1989, History of the Grand Canyon and of the Colorado River in Arizona, *in* Jenney, J.P., and Reynolds, S.J., editors, Geologic evolution of Arizona: Arizona Geological Society Digest, v. 17, p. 701-715.

McKee, E.D., and Weir, G.W., 1953, Terminology for stratification and cross-stratification in sedimentary rocks: Geological Society of America Bulletin, v. 64, no. 4, p. 381-389.

Meiiji Resource Consultants, 1979, Coal resource occurrence and coal development potential maps of the Alton quadrangle, Kane County, Utah: U.S. Geological Survey Open-File Report 79-1423, 25 p.

Moir, G.J., 1974, Depositional environments and stratigraphy of the Cretaceous rocks, southwestern Utah: Los Angeles, University of California, Ph.D. dissertation, 316 p.

Moore, D.W., Nealey, L.D., and Sable, E.G., 1994, Preliminary report, measured sections, and map of the geology of the Asay Bench quadrangle, Garfield and Kane counties, Utah: U.S. Geological Survey Open-File Report 94-10, scale 1:24,000.

Mulvey, W.E., 1992, Soil and rock causing engineering geologic problems in Utah: Utah Geological Survey Special Study 80, 23 p.

Nichols, D.J., 1997, Palynology and ages of some Upper Cretaceous formations in the Markagunt and northwestern Kaiparowits Plateaus, southwestern Utah: U.S. Geological Survey Bulletin 2153-E, p. 81-95, 4 plates.

Parsons, T., and McCarthy, J., 1995, The active south-west margin of the Colorado Plateau - Uplift of mantle origin: Geological Society of America Bulletin, v. 107, p. 139-147.

Peterson, Fred, 1967, Preliminary geologic map and coal deposits of the northwest quarter of the Gunsight Butte quadrangle, Kane County, Utah: Utah Geological and Mineralogical Survey Map 24E, scale 1:31,680.

Peterson, Fred, 1969a, Cretaceous sedimentation and tectonism in the southeastern Kaiparowits region, Utah: U.S. Geological Survey Open-File Report 69-202, 259 p.

Peterson, Fred, 1969b, Four new members of the Upper Cretaceous Straight Cliffs Formation in the southeastern Kaiparowits region, Utah: U.S. Geological Survey Bulletin 1274-J, 28 p.

Peterson, Fred, and Waldrop, H.A., 1965, Jurassic and Cretaceous stratigraphy of south-central Kaiparowits Plateau, Utah, *in* Goode, H.D, and Robison, R.A., editors, Geology and resources of south-central Utah: Utah Geological Society Guidebook, no. 19, p. 47-69.

Peterson, Fred, and Waldrop, H.A., 1967, Preliminary geologic map and coal deposits of the southeast quarter of the Gunsite Butte quadrangle, Kane and San Juan Counties, Utah and Coconino County, Arizona: Utah Geological and Mineralogical Survey Map 24-G, scale 1:31,680.

Plantz, G.G., 1983, Selected hydrologic data, Kolob-Alton Kaiparowits coal-fields area, south-central Utah: Utah Department of Natural Resources Hydrologic-Data Report No. 41, 28 p.

Powell, J.W., 1873, Some remarks on the geological structure of a district of country lying north of the Grand Canyon of the Colorado: American Journal of Science v. 105 (3rd series), p. 456-465.

Price, Don, 1980, Map showing general chemical quality of surface water in the Alton-Kolob coal-fields area, Utah: U.S. Geological Survey Miscellaneous Investigations Map I-1235-A, scale 1:125,000.

Price, Don, 1981, Map showing general chemical quality of ground water in the Alton-Kolob coal-fields area, Utah: U.S. Geological Survey Miscellaneous Investigations Map I-1235-B, scale 1:125,000.

Price, Don, 1982, Map showing general availability of ground water in the Alton-Kolob coal-fields area, Utah: U.S. Geological Survey Miscellaneous Investigations Map I-1235-C, scale 1:125,000.

Price, Don, 1983, Maps showing selected surface-water data for the Alton-Kolob coal-fields area, Utah: U.S. Geological Survey Miscellaneous Investigations Map I-1235-D, scale 1:125,000.

Robison, R.A., 1966, Geology and coal resources of the Tropic area,

Garfield County, Utah: Utah Geological and Mineral Survey Special Study 18, 47 p.

Sable, E.G., and Hereford, Richard, 1990, Preliminary geologic map of the Kanab 30x60-minute quadrangle, Utah and Arizona: U.S. Geological Survey Open-File Report 90-542, scale 1:100,000.

Sable, E.G., and Maldonado, Florian, 1997, The Brian Head Formation (revised) and selected Tertiary sedimentary rock units, Markagunt Plateau and adjacent areas, southwestern Utah: U.S. Geological Survey Bulletin 2153-A, p. 7-26.

Shroder, J.F., 1971, Landslides of Utah: Utah Geological and Mineral Survey Bulletin 90, 51 p.

Stokes, W.L., and Heylmun, E.B., 1965, Tectonic history of south central Utah, *in* Goode, H.D, and Robison, R.A., editors, Geology and resources of south-central Utah: Utah Geological Society Guidebook no. 19, p. 3-12.

Tilton, T.L., 1991, Upper Cretaceous stratigraphy of the southern Paunsaugunt Plateau, Kane County, Utah: University of Utah, Ph.D. dissertation, 162 p., scale 1:28,160.

Tilton, T.L., 2001, Geologic map of the Podunk Creek quadrangle, Kane County, Utah: Utah Geological Survey Miscellaneous Publication 01-3, 18 p., scale 1:24,000.

APPENDIX

Stratigraphic Sections

Colors in the descriptions follow the nomenclature of the "Rock-color Chart" (Goddard and others, 1963) and the bedding classification generally follows that of McKee and Weir (1953).

1. GLENDALE SECTION. Measured up from base of prominent cliff at end of southeastward-trending spur on west side of Long Valley, northwest of Glendale, Utah, in the SE1/4SW1/4 section 14, T. 40 S., R. 7 W., Kane County, Utah (Glendale and Long Valley Junction quadrangles). Measurement was offset above unit 10 one-half mile north to ridge north of Madison Canyon, in NW1/4 same section; again offset above unit 29 three miles north to the northward-trending ridge north of the intersection of U.S. 89 and the road up Stout Canyon, in NW1/4 section 26, T. 39 S., R. 7 W.; and further offset above unit 76 one mile northeast to head of first canyon to the west going up Jump Up Canyon, in SW1/4 section 19, T. 39 S., R. 6 W. This relatively well-exposed complete Upper Cretaceous fluvial section is southwest of the Alton quadrangle. Measurement was by Jacob staff and tape by the author (Tilton, 1991).

Top of Section	**Thickness (feet)**
Claron Formation (incomplete):	
85. Limestone, moderate-red; massive	Unmeasured
84. Mudstone, moderate-red	50
83. Sandstone, light-bluish-gray, very fine- to medium-grained; much calcareous cement	9
82. Conglomerate, granule to pebble, mostly gray and black chert; top 1 ft mostly granules	6
81. Mudstone, medium-light-gray; includes a few thin sandstone beds	7
80. Conglomerate, pebble to cobble, mostly of tan, green, and black chert and white, pink, and purple quartzite, some calcareous pebbles; top 1 to 2 ft medium- to coarse-grained sandstone containing pebbles; possibly Canaan Peak Formation	7
Total measured Claron Formation	79
Wahweap Formation:	
"upper sandstone":	
79. Sandstone, same as unit 77; contains beds of medium to coarse grains with many dark grains; four lenticular mudstone beds (1-2 ft thick) at 10, 16, 190 and 220 ft above base; upper third contains several 1- to 2-ft-thick conglomerate lenses of small carbonate pebbles	290
78. Mudstone, medium-light-gray	5
77. Sandstone, grayish-orange to dark-yellowish-orange, very fine- to fine-grained; cross-bedded	50
Total "upper sandstone"	345

Note - Section above offset approximately one mile to the northeast, up first canyon to the west in Jump Up Canyon (SW1/4 section 19, T. 39 S., R. 6 W.). Probable error in unit placement is plus-or-minus 10 vertical feet in this offset. In 1991, a KOA Campground was located at the mouth of Jump Up Canyon.

"lower part":	
76. Mudstone, same as unit 40	32
75. Sandstone, same as unit 41	5
74. Mudstone, same as unit 40	22
73. Sandstone, same as unit 41	2
72. Mudstone, same as unit 40	5
71. Sandstone, same as unit 41	2
70. Mudstone, same as unit 40	10
69. Sandstone, same as unit 41; contains fossil bivalve and snail shells, and bone fragments in upper 2 ft	28
68. Mudstone, same as unit 40	7
67. Sandstone, same as unit 41; contains carbonized plant fragments	12
66. Mudstone, same as unit 40	3
65. Sandstone, same as unit 41; cross-bedded; includes some slumped bedding; contains mud-chip conglomerate lenses; weathers into spheroids up to 3 ft in diameter	26

64. Mudstone, same as unit 40 7
63. Sandstone, same as unit 41 4
62. Mudstone, same as unit 38 20
61. Sandstone, same as unit 41 12
60. Mudstone, same as unit 44; contains some thin (few inches) sandstone beds 40
59. Sandstone, same as unit 41 6
58. Mudstone, same as unit 44 9
57. Sandstone, same as unit 41 45
56. Mudstone, same as unit 40 4
55. Sandstone, same as unit 41; includes some slumped bedding 21
54. Mudstone, same as unit 44 12
53. Sandstone, same as unit 41 1
52. Mudstone, same as unit 40 2
51. Sandstone, same as unit 41 8
50. Mudstone, same as unit 40 5
49. Sandstone, same as unit 41 15
48. Mudstone, same as unit 40 13
47. Sandstone, same as unit 41; includes some slumped bedding 10
46. Mudstone, same as unit 40 15
45. Sandstone, same as unit 41; contains some mud-chip conglomerate lenses 7
44. Mudstone, medium-light-gray and grayish-red-purple 6
43. Sandstone, same as unit 41 1
42. Mudstone, medium-light-gray and pale-red-purple 9
41. Sandstone, grayish-orange, very fine- to fine-grained 5
40. Mudstone, medium-light-gray 3

Total "lower part" 434
Total Wahweap Formation 779

Note - Section offset approximately 3 miles to the north; NW1/4 section 26, T. 39 S., R. 7 W.; begins above light-gray conglomeratic sandstone north of intersection of U.S. Highway 89 and Stout Canyon road.

Straight Cliffs Formation:

Drip Tank Member:

39. Sandstone, grayish-orange, very fine- to fine-grained; cross bedded; contains scattered pebbles and pebble conglomerate lenses in 10 ft-thick zone 60 ft above base; upper 3 ft contains mud-chip conglomerate lenses; small ironstone concretions common throughout, some are fossil snail shells and wood fragments 80
38. Mudstone, medium-light-gray, pale-red-purple, and grayish red-purple 46
37. Sandstone, white to very light-gray, medium-gray; cross bedded; contains granules and pebbles scattered throughout, and pebble conglomerate lenses 72

Total Drip Tank Member 198

John Henry Member:

36. Mudstone, light-gray; contains two iron-oxide-cemented, resistant beds, 1 and 3 ft thick 14
35. Sandstone, same as unit 19; bedding is slumped near top 40
34. Mudstone, same as unit 12; contains small ironstone concretions 34
33. Sandstone, same as unit 19; contains a few thin, mud-chip conglomerate lenses 38
32. Mudstone, same as unit 12 7
31. Sandstone, same as unit 19 20
30. Mudstone, same as unit 12 14

Note - Section above offset approximately three miles north to the northward-trending ridge north of the intersection of U.S. 89 and the road up Stout Canyon, in NW1/4 section 26, T. 39 S., R. 7 W.

29. Sandstone, same as unit 19 35
28. Mudstone, same as unit 12 15
27. Sandstone, same as unit 19 13
26. Mudstone, same as unit 24 4
25. Sandstone, same as unit 19; includes some slumped bedding 48
24. Mudstone, medium-gray 20
23. Sandstone, same as unit 19 7
22. Mudstone, same as unit 12 10
21. Sandstone, same as unit 19 20
20. Mudstone, same as unit 12; contains a few thin beds (less than 1 ft thick) of very fine-grained sandstone 25
19. Sandstone, grayish-orange, very fine- to fine-grained; cross bedded 7
18. Mudstone, same as unit 12 8
17. Sandstone, same as unit 15 5

16. Mudstone, same as unit 12 11
15. Sandstone, pale-yellowish-brown, very fine- to fine-grained, with some thin beds that are medium-grained; cross-bedded 19
14. Mudstone, pale-red-purple 5
13. Sandstone, grayish-orange, very fine- to medium-grained, with some thin layers of coarse grains; cross-bedded; some finer grained beds ripple cross-laminated 61
12. Mudstone, medium-gray and pale-red-purple 6
11. Sandstone, grayish-orange, very fine- to medium-grained; cross-bedded; some ripple cross-lamination near top; contains seven thin (up to 0.5 ft thick) mudstone beds, medium-gray and pale-red-purple 44

Total John Henry Member 530

Note - Section above offset approximately 1/2 mile to ridge north of Madison Canyon, NW1/4 section 14, T. 40 S., R. 7 W.

Smoky Hollow Member:

10. Sandstone, white to pale-yellowish-orange, very fine-grained to granule-sized; cross-bedded; contains lenses of chert and quartzite pebbles; some beds contain abundant iron oxide in bands; poorly resistant ["calico bed"?] 30
9. Mudstone, pale-red-purple 4
8. Sandstone, dark-yellowish-orange, very fine-grained to granule-sized; some thin beds of pebble conglomerate; abundant iron oxide in bands 2
7. Mudstone, medium-gray 2
6. Sandstone, grayish-orange to dark-yellowish-orange, very fine- to fine-grained 14
5. Mudstone, medium- to dark-gray 17
4. Sandstone and mudstone, interbedded (ratio about 1:1); sandstone, dark-yellow-gray, very fine-grained, fossil oyster shell fragments; mudstone, medium- to dark-gray with carbonaceous streaks in upper bed 20
3. Mudstone, carbonaceous 1
2. Mudstone, medium- to dark-gray 2

Total Smoky Hollow Member 92

Tibbet Canyon Member:

1. Sandstone, grayish-orange, weathers dark-yellowish-orange, very fine- to fine-grained; massive, forms conspicuous cliffs; laminated bedding with some cross-bedding in uppermost part; rare small chert pebbles; 1.5 ft thick medium-dark-gray mudstone bed 56 ft above base; 1 ft thick bed of fossil oyster shell fragments and medium- to coarse-grained sandstone 75 ft above base; 10 to 15 ft thick, coarse-grained sandstone bed 125 ft above base; abundant fossil oyster shells in top 6 ft 146

Total Tibbet Canyon Member 146

Total of four members of Straight Cliffs Formation 966

Tropic Shale:

Mudstone, medium-dark-gray; forms slope ..... unmeasured

2. KANAB CREEK SECTION. Measured up from base of sandstone cliff at east side of mouth of Reservoir Canyon in the SE1/4NW1/4 section 33, T. 38 S., R. 5 W., approximately 4 miles northeast of Alton, Kane County, Utah (Alton quadrangle). Offset above unit to the north to end of north-trending ridge on east side of Reservoir Canyon, SE1/4SW1/4 section 28 (same T. and R.). Again offset above unit 14 to the north to ridge dividing the head of Reservoir Canyon, moving up from the NE1/4NW1/4 section 28 to the NE1/4NW1/4 section 21 (same T. and R.). Measurement further offset above unit 58 1.5 miles to the east, up and along ridge between Left Hand Canyon and the head of Kanab Creek, positioned in area of boundary between sections 22 and 23 (same T. and R.). Measurement was by Jacob staff and tape by the author (Tilton, 1991).

Top of Section — **Thickness (feet)**

Wahweap and Kaiparowits(?) Formations, undivided (incomplete):

Top of ridge, unit eroded

80. Sandstone, very fine-grained 1
79. Mudstone, same as unit 77 20
78. Sandstone, grayish-orange, fine-grained; massive 5
77. Mudstone, light-gray and pale-red-purple 15
76. Sandstone, grayish-orange, fine- to medium-grained; regular-bedded 20
75. Mudstone, light-gray and pale-red-purple; contains four sandstone beds 1-2 ft thick 18
74. Sandstone, grayish-orange to moderate-yellowish-brown, fine-grained; massive; contains a few thin mudstone beds 20
73. Mudstone, same as unit 69 20
72. Sandstone, grayish-orange, very fine- to fine-grained 10
71. Mudstone, same as unit 69 6
70. Sandstone, very fine-grained 4
69. Mudstone, medium-gray and pale-red-purple to grayish-red purple; contains several thin sandstone beds 26
68. Sandstone, grayish-orange, fine-grained; cross-bedded and regular-bedded; contains thin beds and chips of mudstone 35
67. Mudstone, light- to dark-gray and grayish-red-purple; contains a few sandstone lenses less than one ft thick 65
66. Sandstone, grayish-orange in lower part and moderate yellowish-brown in upper part; very fine- to fine-grained; cross-bedded; massive; contains clastic blocks and chips, and a few lenses of light-gray mudstone with carbonaceous matter; much carbonized wood in lower part 100

65. Covered 45
64. Sandstone, pale-yellowish-brown, fine- to medium-grained; cross-bedded; appears to be a lens 20
63. Mudstone, medium-gray; contains a few sandstone lenses up to 1.5 ft thick 42
62. Sandstone, moderate-yellowish-brown, fine-grained; mostly regular-bedded with some cross-bedding (especially in basal part); contains beds with blocks and chips of light-gray mudstone near base; contains lenses of light- and dark-gray banded mudstone, up to 10 inches thick, throughout; beds appear to be a series of lenses; unit forms resistant cap on sandstone below 50
Total measured Wahweap and Kaiparowits(?) Formations, undivided 527

Straight Cliffs Formation:

Drip Tank Member:

61. Conglomeratic sandstone, white to light-gray; sequence of coarse quartz grains and pebble conglomerate lenses in cut and-fill channels in very fine- to fine-grained, "salt-and pepper" sandstone; cross-bedded; orange iron-oxide stain common 67
60. Sandstone, white to light-gray, very fine- to fine-grained, "salt-and-pepper"; cross-bedded; some orange iron-oxide stain in streaks; contains concretions and log casts 55
59. Mudstone, medium-gray and grayish-red (10R 5/2); with thin (0.3-0.5 ft thick) ironstone bed 8 ft above base 12

Note - Section above offset approximately 1.5 miles to the east, up and along ridge between Left Hand Canyon and the head of Kanab Creek, positioned in the area of boundary between sections 22 and 23, T. 38 S., R. 5 W.

58. Sandstone, grayish-orange, very fine- to fine-grained 39
57. Mudstone, medium-gray and grayish-red-purple 34
56. Sandstone, white, very fine- to fine-grained, "salt-and pepper"; generally weakly cemented with some resistant thin beds cemented with iron oxide 18
Total Drip Tank Member 225

John Henry Member:

55. Ironstone, dark-yellowish-orange to dark-reddish-brown; resistant 1
54. Mudstone, medium-gray and pale-red (10R 6/2), weathers moderate-yellow-brown; forms slope 52
53. Sandstone, same as unit 45 2
52. Mudstone, medium-dark-gray 3
51. Sandstone, same as unit 45 3
50. Mudstone, medium-gray; weathers brown 6
49. Sandstone, same as unit 45 1
48. Mudstone, medium-gray to pale-red (10R 6/2) 2
47. Sandstone, same as unit 45 1
46. Mudstone, pale-red (10R 6/2) 2
45. Sandstone, grayish-orange, very fine- to fine-grained 3
44. Mudstone, medium-dark-gray 3
43. Sandstone, grayish-orange, very fine- to fine-grained; cross-bedded 50
42. Mudstone, medium-gray and grayish-red (10R 4/2) 10
41. Sandstone, grayish-orange, very fine- to fine-grained; cross-bedded with some ripple-drift lamination 22
40. Mudstone, medium-gray and pale-red (5R 6/2); contains 1-ft-thick sandstone bed 40 ft above base 52
39. Sandstone, grayish-orange, very fine- to fine-grained; massive; cross-bedded with some ripple-laminated beds; ironstone permineralized small twigs and wood fragments 22
38. Mudstone, medium-dark-gray 2
37. Sandstone, grayish-orange, very fine- to fine-grained 9
36. Mudstone, grayish-red (10R 4/2); contains two thin sandstone beds in lower part 23
35. Sandstone, grayish-orange, very fine- to fine-grained; cross-bedded; massive; contains petrified wood and log casts 24
34. Mudstone, medium-gray and pale-red (5R 6/2); forms slope 16
33. Sandstone, grayish-orange, very fine- to fine-grained; cross-bedded with some contorted beds near top 22
32. Mudstone, medium-gray and pale-red (5R 6/2); four sandstone beds from 0.5 to 2 ft thick in lower half 40
31. Sandstone, grayish-orange, fine- to medium-grained; cross-bedded with poorly developed ripple-lamination near top; small rounded light-gray mudstone chips in lenses 31
30. Mudstone, medium-gray and pale-red (5R 6/2) 13
29. Sandstone, grayish-orange, fine- to medium-grained; with 4- to 5-ft-thick zone of coarser sand and small pebbles 28 ft above base; cross-bedded; forms slope 43
28. Mudstone, medium-dark-gray 4
27. Sandstone, grayish-orange, fine- to medium-grained; cross-bedded; some iron-oxide staining; mostly slope; commonly weathers into spheroids about 2 ft in diameter 31
26. Mudstone, grayish-red; slope 3
25. Sandstone, grayish-orange, fine- to medium-grained; cross-bedded; some iron-oxide stain in streaks; mostly slope 18
24. Mudstone, medium-gray 1
23. Sandstone, grayish-orange, very fine- to fine-grained; some angiosperm leaf imprints 5
22. Mudstone, medium-dark-gray 7
21. Sandstone, grayish-orange, very fine- to fine-grained; cross-bedded; slope; some mudstone in float 47
20. Mudstone, grayish-red and medium-dark-gray 10
19. Sandstone, grayish-orange, very fine- to fine-grained; contains two 0.5-ft-thick, medium-gray mudstone beds 5

18. Sandstone, grayish-orange, very fine- to fine-grained; cross bedded; contorted bedding in upper 5 ft 19
17. Mudstone, pale-red-purple to grayish-purple; slope 4
16. Sandstone, grayish-orange, very fine- to fine-grained; coarser grains and granules of quartz, small pebbles of chert, and carbonized wood fragments in basal channels; cross-bedded; angiosperm leaf imprints 52
15. Mudstone, dark-gray; 2-inch-thick ironstone-indurated bed near middle 4
Total John Henry Member 668

Note - Section above offset to the north to ridge dividing the head of Reservoir Canyon, moving up from the NE1/4NW1/4 section 28 to the NE1/4NW1/4 section 21, T. 38 S., R. 5 W.

Smoky Hollow Member:

14. Sandstone, white to grayish-orange, mostly very fine- to medium-grained; coarse grains and granules of quartz, and pebbles up to 3 inches long of tan and black chert in lenses; cross-bedded; some orange iron-oxide cement and staining associated with coarser grained portions [“calico bed”?] 70
13. Mudstone, dark-gray 3
12. Sandstone, white, mostly very fine- to fine-grained, some medium-grained; common granules of quartz and small pebbles of chert and quartzite in zones; slope 28
11. Mudstone, medium-dark-gray; slope 5
10. Sandstone, grayish-orange, very fine- to fine-grained; mostly slope 17
9. Mudstone, medium-gray 2
8. Sandstone, grayish-orange, very fine-grained 1
7. Mudstone, medium- to dark-gray 1
6. Shale, carbonaceous, grayish-brown to dark-gray 2
5. Shale, carbonaceous, black; grades to low-grade coal in part 2
4. Shale, grayish-brown and grayish-red-purple; abundant carbonized plant debris and fossil shells of small fresh-water bivalves and snails . . 1
Total Smoky Hollow Member 132

Note - Section above offset to the north to end of north-trending ridge on east side of Reservoir Canyon, SE1/4SW1/4 section 28, T. 38 S., R. 5 W.

Tibbet Canyon Member:

3. Sandstone, grayish-yellow to grayish-orange, very fine- to fine-grained, with some thin lenses containing abundant medium grains; moderately to well-sorted; regular-bedded with cross-bedding in top 20 to 25 ft; massive, forms conspicuous cliff; fossil oyster shells and shell fragments present from 95 ft above base to top of unit, become most abundant in top 35 ft where shell material is commonly associated with coarse quartz grains in 1- to 3-ft-thick lenses 158
2. Mudstone, dark-gray 1
1. Sandstone, grayish-orange, fine-grained 2
Total Tibbet Canyon Member 161
Total of four members of Straight Cliffs Formation 1186

Tropic Shale:
Mudstone, medium-dark-gray; forms slope . . . . . unmeasured

3. **WATER CANYON SECTION.** Measured up from base of sandstone cliff at south side of mouth of Water Canyon, SW1/4NE1/4 section 16, T. 39 S., R. 5 W., approximately 3.5 map miles east-southeast of Alton, Kane County, Utah (Alton quadrangle). Measurement was by Jacob staff and tape by the author (Tilton, 1991).

Top of Section **Thickness (feet)**

Straight Cliffs Formation:

Smoky Hollow Member:
7. Sandstone, fine-grained with some medium and coarse grains, abundant granules of quartz; small pebbles of chert and quartzite in lower part 75
6. Mudstone, medium-light- to medium-gray 22
5. Sandstone 25
4. Mudstone, carbonaceous, gypsum crystals; upper 10 feet in slope 14
Total Smoky Hollow Member 136

Tibbet Canyon Member:
3. Sandstone, fossil oyster shell fragments 13
2. Mudstone, carbonaceous 8
1. Sandstone 99
Total Tibbet Canyon Member 120
Total of two lower members of Straight Cliffs Formation 256

Tropic Shale:
Mudstone . . . . . unmeasured

4. **THOMPSON CREEK CANYON SECTION.** Measured up north-trending ridge northeast of spring in the NW1/4SE1/4 section 26, T. 39 S., R. 5 W. (approximately 6 map miles southeast of Alton), Kane County, Utah (Alton quadrangle). Offset above unit 2 to the

north one-eighth mile. Measurement continued from there to the base of Pink Cliffs in the SW1/4SE1/4 section 23 (same T. and R.). Measurement was by Jacob staff and tape by the author (Tilton, 1991).

Top of Section **Thickness (feet)**

Canaan Peak Formation:

26. Conglomerate, up to cobble size in matrix of "salt-and pepper" sandstone; well-cemented with calcite; fills channels in the underlying undivided Wahweap-Kaiparowits(?) unit ..... unmeasured

Wahweap and Kaiparowits(?) Formations, undivided:

"upper sandstone":

25. Sandstone, grayish-orange, very fine- to fine-grained; cross-bedded; contains abundant molds of bivalve and snail shells in several beds; chert pebbles common and abundant rounded mudstone clasts in upper part 105
24. Mudstone, medium-gray 2
23. Sandstone, grayish-orange, very fine- to fine-grained; cross-bedded 10
22. Mudstone, medium-gray 3
21. Sandstone, grayish-orange, very fine- to fine-grained; cross-bedded; molds of bivalves and snail shells near base; mostly slope 15

Total "upper sandstone" 135

"lower part":

20. Mudstone, grayish-red-purple, some medium-light-gray near middle; some thin sandstone beds 20
19. Sandstone, same as unit 17; forms cliff 9
18. Mudstone, grayish-red-purple; forms slope 7
17. Sandstone, grayish-orange, very fine- to fine-grained; cross-bedded; contains ironstone-lined molds of what appear to have been tree branches and roots 39
16. Mudstone, medium-gray; contains a few thin sandstone beds 5
15. Sandstone, same as unit 7; friable; contains rounded small mudstone clasts in two beds 2 to 3 ft thick in upper third of unit 63
14. Mudstone, medium-light-gray and some grayish-red-purple; contains a few sandstone beds 1 ft thick or less 45
13. Sandstone, same as unit 7; fossil fresh-water snail shells near base; concretions less than 1 ft in diameter weather out on surface 38
12. Mudstone, medium-light-gray, grayish-red-purple in lower and upper parts; a few thin sandstone beds 38
11. Sandstone, same as unit 7; forms slope 35
10. Mudstone, medium-light-gray 2
9. Sandstone, grayish-orange, very fine- to fine-grained; contains rounded mudstone clasts in 1-inch-thick beds and ironstone-lined small pieces of wood 12
8. Mudstone, medium-light-gray and grayish-red-purple; thin sandstone beds common in lower 30 ft and less common in remainder of unit 7
7. Sandstone, grayish-orange, very fine- to fine-grained; cross-bedded 6
6. Mudstone, grayish-red-purple and some medium-gray, weathers brown; contains several sandstone beds 52
5. Sandstone, same as unit 7; contains contorted beds 21
4. Sandstone and mudstone, interbedded in 1- to 2-ft-thick beds (ratio about 1:1); sandstone same as unit 7; mudstone, light medium-gray and grayish-red-purple; unit forms slope 18
3. Mudstone, grayish-red-purple, weathers light-gray; 1-ft-thick sandstone bed 22 ft above base; 2-ft-thick sandstone bed near top 35

Total "lower part" 452

Total Wahweap and Kaiparowits(?) Formations, undivided 587

Note - Section above offset to the north approximately one-eighth mile.

Straight Cliffs Formation:

Drip Tank Member:

2. Sandstone, grayish-orange, weathers white to light-gray, very fine- to fine-grained; cross-bedded; massive; friable 190

Total Drip Tank Member 190

John Henry Member:

1. Mudstone, medium-gray; contains less than 1-ft-thick bed of dark-reddish-brown ironstone 5 ft below top; forms slope ..... unmeasured

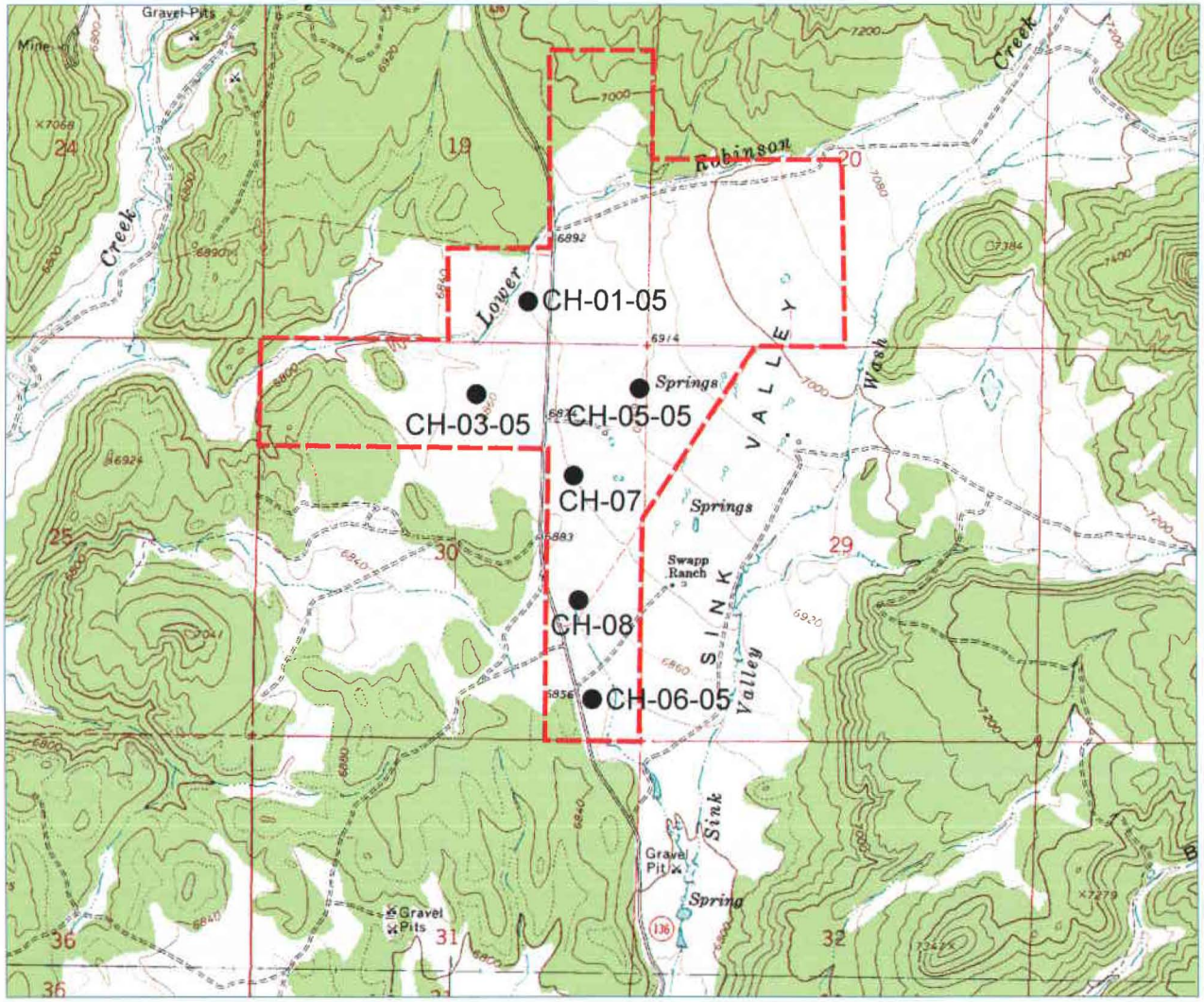
APPENDIX 6-4

Core drilling results and borehole locations

INCORPORATED
OCT 15 2009
Div. of Oil, Gas & Mining

112° 28' 45.517" W
37° 24' 36.220" N

112° 25' 29.180" W
37° 24' 38.632" N



37° 22' 25.703" N
112° 28' 42.952" W

37° 22' 28.112" N
112° 25' 26.710" W

1/23/09

0 ¼ ½ 1 Mile

0 1000 2000 3000 5000 Feet

0 0.5 1 Kilometer

TN GN MN

UTM Grid and 2005 Magnetic North Declination at Center of Sheet
GN to TN 0.882° (16 mils)
TN to MN 12.973° (231 mils)

1927 North American Datum; UTM grid zone 12
Generated by BigTopo7 (www.igage.com)
Map compiled from USGS Quads: Alton; UT
Bald Knoll; UT

Locations of boreholes

INCORPORATED
OCT 15 2009
Div. of Oil, Gas & Mining

CH-06-05

Project: Alton Coal Development, LLC
Borehole: CH-06-05
Location (UTM, NAD 27) Northing: 4138401
Easting: 371434
Date Drilled: 11 November 2005
Geologist: Erik Petersen, P.G.
Drilling Company: DA Smith Drillers
Grand Junction, CO

Drilling Method: Auger (0-40 feet)
Continuous NQ core (40-83.5 feet)

0-5 Soil, hard, clayey

5-10 Soil, silty, sandy, clayey, moist, with white stringers

10-42 Clay, dense, moist, gray-green to grayish brown (auger drilled)

42-49 Clay, wet, bluish gray

49-50.2 Carbonaceous shale, black, waxy, soft
50.2-51.2 Bentonite, gray at top, white at base

51.2-56 Carbonaceous shale, black, minor interbedded siltstone

56-62.3 Clayey siltstone, dark gray, mottled

62.3-79.5 Coal, black with some brown mottled zones

79.5-81 Clayey siltstone, gray
81-81.5 Carbonaceous shale, dark gray
81.5-83.5 Organic siltstone/shale, highly laminated, dark gray

0 10 20 30 40 50 60 70 80 90 100 110 120 130 140 150 160 170 180 190 200

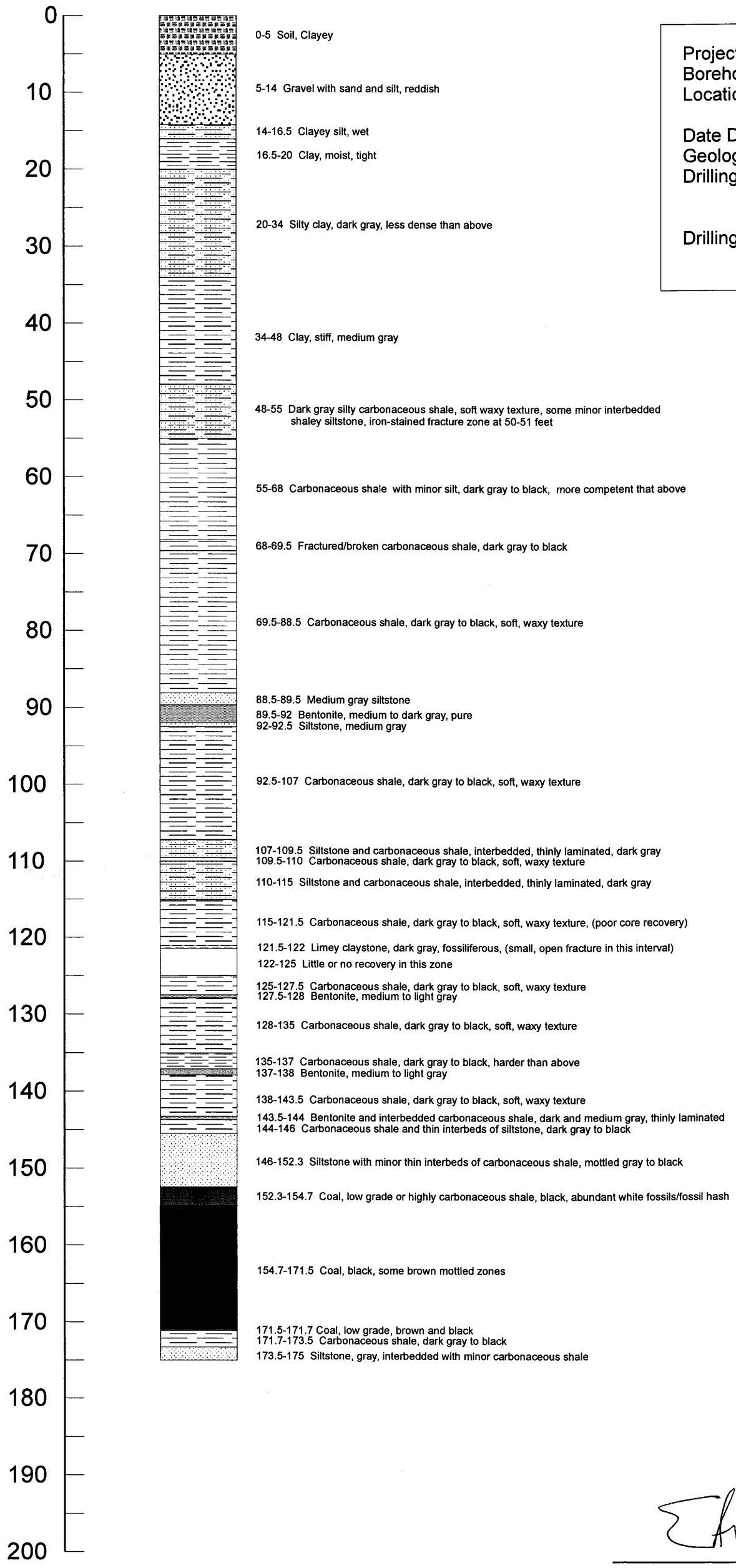
6/8/07

Erik C. Petersen, P.G.
Utah PG #5373615-2250

PETERSEN HYDROLOGIC, LLC
CONSULTANTS IN HYDROGEOLOGY

RECEIVED
OCT 15 2009
Div. of Oil, Gas & Mining

CH-05-05



Project: Alton Coal Development, LLC
Borehole: CH-05-05
Location (UTM, NAD 27) Northing: 4139608
Easting: 371651
Date Drilled: 8 November 2005
Geologist: Erik Petersen, P. G.
Drilling Company: DA Smith Drillers
Grand Junction, CO

Drilling Method: Auger (0-40 feet)
Continuous NQ core (40-175 feet)

6/8/07

Erik C. Petersen, P.G.
Utah PG #5373615-2250

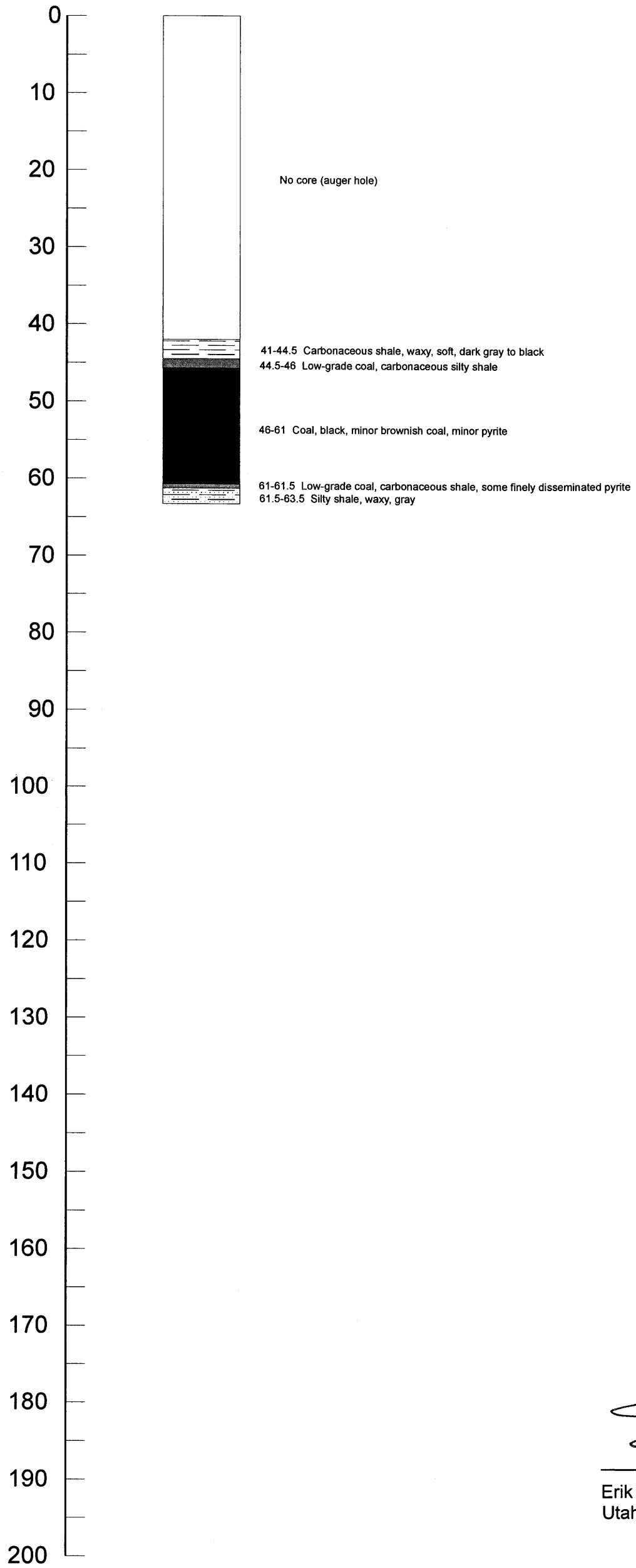
PETERSEN HYDROLOGIC, LLC
CONSULTANTS IN HYDROGEOLOGY

RECEIVED
OCT 15 2009
Div. of Oil, Gas & Mining

CH-03-05

Project: Alton Coal Development, LLC
Borehole: CH-West-05
Location (UTM, NAD 27) Northing: 4139608
Easting: 370977
Date Drilled: 12 November 2005
Core logged by: Erik Petersen, P. G.
Drilling Company: DA Smith Drillers
Grand Junction, CO

Drilling Method: Auger (0-41 feet)
Continuous HQ core (41-63.5 feet)



6/8/07

Erik C. Petersen, P.G.
Utah PG #5373615-2250

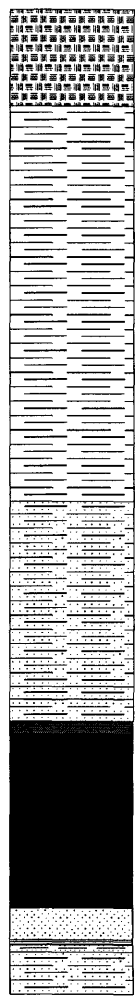
PETERSEN HYDROLOGIC, LLC
CONSULTANTS IN HYDROGEOLOGY

RECEIVED
OCT 15 2009
Div. of Oil, Gas & Mining

CH-01-05

Project: Alton Coal Development, LLC
Borehole: CH-01-05
Location (UTM, NAD 27) Northing: 4139959
Easting: 371167
Date Drilled: 9-10 November 2005
Geologist: Erik Petersen, P. G.
Drilling Company: DA Smith Drillers
Grand Junction, CO

Drilling Method: Auger (0-40 feet)
Continuous NQ core (40-180 feet)



0-8 Soil

8-40 Clay, gray (auger drilled)

40-55 Silty clay, gray, dense, and 0.5' bentonite layer, white to orange

55-56 Silty shale, gray
56-58 Carbonaceous shale, dark gray
58-59.2 Low-grade coal and organic shale, dark gray to black, some fossiliferous intervals

59.2-73 Coal, black with some brown mottled zones

73-75.8 Siltstone, gray, clayey
75.8-76.0 Shale, gray; 76.0-76.3 Siltstone, gray, clayey, laminated; 76.3-76.6 Shale, gray
76.6-80 Organic siltstone/shale, highly laminated, dark gray

0 10 20 30 40 50 60 70 80 90 100 110 120 130 140 150 160 170 180 190 200

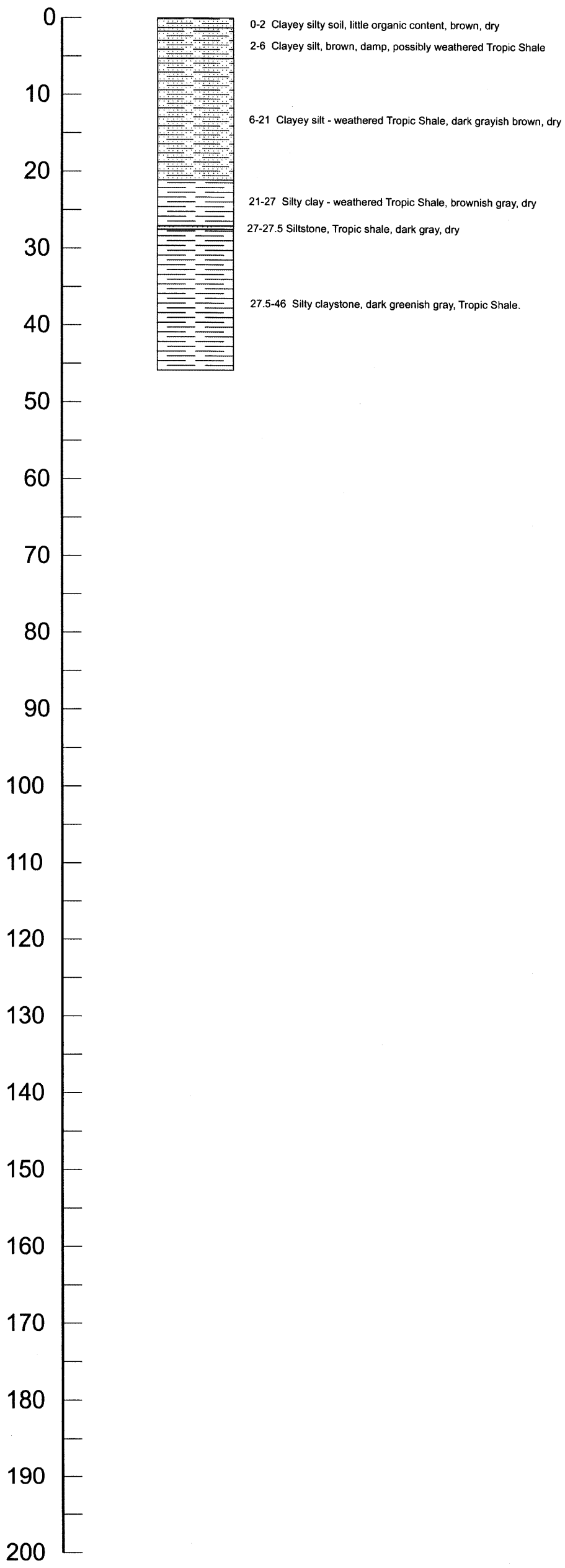
6/8/07

Erik C. Petersen, P.G.
Utah PG #5373615-2250

PETERSEN HYDROLOGIC, LLC
CONSULTANTS IN HYDROGEOLOGY

RECEIVED
OCT 15 2009
Div. of Oil, Gas & Mining

CH-07



Project: Alton Coal Development, LLC
Borehole: CH-07
Location (UTM, NAD 27) Northing: 4139552
Easting: 371358
Ground elevation: 6881.4
Date Drilled: 30 November 2007
Geologist: Erik Petersen, P. G.
Drilling Company: Geotechnical Drilling Services
St. George, Utah

Drilling Method: Auger (0-33 feet)
Air-rotary (33-46 feet)

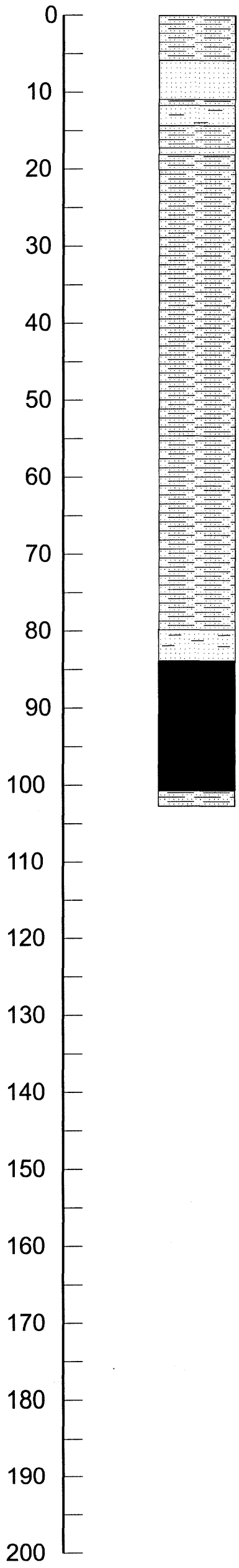
1/23/08

Erik C. Petersen, P.G.
Utah PG #5373615-2250

RECEIVED
OCT 15 2009
Div. of Oil, Gas & Mining

PETERSEN HYDROLOGIC, LLC
CONSULTANTS IN HYDROGEOLOGY

CH-08



0-6 Clayey silt with fine-grained sand, brown, dry

6-11 Silty fine-grained sand, yellowish brown, wet

11-12 Clayey silt, dark grayish brown, wet

12-14 Silty, clayey, very-fine-grained sand, yellowish brown, wet

14-17 Clayey silt, little very-fine-grained sand, grayish brown, wet

17-18 Fine- and medium-grained sand with silt, gray, wet

18-20 Clayey silt, two 3-inch thick sandy zones, gray and brown, wet

20-28 Silty clay, minor fine-grained sand, hard, bluish gray and greenish gray, wet

28-40 Silty clay, minor fine-grained sand, yellowish brown, wet

40-55 Tropic Shale, silty claystone, brownish gray, wet

55-60 Tropic Shale, claystone, gray/greenish gray, wet

60-65 Tropic Shale, silty claystone, gray, wet

65-73 Tropic Shale, claystone, greenish gray, dry

73-79.2 Tropic Shale, silty claystone, dark gray, dry

79.2-82.3 Tropic Shale, clayey siltstone, medium to dark gray, dry

82.3-83.8 Tropic Shale, organic-rich siltstone/very-fine-grained sandstone, gray, dry

83.8-101 Coal, bituminous, black

101-103 Dakota Formation, silty claystone/siltstone, gray

Project: Alton Coal Development, LLC
Borehole: CH-08
Location (UTM, NAD 27) Northing:4139015
Easting: 371348
Ground elevation: 6860.20
Date Drilled: 27-29 November 2007
Geologist: Erik Petersen, P. G.
Drilling Company: Geotechnical Drilling Services
St. George, Utah

Drilling Method: Auger (0-73 feet)
Continuous NQ core (73-84 feet)
Air-rotary (84-103 feet)

1/23/08

Erik C. Petersen, P.G.
Utah PG #5373615-2250

PETERSEN HYDROLOGIC, LLC
CONSULTANTS IN HYDROGEOLOGY

RECEIVED
OCT 15 2009
Div. of Oil, Gas & Mining

Drilling Log

Drillhole ID: CH-7 Project: Coal Hollow (ACD) Page 1 of 2

Date drilled: Nov 30, 2007 Drilling method: Auger / Air-rotary

Logged by: Erik Petersen Location: Northing 4139552, Easting 371358, UTM NAD 27
Elevation 6881.4

From	To	Lithologic description	Color	Wetness
0		Auger drilling:		
0	2	clayey silty soil, little organic content	brown + reddish brown	dry
2	6	clayey silt	brown + reddish brown	damp
6	9	clayey silt / Weathered Tropic Shale	medium brown	dry
9	15	clayey silt, hard drilling / Weathered Tropic shale	brownish gray	dry
15	19	clayey silt / Weathered Tropic Shale	brownish gray	dry
19	21	clayey silt / Silty clay / Weathered Tropic shale	dark brownish gray	dry
21	23	silty clay / Weathered Tropic Shale	dark gray / greenish gray	dry / moist
23	25	silty clay / Weathered Tropic Shale	dark gray / greenish gray	dry
25	27	Silty clay / Weathered Tropic Shale	dark gray	dry
27	27.5	Tropic Shale, siltstone	gray, dark	dry
27.5	29	Tropic Shale, silty claystone	dark greenish gray	dry
29	33	Tropic Shale, silty claystone	dark greenish gray	moist
		Auger binding up in the hole, switched to air-rotary		

INCORPORATED
OCT 15 2009
Div. of Oil, Gas & Mining

Drilling Log

Drillhole ID: CH-7 Project: Coal Hollow (ACD) Page 2 of 2

Date drilled: Nov 30, 2007 Drilling method: Auger / Air-rotary

Logged by: Erik Petersen Location:

From	To	Lithologic description	Color	Wetness
33	36	Tropic Shale, silty claystone	dark greenish gray	dry
36	46	Tropic Shale, silty claystone, increased silt content	dark greenish gray	dry

INCORPORATED
OCT 15 2009
Div. of Oil, Gas & Mining

Drilling Log

Drillhole ID: CH-8 Project: Coal Hollow (ACD) Page 1 of 3

Date drilled: Nov 27-29, 2007 Drilling method: Auger / Air-rotary / Core

Logged by: Erik Petersen Location: Northing 4139015, Easting 371348, UTM NAD 27
Elevation 6860.20

From	To	Lithologic description	Color	Wetness
		Auger drilling, split spoon sampling		
0	2	Clayey silt with very-fine-grained sand	medium-brown	dry
2	4	Clayey silt, minor fine-grained sand	medium reddish brown	dry
4	6	Clayey silt, minor fine-grained sand	medium reddish brown	slightly moist
6	8	silty very-fine-grained sand, soft	yellowish and reddish brown	wet
		saturated at about 5 feet		
8	10	Silty fine-grained sand – Encountered a rock/boulder at appx 9 feet.	brownish, yellowish gray	wet
10	11	Silty fine-grained sand	medium yellowish brown	wet
11	12	Clayey silt, plastic	dark grayish brown	wet
12	14	Silty clayey v.fine-grained sand	medium yellowish grayish brown	wet
14	16	clayey silt, little very-fine-grained sand	medium grayish brown	drier than above
16	17	clayey silt, little very-fine-grained sand	medium grayish brown	wet
17	18	fine- and medium-grained sand with silt	gray	wet

INCORPORATED
OCT 15 2009
Div. of Oil, Gas & Mining

Drilling Log

Drillhole ID: CH-8 Project: Coal Hollow

Date drilled: Nov 27-29, 2007 Drilling method: Auger/Air-rotary/Core

Logged by: Erik Petersen Location:

From	To	Lithologic description	Color	Wetness
18	20	clayey silt, two 3-inch sandy zones	gray + brown	wet
20	22	silty clay, minor fine-grained sand	bluish gray and greenish gray	moist
22	24	silty clay, hard and dense	bluish gray and greenish gray	moist
24	26	silty clay, hard and dense	bluish gray and greenish gray	moist
26	28	silty clay, very hard and dense	bluish gray and greenish gray	moist
		Switched to air-rotary drilling, couldn't establish cutting circulation with the moist clay		
		Resumed auger drilling, logged and sampled from auger cutting returns		
28	30	silty clay, minor fine-grained sand	yellowish brown	wet
30	40	silty clay, minor fine-grained sand	yellowish brown	drier than above
40	55	Tropic Shale, silty claystone	brownish gray	wet
55	60	Tropic Shale, claystone	gray, greenish gray	

INCORPORATED
OCT 15 2009
Div. of Oil, Gas & Mining

Drilling Log

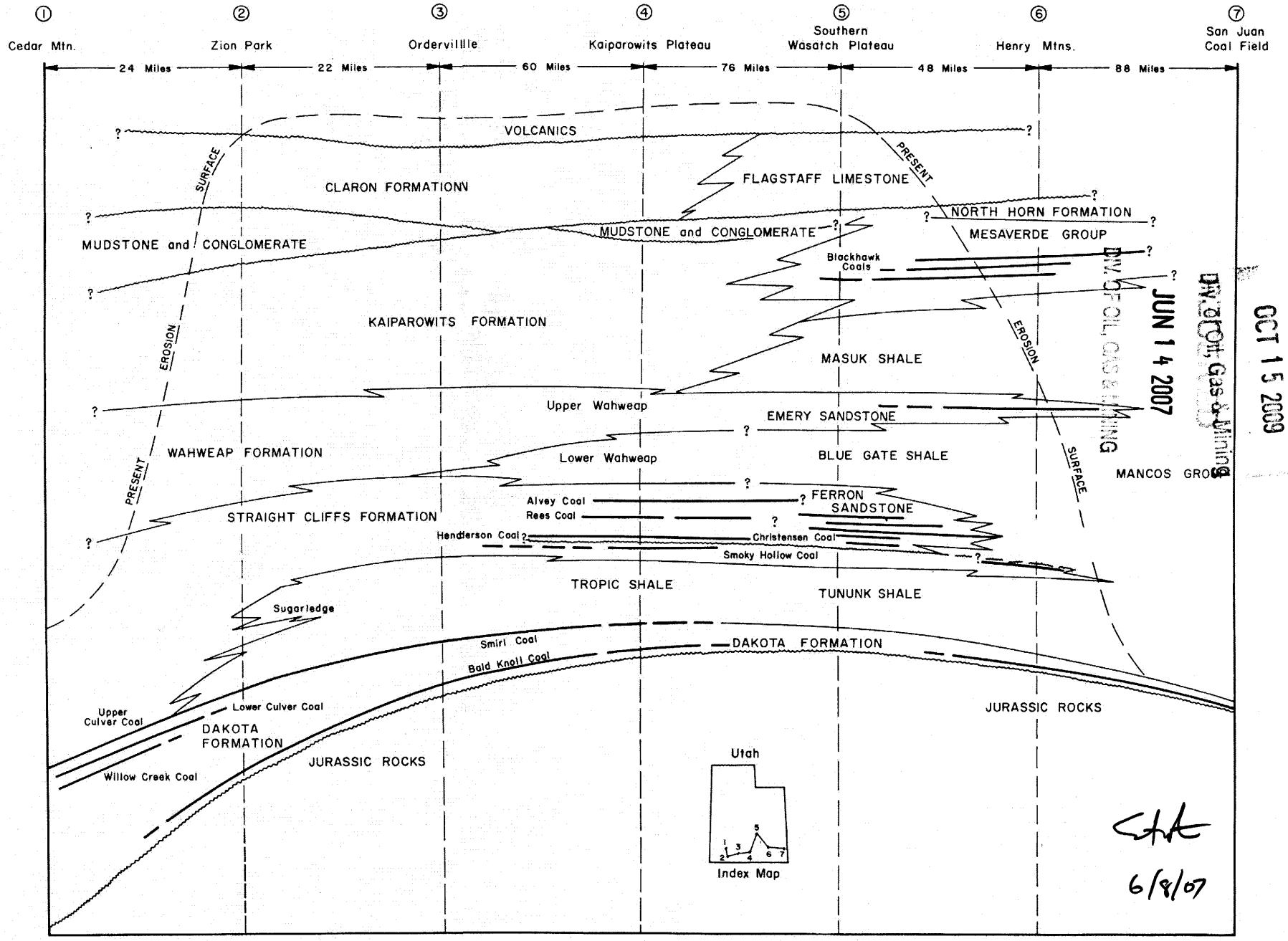
Drillhole ID: CH-8 Project: Coal Hollow

Date drilled: Nov 27-29, 2007 Drilling method: Auger / Air-rotary / Core

Logged by: Erik Petersen Location:

From	To	Lithologic description	Color	Wetness
60	65	Tropic Shale, silty claystone	gray	wet
65	67	Tropic Shale, claystone	gray	wet
67	73	Tropic Shale, claystone	greenish gray	wet
		Started core drilling - poor recovery 18" of 5 feet core barrel.		
73	79.2	Tropic Shale, silty claystone / shale	dark gray	dry
79.2	81.6	Tropic shale, clayey siltstone, harder than below	medium gray	dry
81.6	82.3	Tropic Shale, hard, clayey siltstone	dark gray to black	dry
82.3	83.8	Tropic Shale, organic-rich siltstone / very-fine-grained Sandstone	medium to dark gray	dry
83.8	101	Coal, Smirl coal zone (increased water)	black	dry
101	103	Dakota Formation, silty claystone / siltstone	gray	
		Note: Switched from core drilling to air-rotary within the coal seam because the cored coal would not stay in the core barrel. Samples in this interval were collected from air-rotary cutting returns.		

INCORPORATED
OCT 15 2009
Div. of Oil, Gas & Mining

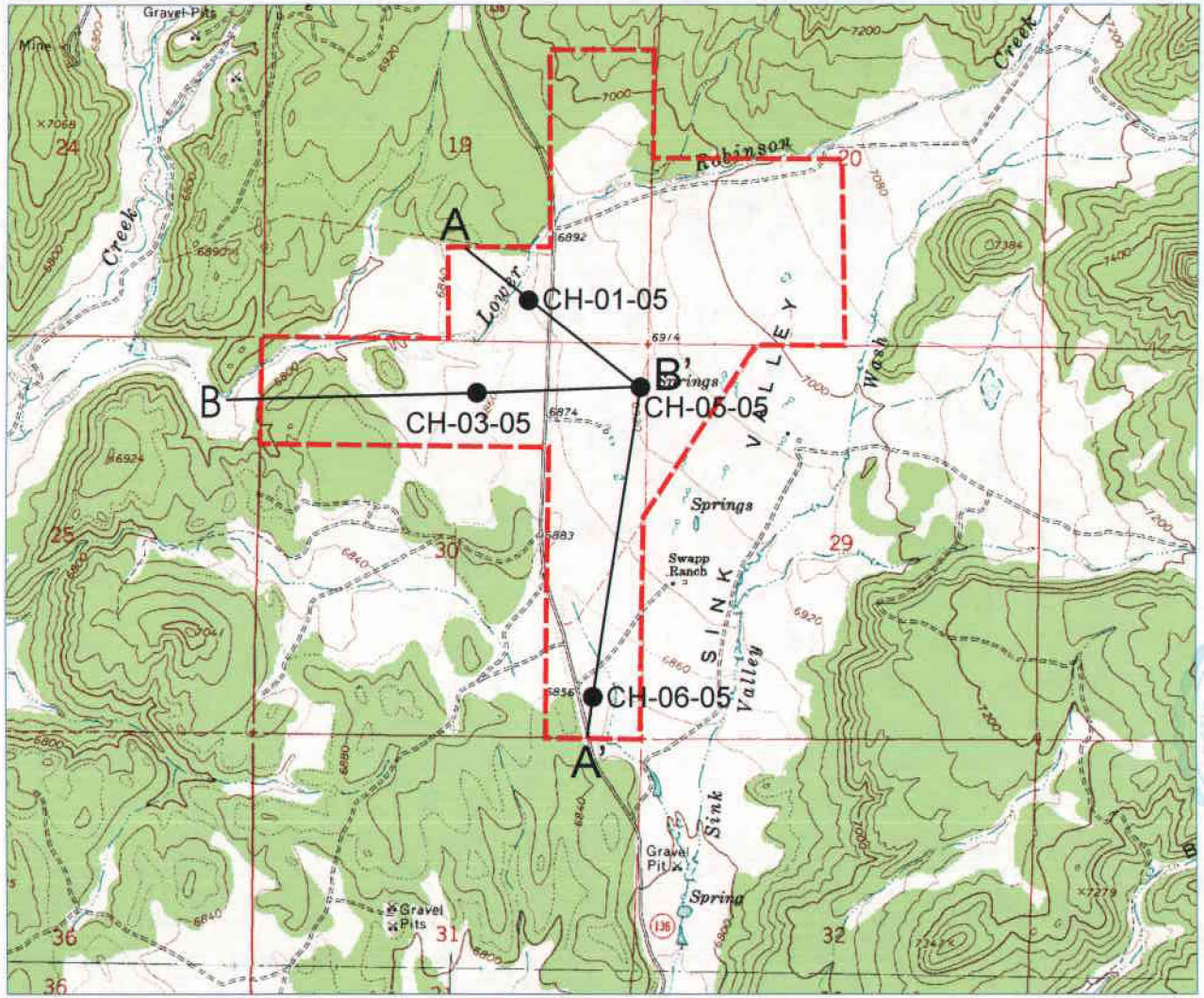


INCORPORATED
OCT 15 2009
DIV. OF OIL, Gas & Mining
JUN 14 2007
DIV. OF OIL, GAS & MINING

Drawing 6-4 Diagrammatic correlation of Cretaceous units in southern Utah (from Doelling, 1972).

112° 28' 45.517" W
37° 24' 36.220" N

112° 25' 29.180" W
37° 24' 38.632" N



37° 22' 25.703" N
112° 28' 42.952" W

37° 22' 28.112" N
112° 25' 26.710" W

INCORPORATED
OCT 15 2009
Div. of Oil, Gas & Mining

1/23/08

0 ¼ ½ 1 Mile

0 1000 2000 3000 5000 Feet

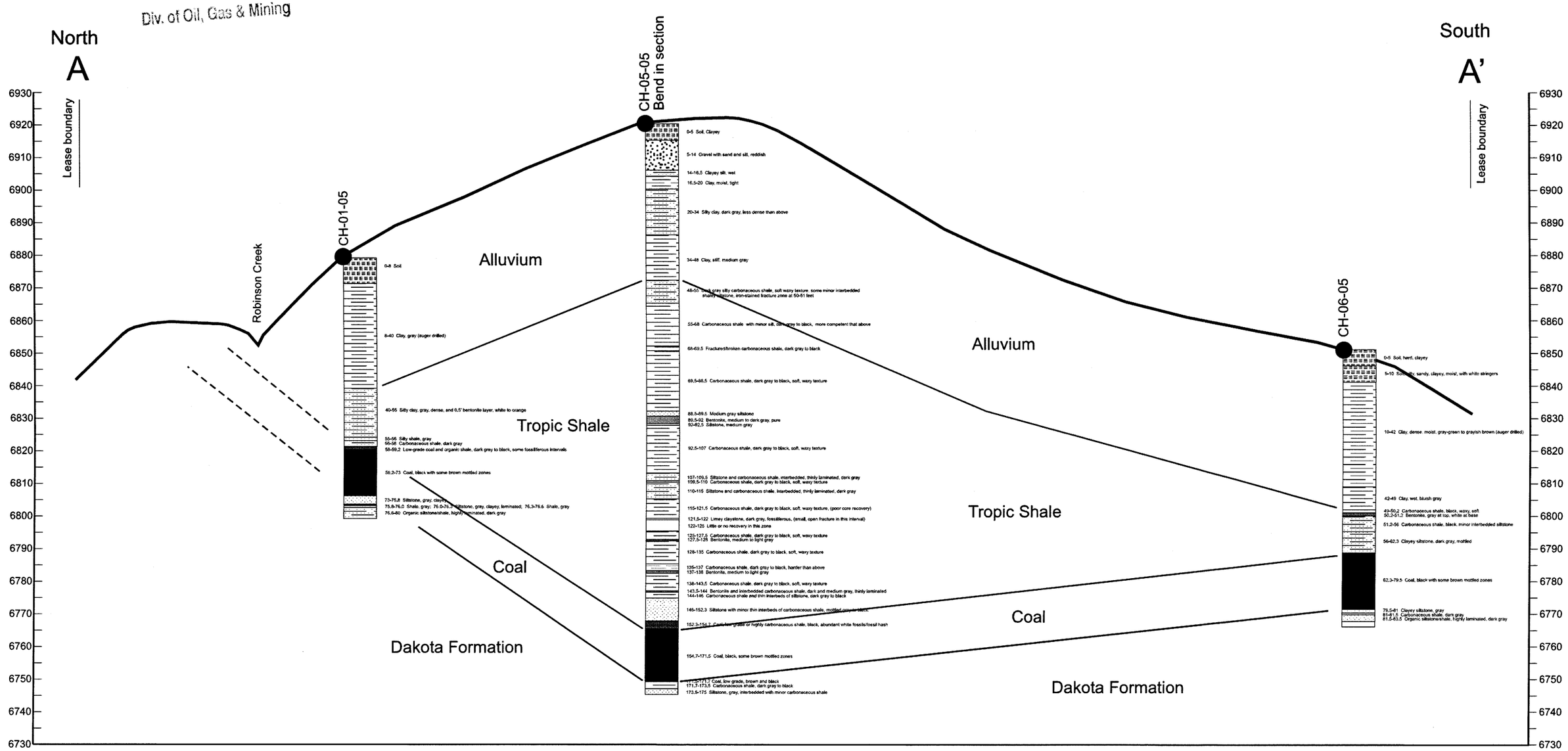
0 0.5 1 Kilometer

1927 North American Datum; UTM grid zone 12
Generated by BigTopo7 (www.igage.com)
Map compiled from USGS Quads: Alton; UT
Bald Knoll; UT

UTM Grid and 2006 Magnetic North Declination at Center of Sheet
GN to TN 0.882° (15 mils)
TN to MN 12.973° (231 mils)

Drawing 6-6
Location map for
Coal Hollow Project
cross-sections

INCORPORATED
OCT 1 5 2009
Div. of Oil, Gas & Mining



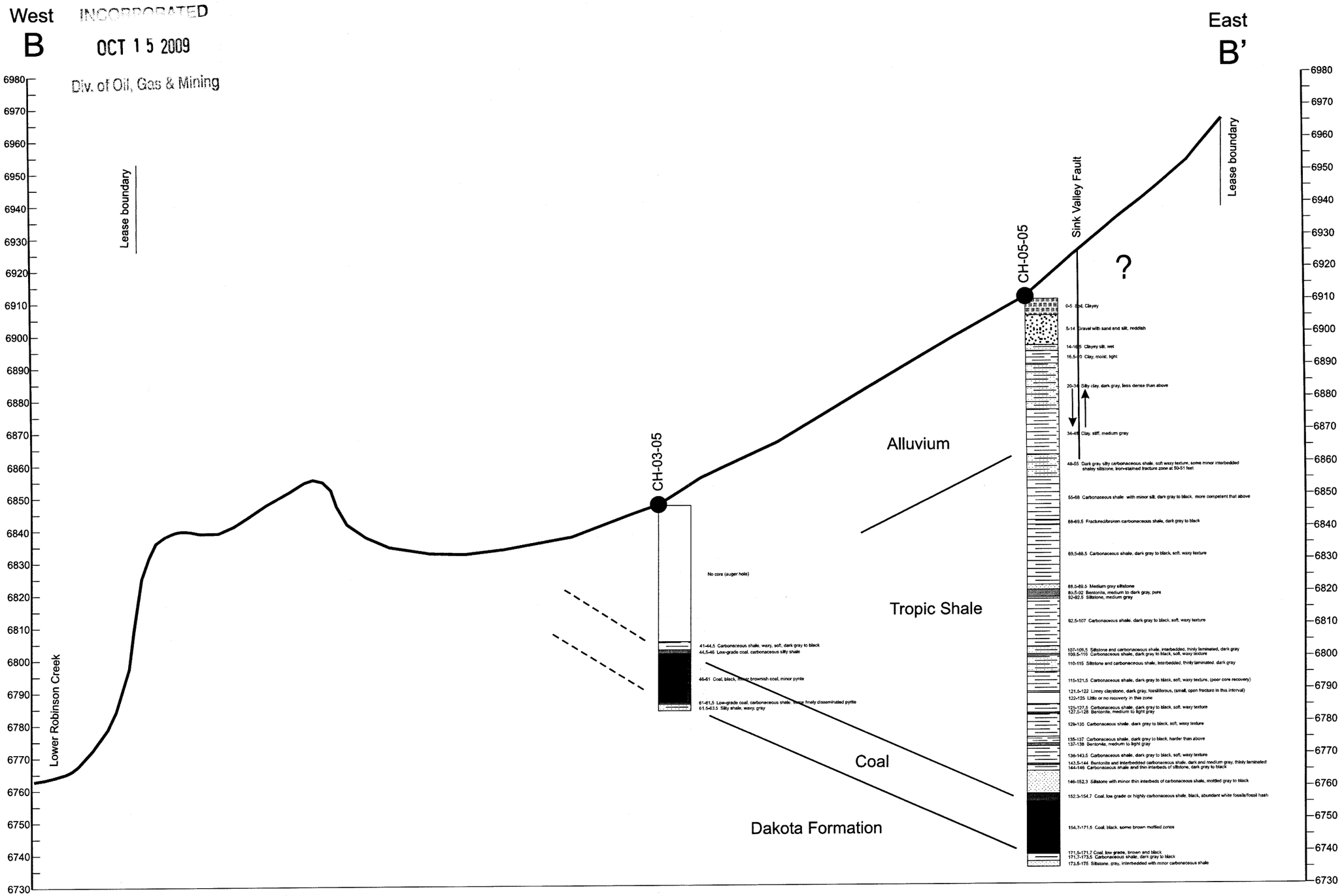
1,000 feet

19X vertical exaggeration

1/23/08

Drawing 6-7
Coal Hollow Project
Cross-section A-A'
(See Drawing 6-6 for location)

INCORPORATED
OCT 1 5 2009
Div. of Oil, Gas & Mining



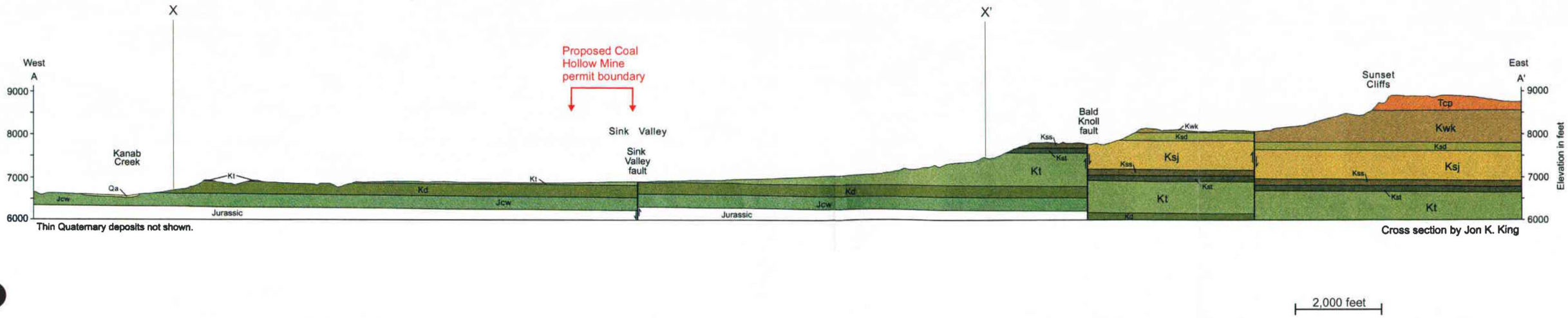
1,000 feet

19X vertical exaggeration

1/23/08

Drawing 6-8
Coal Hollow Project
Cross-section B-B'
(See Drawing 6-6 for location)

INCORPORATED
OCT 15 2009
Div. of Oil, Gas & Mining

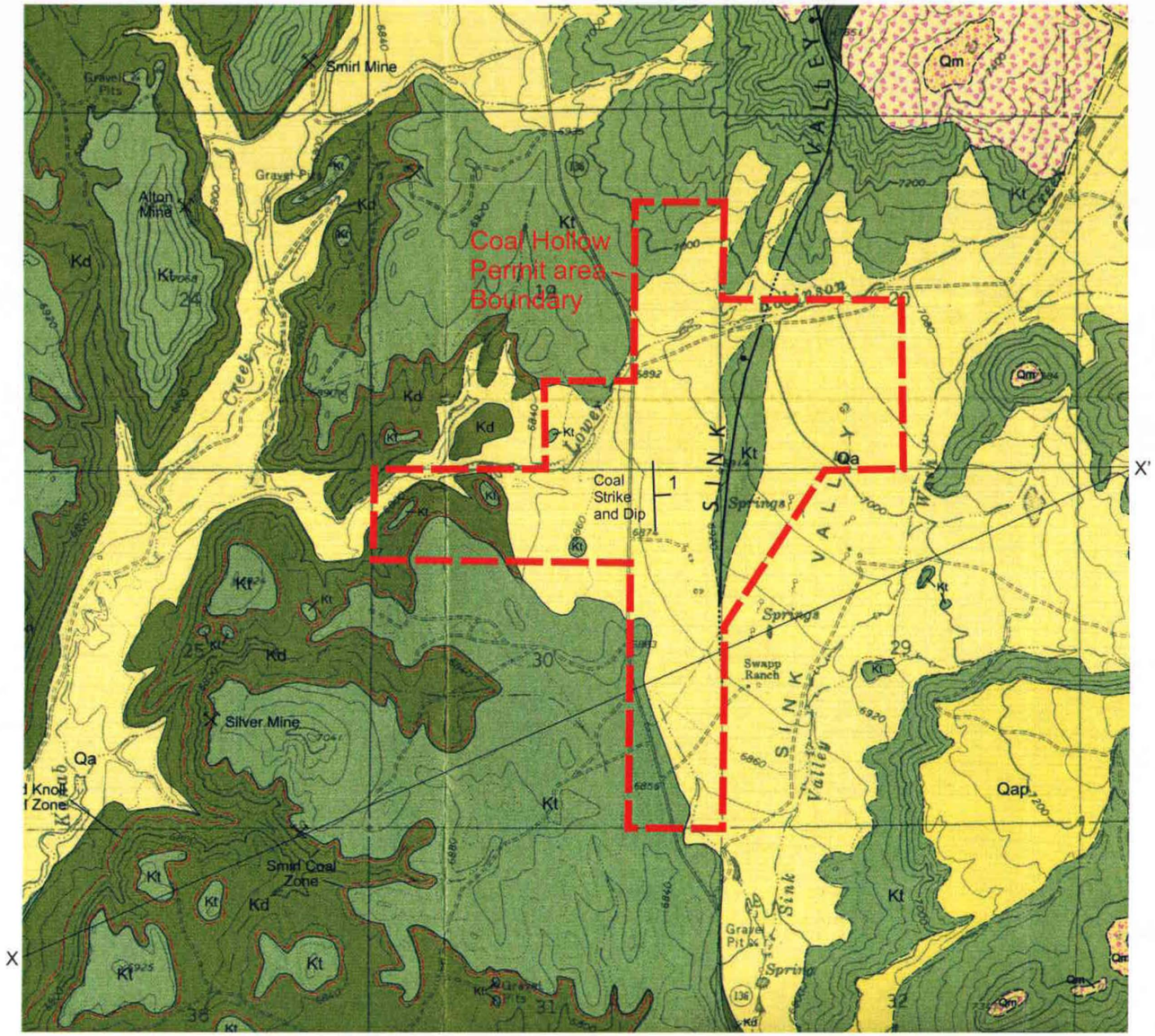


Thin Quaternary deposits not shown.

Cross section by Jon K. King

See Drawing 6-9b Location map and legend for section location and legend.

Drawing 6-9a
Regional geologic cross-section through the Alton Coal Field and proposed Coal Hollow Mine Permit area (after Tilton, 2001).



Map Symbols

- Contact - *dashed where approximately located*
- Normal Fault - *dashed where approximately located or inferred; dotted where concealed; ball and bar on down-thrown side; X marks the point of reversal of offset on scissor(?) faults; arrows on cross section show offset*
- Strike and dip of bedding
- Strike of vertical joint
- Horizontal joint
- A——A' Line of cross section
- Coal zone - approximately located
- Coal mine or prospect
- Approximate line of measured section (appendix)

2,000 feet

N

Qa	Alluvium
Qms	Landslide deposits
Qm	Mass-wasting debris
Qap	Pediment alluvium
Qb	Basalt
Tbh	Brian Head Formation
Tcw	White member of Claron Formation
Tcp	Pink member of Claron Formation
Kwk	Wahweap and Kaiparowits Formations (undivided)
Ksd	Drip Tank Member of the Straight Cliffs Formation
Ksj	John Henry Member of the Straight Cliffs Formation
Kss	Smoky Hollow Member of the Straight Cliffs Formation
Kst	Tibbet Canyon Member of the Straight Cliffs Formation
Kt	Tropic Shale
Kd	Dakota Formation
Jcw	Winsor Member of the Carmel Formation

INCORPORATED
OCT 15 2009
Div. of Oil, Gas & Mining

LICENSED PROFESSIONAL GEOLOGIST
ERIK CARL PETERSEN
No. 5373615-2250
8/27/09
STATE OF UTAH

Drawing 6-9b - Location map and legend (after Tilton, 2001).

INCORPORATED

OCT 1 5 2009

Div. of Oil, Gas & Mining

RECEIVED

JUN 1 4 2007

DIV. OF OIL, GAS & MINING

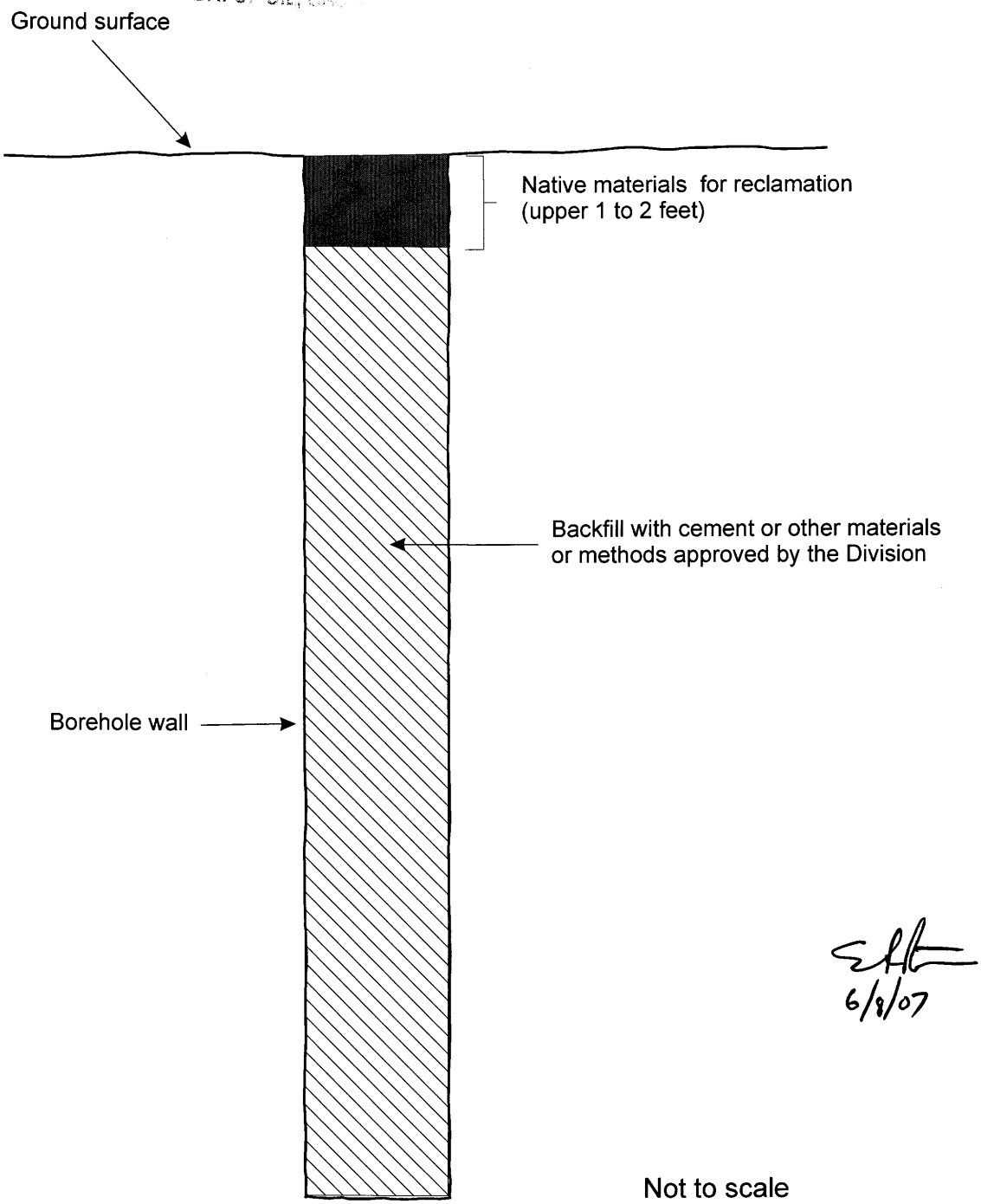
System	Series	Stratigraphic Unit			Thickness (Feet)	Description
Tertiary	Eocene	Claron Formation			1000-1300	Pink, white, and varicolored limestone, cliff former eroding into picturesque slopes and forms, basal conglomerate of exotic quartzite and limestone cobbles and pebbles.
						Unconformity
Cretaceous	Campanian	Kaiparowits Formation			265-700	Dark gray to gray-green arkosic sandstone, friable with weak calcareous cementation.
						Unconformity
	Santonian ? Coniacian ? Turonian	Wahweap Formation *Minor Coal*			500-1300	Alternating sandy shale and thin- to thick-bedded resistant sandstone, ledge and slope topography.
		Straight Cliffs Formation *Minor Coal*			80-500	Yellow-gray to brown, thick-bedded to massive cliff-forming sandstone with subordinate intervening gray shale, shaley sandstone, *coal* and carbonaceous shale.
		Tropic Shale			700-1000	Drab gray shale with subordinate thin brown fine-grained sandstone, slope former.
	Cenomanian	Dakota Formation *Major Coal Seams*			150-450	Yellow-gray to brown fine- to medium-grained sandstone alternating with gray shale, sandy shale, carbonaceous shale and *coal*, ledge and slope former creating Gray Cliffs; best *coal* near bottom and top of unit.
						Angular Unconformity
Jurassic	Upper	Entrada Sandstone		Cannonville Member	0-300	White and reddish banded fine-grained sandstone and siltstone, friable and earthy weathering, massive.
				Gunsight Butte Member	0-300	Red-brown and light green siltstone; also red cross-bedded sandstone of the "slickrock" type.
		Carmel Formation		Wiggler Wash Member	0-60	Limestone, red siltstone, white and greenish gypsum.
				Winsor Member	180-250	White, pink, brown sandstone alternating with thin red siltstone and mudstone.
				Paria River Member	55-200	Interbedded light gray and red sandstone, limestone, siltstone, shale, and gypsum.
			Judd Hollow Tongue of Carmel	Thousand Pockets Tongue of Navajo Sandstone	0-60	Yellowish cross-bedded friable but resistant sandstone.
				Crystal Peak Member	120-190	Dark reddish brown and white to light gray fine-grained sandstone, medium-bedded with minor thin gypsiferous or calcareous shales and conglomerate.
				Kolob Limestone	122-350	Gray and tan dense limestone with some thin sandy red shale near the base and thin gypsum near top.
						Unconformity
	Lower	Navajo Sandstone			1000+	Light gray to tan, locally red fine-grained sandstone, massive, exhibiting large-scale aeolian cross-bedding, calcareous and cliff forming.

6/9/07

Drawing 6-10 Generalized geologic section of rock formations in the Alton Coal Field. (from Doelling, 1972).

RECEIVED
JUN 1 4 2007
DIV. OF OIL, GAS

INCORPORATED
OCT 1 5 2009
Div. of Oil, Gas & Mining



6/8/07

Drawing 6-11 Typical closure for exploration holes and boreholes.