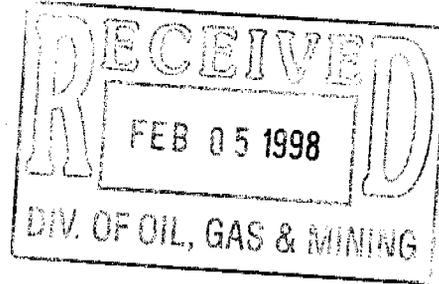




**Canyon Fuel Company, LLC**  
 SUFCO Mine  
 397 South 800 West  
 Salina, Utah 84654  
 (435) 637-4880 Fax: (435) 636-4499

0008

February 2, 1998



Utah Coal Program  
 Utah Division of Oil, Gas, and Mining  
 1594 West North Temple, Suite 1210  
 P.O. Box 145801  
 Salt Lake City, UT 84114-5801

Re: Chapter 7 Revision Amendment to MRP, Canyon Fuel Company LLC, SUFCO Mine,  
 ACT/041/002-97A

Dear Permit Supervisor: #2

Attached are eight clean copies of the complete Chapter 7 approved text and page 4-12 of Volume 3 with new page numbering and without the redline and strikeout format for final distribution and insertion into the MRP. The Plate drawings and Appendixes from the previous submittals were not in redline and strikeout format and were ready to be incorporated into the MRP and therefore are not being resubmitted.

For clarification the new final revision Form C1 and C2 with this letter combines and includes all the changes that were in the original amendment submitted on March 19, 1997, Deficiency Response #1 submitted in October 1997, and Deficiency Response #2 submitted on January 13, 1998. The new final revision Form C1 and C2 supersede all three of the previously submitted Forms C1 and C2 for this amendment.

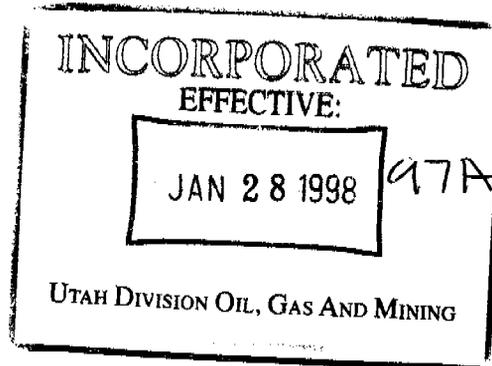
If you have any questions, please contact Mike Davis at (435) 637-4880.

Sincerely,  
 CANYON FUEL COMPANY, LLC  
 SUFCO Mine

Kenneth E. May  
 Vice President and General Manager

Encl.

KEM/MLD:kb



# APPLICATION FOR PERMIT PROCESSING

Permit Change <input type="checkbox"/>	New Permit <input type="checkbox"/>	Renewal <input type="checkbox"/>	Transfer <input type="checkbox"/>	Exploration <input type="checkbox"/>	Bond Release <input type="checkbox"/>	Permit Number: ACT/041/002
Title of Proposal: Chapter 7 Revision Amendment (final revision) ACT/041/002-97A						Mine: SUFCO MINE
						Permittee: CANYON FUEL CO., LLC

Description, include reason for application and timing required to implement:

Update hydrologic information and modify monitoring requirements.

**Instructions:** If you answer yes to any of the first 8 questions (gray), submit the application to the Salt Lake Office. Otherwise, you may submit it to your reclamation specialist.

<input checked="" type="checkbox"/> Yes	<input type="checkbox"/> No	1. Change in the size of the Permit Area? _____ acres Disturbed Area? 0.2 acres <input checked="" type="checkbox"/> increase <input type="checkbox"/> decrease.
<input type="checkbox"/> Yes	<input checked="" type="checkbox"/> No	2. Is the application submitted as a result of a Division Order? DO #
<input type="checkbox"/> Yes	<input checked="" type="checkbox"/> No	3. Does application include operations outside a previously identified Cumulative Hydrologic Impact Area?
<input type="checkbox"/> Yes	<input checked="" type="checkbox"/> No	4. Does application include operations in hydrologic basins other than as currently approved?
<input type="checkbox"/> Yes	<input checked="" type="checkbox"/> No	5. Does application result from cancellation, reduction or increase of insurance or reclamation bond?
<input type="checkbox"/> Yes	<input checked="" type="checkbox"/> No	6. Does the application require or include public notice/publication?
<input type="checkbox"/> Yes	<input checked="" type="checkbox"/> No	7. Does the application require or include ownership, control, right-of-entry, or compliance information?
<input type="checkbox"/> Yes	<input checked="" type="checkbox"/> No	8. Is proposed activity within 100 feet of a public road or cemetery or 300 feet of an occupied dwelling?
<input type="checkbox"/> Yes	<input checked="" type="checkbox"/> No	9. Is the application submitted as a result of a Violation? NOV #
<input type="checkbox"/> Yes	<input checked="" type="checkbox"/> No	10. Is the application submitted as a result of other laws or regulations or policies? Explain:
<input type="checkbox"/> Yes	<input checked="" type="checkbox"/> No	11. Does the application affect the surface landowner or change the post mining land use?
<input type="checkbox"/> Yes	<input checked="" type="checkbox"/> No	12. Does the application require or include underground design or mine sequence and timing? (Modification of R2P2?)
<input type="checkbox"/> Yes	<input checked="" type="checkbox"/> No	13. Does the application require or include collection and reporting of any baseline information?
<input type="checkbox"/> Yes	<input checked="" type="checkbox"/> No	14. Could the application have any effect on wildlife or vegetation outside the current disturbed area?
<input type="checkbox"/> Yes	<input checked="" type="checkbox"/> No	15. Does application require or include soil removal, storage or placement?
<input type="checkbox"/> Yes	<input checked="" type="checkbox"/> No	16. Does the application require or include vegetation monitoring, removal or revegetation activities?
<input type="checkbox"/> Yes	<input checked="" type="checkbox"/> No	17. Does the application require or include construction, modification, or removal of surface facilities?
<input checked="" type="checkbox"/> Yes	<input type="checkbox"/> No	18. Does the application require or include water monitoring, sediment or drainage control measures?
<input checked="" type="checkbox"/> Yes	<input type="checkbox"/> No	19. Does the application require or include certified designs, maps, or calculations?
<input type="checkbox"/> Yes	<input checked="" type="checkbox"/> No	20. Does the application require or include subsidence control or monitoring?
<input type="checkbox"/> Yes	<input checked="" type="checkbox"/> No	21. Have reclamation costs for bonding been provided for?
<input type="checkbox"/> Yes	<input checked="" type="checkbox"/> No	22. Does application involve a perennial stream, a stream buffer zone or discharges to a stream?
<input type="checkbox"/> Yes	<input checked="" type="checkbox"/> No	23. Does the application affect permits issued by other agencies or permits issued to other entities?

**INCORPORATED**

EFFECTIVE:

JAN 28 1998

97A

UTAH DIVISION OF OIL, GAS AND MINING

**X Attach 8 complete copies of the application.**

I hereby certify that I am a responsible official of the applicant and that the information contained in this application is true and correct to the best of my information and belief in all respects with the laws of Utah in reference to commitments, undertakings, and obligations, herein. (R645-201-123)

*Kenneth E. May*      2/2/98  
 Signed - Kenneth E. May, V. P. & General Manager - Date

Subscribed and sworn to before me this 2nd day of Feb., 1998.

*Ella Ruth Wayman*  
 Notary Public

My Commission Expires: \_\_\_\_\_, 19\_\_\_\_  
 Attest: STATE OF \_\_\_\_\_  
 COUNTY OF \_\_\_\_\_

NOBAY PUBLIC  
 ELLA RUTH WAYMAN  
 30 NORTH 500 WEST  
 AURORA, UTAH 84602  
 My Commission Expires  
 December 16, 1998  
 State of Utah



Received by Oil, Gas & Mining

RECEIVED

FEB 05 1998

UTAH DIVISION OF OIL, GAS & MINING

ASSIGNED TRACKING NUMBER