



Canyon Fuel Company  
SUFCO Mine  
397 South 800 West  
Salina, UT 84654  
(435) 286-4880 Fax (435) 286-4499

0035

*J. Craig Hilton*  
*8/04/03*

August 6, 2003  
Mr. Mike Herkimer  
Department of Environmental Quality  
Division of Water Quality  
288 North 1460 West  
P. O. Box 144870  
Salt Lake City, UT 84114-4870

Dear Mr. Herkimer:

Enclosed is amended page 1 for discharge point 002 A for the May 2003, Discharge Monitoring Reports (DMR's) for the SUFCO Mine facility, permit number UT-0022918. This page has been amended to change the number of exceedances for TSS from 1 to 2. Please replace the original page 1 submitted on June 11, 2003 with this new amended page.

Sincerely,  
CANYON FUEL COMPANY, LLC  
SUFCO Mine

L. Craig Hilton  
Technical Services Manager

LCH:kb

Encl.: May 2003 DMR amended page

cc: Mary Ann Wright, DOGM  
Mary Erickson, USFS Fishlake  
Chris Hansen, Skyline  
Compliance Officer, U.S. EPA, Denver  
EPA Test Procedures & Water Monitoring File

RECEIVED  
AUG 11 2003  
DIV. OF OIL, GAS & MINING

PERMITEE NAME/ADDRESS

(Include Facility Name/Location if different)

NAME Canyon Fuel Co., LLC  
 ADDRESS SUFCO Mine  
 397 South 800 West  
 Salina, UT 84654  
 FACILITY SUFCO Mine  
 LOCATION SALINA

NATIONAL POLLUTANT DISCHARGE ELIMINATION SYSTEM (NPDES)

DISCHARGE MONITORING REPORT (DMR)

(2-16) (17-19)  
 UT0022918 002 A  
 PERMIT NUMBER DISCHARGE NUMBER

AMENDED

MAJOR

Form Approved

F - FINAL

OMB No. 2040-0004

SEDIMENTATION POND

Approval expires 05-31-98

12" PIPE DISCHARGE FROM SEDIMENT POND

MONITORING PERIOD					
YEAR	MO	DAY	YEAR	MO	DAY
0 3	0 5	0 1	0 3	0 5	3 1
(20-21)	(22-23)	(24-25)	(26-27)	(28-29)	(30-31)

\*\*\* NO DISCHARGE  \*\*\*

NOTE: Read instructions before completing this form.

ATTN: KENNETH E. MAY, MINE MANAGER

PARAMETER (32-37)	SAMPLE MEASUREMENT	QUANTITY OR LOADING (3 Card Only)			QUALITY OR CONCENTRATION (4 Card Only)				NO. EX (62-63)	FREQUENCY OF ANALYSIS (64-68)	SAMPLE TYPE (69-70)
		AVERAGE (46-53)	MAXIMUM (54-61)	UNITS 0	MINIMUM (38-45)	AVERAGE (46-53)	MAXIMUM (54-61)	UNITS			
FLOW RATE				( 03)	*****	*****	*****				Measrd
00056 1 0 0	PERMIT REQUIREMENT	REPORT 30DA AVG	REPORT DAILY MX	MGD	*****	*****	*****	****		2/30	MEASRD
EFFLUENT GROSS VALUE		*****	*****								
PH					8.14	8.17	8.2	( 12)		2/30	GRAB
00400 1 0 0	PERMIT REQUIREMENT	*****	*****	****	6.5	*****	9.0			2/30	GRAB
EFFLUENT GROSS VALUE		*****	*****	****	DAILY MN		DAILY MX	SU		2/30	GRAB
SOLIDS, TOTAL SUSPENDED					31.3	45.6	45.6	( 19)		2/30	GRAB
00530 P 0 0	PERMIT REQUIREMENT	*****	*****	****	25	35	70			2/30	GRAB
SEE COMMENTS BELOW		*****	*****	****	30DA AVG	MX 7D AVE	DAILY MX	MG/L		2/30	GRAB
SOLIDS, SETTLEABLE					*****	*****	<0.11	( 25)		2/30	GRAB
00545 P 0 0	PERMIT REQUIREMENT	*****	*****	****	*****	*****	0.5			2/30	GRAB
SEE COMMENTS BELOW		*****	*****	****	*****	*****	DAILY MX	MG/L		2/30	GRAB
OIL AND GREASE					<1.9	<2.8	3.7	( 19)		2/30	GRAB
FREON EXTR-GRV METH					*****	*****	10			2/30	GRAB
00556 1 0 0	PERMIT REQUIREMENT	*****	*****	****	*****	*****	DAILY MX	MG/L		2/30	GRAB
EFFLUENT GROSS VALUE		*****	*****	****	*****	*****		( 19)		2/30	GRAB
IRON, TOTAL (AS FE)					0.19	0.31	0.42			2/30	GRAB
01045 1 0 0	PERMIT REQUIREMENT	*****	*****	****	*****	*****	1.0			2/30	GRAB
EFFLUENT GROSS VALUE		*****	*****	****	*****	*****	DAILY MX	MG/L		2/30	GRAB
FLOATING SOLIDS OR VISIBLE FOAM-VISUAL				(94)	*****	*****				2/30	VISUAL
45613 1 0 0	PERMIT REQUIREMENT	*****	0	YES=1 NO=0	*****	*****	*****	****		2/30	VISUAL
EFFLUENT GROSS VALUE		*****	0	YES=1 NO=0	*****	*****	*****	****		2/30	VISUAL

NAME/TITLE PRINCIPLE EXECUTIVE OFFICER  KENNETH E. MAY MINE MANAGER  TYPED OR PRINTED	I CERTIFY UNDER PENALTY OF LAW THAT I HAVE PERSONALLY EXAMINED AND AM FAMILIAR WITH THE INFORMATION SUBMITTED HEREIN; AND BASED ON MY INQUIRY OF THOSE INDIVIDUALS IMMEDIATELY RESPONSIBLE FOR OBTAINING THE INFORMATION. I BELIEVE THE SUBMITTED INFORMATION IS TRUE, ACCURATE AND COMPLETE. I AM AWARE THAT THERE ARE SIGNIFICANT PENALTIES FOR SUBMITTING FALSE INFORMATION INCLUDING THE POSSIBILITY OF FINE, AND IMPRISONMENT. SEE 18 U.S.C. § 1001 AND 33 U.S.C. § 1319. (Penalties under these statutes may include fines up to \$10,000 and or maximum imprisonment of between 6 months and 5 years.	TELEPHONE	DATE
		435 286-4880	3   8   6 YR   MO   DA

*L. Craig H. [Signature]*  
 SIGNATURE OF PRINCIPAL EXECUTIVE OFFICER OR AUTHORIZED AGENT

COMMENT AND EXPLANATION OF ANY VIOLATIONS (Reference all attachments here)  
 DURING PRECIPITATION EVENTS, SETTLEABLE SOLIDS SHALL BE LIMITED INSTEAD OF TSS. REPORT N/A IN THE APPROPRIATE BLANK.  
 The TSS sample taken on May 7, 2003 of 45.6 mg/L caused an exceedance of the Max. 7-Day ave. and the 30-Day ave. This high TSS value is believed to be partially caused by the 0.24-inch rain and snow precipitation event received on May 5, 2003. This rain and snowmelt runoff drained into the sediment pond the two days before this sample was taken and the sediment pond water discharge didn't have the retention time to settle out the solids.  
 EPA form 3320-1 (Rev.9-88) Previous editions may be used. REPLACES EPA FORM T-40 WHICH MAY NOT BE USED. 00250/960805-1627 PAGE 1 OF 2