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STATE OF UTAH
NATURAL RESOURCES
Oil, Gas & Mining

Norman H. Bangerter, Governor
Dee C. Hansen, Executive Director
Dianne R. Nielson, Ph.D., Division Director

355 W. North Temple • 3 Triad Center • Suite 350 • Salt Lake City, UT 84180-1203 • 801-538-5340

June 12, 1985

Mr. Kerry A. Frame
Mine Services Manager
Southern Utah Fuel Company
P. O. Box P
Salina, Utah 84654

Dear Mr. Frame:

RE: MRP Amendment, Request to Upgrade Mine Electrical Power
Supply Line and Substation, Convulsion Canyon Mine,
ACT/041/002, #3, Sevier County, Utah

The Division has completed its review of Southern Utah Fuel Company's (SUFCO) April 15, 1985 request to upgrade the electrical power supply line and substation at the Convulsion Canyon Mine site.

The following concerns must be addressed prior to completion of the review and approval for this proposal:

UMC 784.13 Reclamation Plan

SUFCO has failed to provide a reclamation plan which encompasses this proposal. The Company must provide said plan or refer to the appropriate section in the Permit Application Package (PAP).

UMC 800.11 Bonding

SUFCO has not included or referenced a cost estimate for reclamation for this proposal. A cost estimate must be provided by the Company and submitted for approval by the Division.

UMC 817.21(c) Topsoil

The upper six inches of soil material must be removed in areas of thin topsoil. The operator must commit to removing at least six inches of suitable growth medium (i.e., combination of topsoil and subsoil as necessary).

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UMC 817.43(d) Hydrologic Balance

The substation area has had a history of minor slumping problems. Therefore, the following condition is required. If the construction activity at the substation area initiates slope failure, the operator will be required to install stabilization measures (e.g., retaining wall and/or subdrains) within 60 days of said failure. The operator may propose what stabilization measures are to be implemented at the site.

UMC 817.89 Noncoal Wastes

The containment berm around the substation must be at least six inches in height. The berm will provide total containment of both the 10-year, 24-hour rainfall volume and the volume of transformer oil with a safety factor of 3.

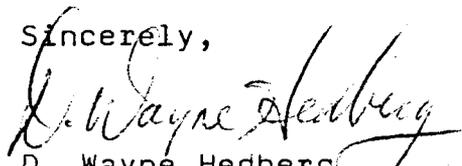
UMC 817.97(c) Protection of Fish, Wildlife and Related Environmental Values

Any new power poles (as discussed in the April 15, 1985 letter) must be constructed as per raptor protection standards. Once the operator has addressed these concerns, the Division will complete the review and approval process.

Upon final approval, an appropriate number of approved plans to include revised text and maps will need to be provided for distribution to all appropriate review agencies for inclusion into the approved PAPs on file.

Thank you very much for your cooperation. Should questions or comments arise concerning this review, please contact us at your earliest convenience.

Sincerely,


D. Wayne Hedberg
Permit Supervisor
Reclamation Hydrologist

btb

cc: Allen Klein
Darrel Hintze
Lowell Braxton
Randy Harden

Ev Hooper
Bart Kale
Rick Summers

8992R-79 & 80



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June 12, 1985

Mr. Wesley K. Sorensen
Chief Engineer
Southern Utah Fuel Company
P. O. Box P
Salina, Utah 84654

Dear Mr. Sorensen:

RE: MRP Amendment, Request to Construct Remainder of
Previously Approved Coal Pad Storage Facility, Convulsion
Canyon Mine, ACT/041/002, #3, Sevier County, Utah

The Division has completed its review of Southern Utah Fuel Company's May 8, 1985 request to construct the remaining portions of a previously approved coal storage pad facility at the Convulsion Canyon Mine site.

The Company's request was for Division concurrence to complete the coal storage area by extending the existing concrete structure an additional 55 feet to the west. The extension would utilize the same concrete construction technique that was previously used in the east storage pad. The Company's submittal referenced an approval letter from DOGM dated January 20, 1983 to construct a coal pad storage facility at the mine. The Company improved the design of the facility in response to stipulations of that approval and built only the east half of the approved storage area as described in their September 26, 1983 letter to Mr. James Smith. The recent request will be approvable by the Division when the following concerns are addressed:

1. Southern Utah Fuel Company must provide reclamation construction cost estimates in conjunction with the extent of this proposal. No reference has been made to previous cost estimates for this coal storage facility.

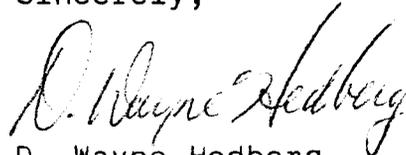
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ACT/041/002
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2. The surface facilities map should be upgraded to reflect this proposed change. The map should also include the recently approved conveyor belt changes and the modifications to the electrical substation proposal (April 15, 1985) which is currently under review by the Division.

Upon receipt of the requested information, the Division will proceed with the approval process. Upon approval, the Company will be notified to submit the appropriate number of finalized plans with revised text and maps as necessary to be forwarded to all appropriate review agencies for incorporation into the appropriate section of the Permit Application Package (PAP) on file.

Should you have any questions or concerns pertaining to this review, please feel free to contact us at your earliest convenience.

Sincerely,



D. Wayne Hedberg
Permit Supervisor/
Reclamation Hydrologist

btb
cc: Allen Klein
Lowell Braxton
Randy Harden
Joe Helfrich
Bart Kale
Rick Summers
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