



Canyon Fuel Company, LLC
 SUFCO Mine
 397 South 800 West
 Salina, UT 84654
 (435) 286-4880 Fax: (435) 286-4499

RECEIVED

OCT 22 2001

DIVISION OF
 OIL, GAS AND MINING

OK

October 18, 2001

Utah Coal Program
 Utah Division of Oil, Gas & Mining
 1594 West North Temple, Suite 1210
 P. O. Box 145801
 Salt Lake City, UT 84114-5801

*New Amendment
 Incoming
 9/04/00 2*

Re: 300,000 Gallon Fire Water Tank Amendment, Canyon Fuel Company, LLC,
 SUFCO Mine M&RP ACT/041/002

Dear Permit Supervisor:

The enclosed eight copies of replacement and new M&RP pages in both redline/strikeout and clean text formats and Plates 5-2A, 5-2B, 5-3A, 5-3B and Map 2 are being submitted to amend the existing M&RP to add a new 300,000 gallon fire water tank. The existing disturbed area boundary (DAB) will not change since the proposed upgrade is located within the present approved boundary. Attached are DOGM forms C-1 and C-2 and appropriate pages.

This amendment needs to be approved as soon as possible so that construction can be completed this fall before winter conditions set in.

The present surface water system at the minesite only has a capacity of 20,000 gallons. This results in having no fire fighting capability at the mine surface facilities or in the underground mine workings if power is lost to the underground pumps due to the fire burning up the power line if it is located any where out-by the underground pump stations. The proposed new 300,000 gallon fire water tank will increase the fire fighting capability at the SUFCO Mine and will help reduce the risk of losing the whole mine operation due to a fire.

Only those pages or maps that apply to the proposed new 300,000 gallon fire water tank upgrade have been modified with the pertinent data required and addressed in this amendment. The remainder of the Division regulations have already been addressed in the existing M&RP.

An error in addition has been found while adding the 300,000 gallon fire water tank to the reclamation bond calculation. The reduction amounts to approximately \$404,000 which includes the inflation factor and the indirect costs. The present total bond amount will not be changed at this time and is sufficient to handle the proposed fire water tank addition. The permit for SUFCO Mine is to be renewed in 2002 and corrections will be made at that time.

Plates 5-2A, 5-2B, 5-3A, and 5-3B have been updated to show the removal of one of the old mine fans, fan motor & control house, and generator shed that were located north of the shop that were no longer needed and reclaimed the end of August during our mine shutdown. This reclamation operation was discussed with Steve Demczak of the Division Price Field Office prior to removal.

If you have any questions or need additional information, please contact Mike Davis at (435) 286-4421.

Sincerely,
CANYON FUEL COMPANY, LLC
SUFCO Mine

A handwritten signature in cursive script that reads "Beverly Lindsay for Ken May".

Kenneth E. May
Mine Manager

KEM/MLD:kb

Encl.

cc: DOGM - Price Field Office
DOGM Correspondence File

APPLICATION FOR PERMIT PROCESSING

<input checked="" type="checkbox"/> Permit Change	<input type="checkbox"/> New Permit	<input type="checkbox"/> Renewal	<input type="checkbox"/> Transfer	<input type="checkbox"/> Exploration	<input type="checkbox"/> Bond Release	Permit Number: ACT/041/002
Title of Proposal: 300,000 Gallon Fire Water Tank						Mine: SUFCO MINE
						Permittee: CANYON FUEL CO., LLC

Description, include reason for application and timing required to implement: A new 300,000 Gallon Fire Water Tank is required for the safety of the mine.

This amendment needs to be approved as soon as possible so that construction can be done this fall before winter conditions set in.

Instructions: If you answer yes to any of the first 8 questions (gray), this may be a Significant Revision and require Public Notice. Any questions, please call a Permit Supervisor

<input type="checkbox"/> Yes	<input checked="" type="checkbox"/> No	1. Change in the size of the Permit Area? _____ acres Disturbed Area? _____ acres <input type="checkbox"/> increase <input type="checkbox"/> decrease.
<input type="checkbox"/> Yes	<input checked="" type="checkbox"/> No	2. Is the application submitted as a result of a Division Order? DO #
<input type="checkbox"/> Yes	<input checked="" type="checkbox"/> No	3. Does application include operations outside a previously identified Cumulative Hydrologic Impact Area?
<input type="checkbox"/> Yes	<input checked="" type="checkbox"/> No	4. Does application include operations in hydrologic basins other than as currently approved?
<input type="checkbox"/> Yes	<input checked="" type="checkbox"/> No	5. Does application result from cancellation, reduction or increase of insurance or reclamation bond?
<input type="checkbox"/> Yes	<input checked="" type="checkbox"/> No	6. Does the application require or include public notice/publication?
<input type="checkbox"/> Yes	<input checked="" type="checkbox"/> No	7. Does the application require or include ownership, control, right-of-entry, or compliance information?
<input checked="" type="checkbox"/> Yes	<input type="checkbox"/> No	8. Is proposed activity within 100 feet of a public road or cemetery or 300 feet of an occupied dwelling?
<input type="checkbox"/> Yes	<input checked="" type="checkbox"/> No	9. Is the application submitted as a result of a Violation? NOV #
<input type="checkbox"/> Yes	<input checked="" type="checkbox"/> No	10. Is the application submitted as a result of other laws or regulations or policies? Explain:
<input type="checkbox"/> Yes	<input checked="" type="checkbox"/> No	11. Does the application affect the surface landowner or change the post mining land use?
<input type="checkbox"/> Yes	<input checked="" type="checkbox"/> No	12. Does the application require or include underground design or mine sequence and timing? (Modification of R2P2?)
<input type="checkbox"/> Yes	<input checked="" type="checkbox"/> No	13. Does the application require or include collection and reporting of any baseline information?
<input type="checkbox"/> Yes	<input checked="" type="checkbox"/> No	14. Could the application have any effect on wildlife or vegetation outside the current disturbed area?
<input checked="" type="checkbox"/> Yes	<input type="checkbox"/> No	15. Does application require or include soil removal, storage or placement?
<input checked="" type="checkbox"/> Yes	<input type="checkbox"/> No	16. Does the application require or include vegetation monitoring, removal or revegetation activities?
<input checked="" type="checkbox"/> Yes	<input type="checkbox"/> No	17. Does the application require or include construction, modification, or removal of surface facilities?
<input checked="" type="checkbox"/> Yes	<input type="checkbox"/> No	18. Does the application require or include water monitoring, sediment or drainage control measures?
<input checked="" type="checkbox"/> Yes	<input type="checkbox"/> No	19. Does the application require or include certified designs, maps, or calculations?
<input type="checkbox"/> Yes	<input checked="" type="checkbox"/> No	20. Does the application require or include subsidence control or monitoring?
<input checked="" type="checkbox"/> Yes	<input type="checkbox"/> No	21. Have reclamation costs for bonding been provided for?
<input type="checkbox"/> Yes	<input checked="" type="checkbox"/> No	22. Does application involve a perennial stream, a stream buffer zone or discharges to a stream?
<input type="checkbox"/> Yes	<input checked="" type="checkbox"/> No	23. Does the application affect permits issued by other agencies or permits issued to other entities?

X Attach 8 complete copies of the application.

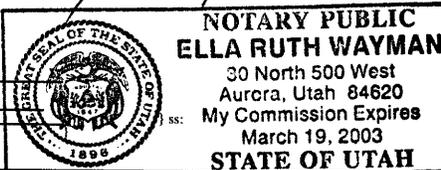
I hereby certify that I am a responsible official of the applicant and that the information contained in this application is true and correct to the best of my information and belief in all respects with the laws of Utah in reference to commitments, undertakings, and obligations, herein.

Kenneth E. May 10/19/01
 Signed: Kenneth E. May, Mine Manager - Date

Subscribed and sworn to before me this 18th day of October, 2001.

Ella Ruth Wayman
 Notary Public

My Commission Expires: _____, 20____
 Attest: STATE OF _____
 COUNTY OF _____



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DIVISION OF
OIL, GAS AND MINING

ASSIGNED TRACKING NUMBER

