



State of Utah
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

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Michael O. Leavitt
Governor
Kathleen Clarke
Executive Director
Lowell P. Braxton
Division Director

1594 West North Temple, Suite 1210
PO Box 145801
Salt Lake City, Utah 84114-5801
801-538-5340
801-359-3940 (Fax)
801-538-7223 (TDD)

INSPECTION REPORT

Partial XXX Complete ___ Exploration ___
Inspection Date: 03/27/2002/ Time: 10:00am-11:30am
Date of Last Inspection: 02/25/2002

Mine Name: SUFCO Mine County: Sevier Permit Number: C/041/002
Permittee and/or Operator's Name: Canyon Fuel Company
Business Address: 397 South 800 West, Salina, Utah 84564
Company Official(s): Mike Davis
State Official(s): Stephen J. Demczak Federal Official(s): None
Weather Conditions: Warm, 40's, Sunny, some snow cover
Type of Mining Activity: Underground XXX Surface ___ Prep Plant ___ Other ___
Existing Acreage: Permitted 24632.95 Disturbed 27.364 Regraded ___ Seeded ___
Status: Active

REVIEW OF PERMIT, PERFORMANCE STANDARDS & PERMIT CONDITION REQUIREMENTS

- 1. Substantiate the elements on this inspection by checking the appropriate performance standard.
a. For complete inspections provide narrative justification for any elements not fully inspected unless element is not appropriate to the site, in which case check N/A.
b. For partial inspections check only the elements evaluated.
2. Document any noncompliance situation by referencing the NOV issued at the appropriate performance standard listed below.
3. Reference any narratives written in conjunction with this inspection at the appropriate performance standard listed below.
4. Provide a brief status report for all pending enforcement actions, permit conditions, Division Orders, and amendments.

Table with 5 columns: EVALUATED, N/A, COMMENTS, NOV/ENF. Rows 1-21 listing various permit and performance items with checkboxes.

INSPECTION REPORT
(Continuation Sheet)

PERMIT NUMBER: C/041/002

DATE OF INSPECTION: 03/27/2002

(COMMENTS ARE NUMBERED TO CORRESPOND WITH TOPICS LISTED ABOVE)

4A. HYDROLOGIC BALANCE: DIVERSIONS

The diversions were spot inspected and in some areas water was flowing within the diversions. The diversions complied with the R645 Coal Rules.

4D. HYDROLOGIC BALANCE: WATER MONITORING

The permittee was reviewing the water data in the Electronic data system prior to the inspection. The permittee has been entering the fourth quarter water information. The first quarter water samples are at the lab for analysis.

7. COAL MINE WASTE/REFUSE PILES/IMPOUNDMENTS

The refuse pile was inspected. No hazardous conditions were noticed during the inspection. The permittee will need to level out the refuse pile when the material dries out from the winter snows.

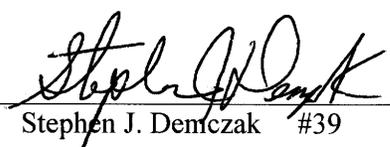
8. NONCOAL WASTE

The area was basically clear of non-coal waste material. The permittee will do spring clean up when all of the snow melts off the disturbed area.

18. SUPPORT FACILITIES/UTILITY INSTALLATIONS

The permittee will finish construction of the 300,000-gallon water tank and the leach field when weather and ground conditions become suitable.

Inspector's Signature: _____


Stephen J. Demczak #39

Date: March 28, 2002

Note: This inspection report does not constitute an affidavit of compliance with the regulatory program of the Division of Oil, Gas & Mining.

cc: James Fulton, OSM
Ken May, Canyon Fuel
Price Field office

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