



State of Utah

Department of Natural Resources

MICHAEL R. STYLER
Executive Director

Division of Oil, Gas & Mining

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Division Director

JON M. HUNTSMAN, JR.
Governor

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Lieutenant Governor

Table with 2 columns: Company, Name. Row 1: Mike Davis. Row 2: OGM, Pete Hess, Environmental Scientist III

Inspection Report

Table with 2 columns: Field, Value. Fields: Permit Number (C0410002), Inspection Type (PARTIAL), Inspection Date (Thursday, February 09, 2006), Start Date/Time (2/9/2006 10:22:00 AM), End Date/Time (2/9/2006 1:15:00 PM), Last Inspection (Wednesday, January 11, 2006)

Inspector: Pete Hess, Environmental Scientist III

Weather: Sunny; high stratified clouds. 40's F.

InspectionID Report Number: 863

Accepted by: whedberg
2/28/2006

Permittee: CANYON FUEL COMPANY LLC
Operator: CANYON FUEL COMPANY LLC
Site: SUFCO MINE
Address: 397 S 800 W, SALINA UT 84654
County: SEVIER
Permit Type: PERMANENT COAL PROGRAM
Permit Status: ACTIVE

Current Acreages

Table with 2 columns: Value, Description. Rows: 26,766.95 Total Permitted, 27.36 Total Disturbed, Phase I, Phase II, Phase III

Mineral Ownership

- Checked: Federal, State
Unchecked: County, Fee, Other

Types of Operations

- Checked: Underground
Unchecked: Surface, Loadout, Processing, Reprocessing

Report summary and status for pending enforcement actions, permit conditions, Division Orders, and amendments:

The Permittee continues to submit quarterly surface and ground water monitoring information in an electronic form to the Division web site, meeting the Special Permit Condition included as Attachment "A" in the current State permit.

There are no compliance actions currently pending for the SUFCO Mine permit area.

A fact of violation hearing for N05-53-1-1 was held on January 31, 2006 in Salt Lake to discuss the facts relative to the issued violation. To date, no information has been heard relative to the Associate Director of Mining's decision.

Inspector's Signature:

Date Thursday, February 09, 2006

Pete Hess, Environmental Scientist III
Inspector ID Number: 46

Note: This inspection report does not constitute an affidavit of compliance with the regulatory program of the Division of Oil, Gas and Mining.

REVIEW OF PERMIT, PERFORMANCE STANDARDS PERMIT CONDITION REQUIREMENTS

1. Substantiate the elements on this inspection by checking the appropriate performance standard.
 - a. For COMPLETE inspections provide narrative justification for any elements not fully inspected unless element is not appropriate to the site, in which case check Not Applicable.
 - b. For PARTIAL inspections check only the elements evaluated.
2. Document any noncompliance situation by reference the NOV issued at the appropriate performance standard listed below.
3. Reference any narratives written in conjunction with this inspection at the appropriate performance standard listed below.
4. Provide a brief status report for all pending enforcement actions, permit conditions, Divison Orders, and amendments.

	Evaluated	Not Applicable	Comment	Enforcement
1. Permits, Change, Transfer, Renewal, Sale	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>
2. Signs and Markers	<input checked="" type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>
3. Topsoil	<input checked="" type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>
4.a Hydrologic Balance: Diversions	<input checked="" type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>
4.b Hydrologic Balance: Sediment Ponds and Impoundments	<input checked="" type="checkbox"/>	<input type="checkbox"/>	<input checked="" type="checkbox"/>	<input type="checkbox"/>
4.c Hydrologic Balance: Other Sediment Control Measures	<input checked="" type="checkbox"/>	<input type="checkbox"/>	<input checked="" type="checkbox"/>	<input type="checkbox"/>
4.d Hydrologic Balance: Water Monitoring	<input checked="" type="checkbox"/>	<input type="checkbox"/>	<input checked="" type="checkbox"/>	<input type="checkbox"/>
4.e Hydrologic Balance: Effluent Limitations	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>
5. Explosives	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>
6. Disposal of Excess Spoil, Fills, Benches	<input type="checkbox"/>	<input checked="" type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>
7. Coal Mine Waste, Refuse Piles, Impoundments	<input checked="" type="checkbox"/>	<input type="checkbox"/>	<input checked="" type="checkbox"/>	<input type="checkbox"/>
8. Noncoal Waste	<input checked="" type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>
9. Protection of Fish, Wildlife and Related Environmental Issues	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>
10. Slides and Other Damage	<input type="checkbox"/>	<input checked="" type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>
11. Contemporaneous Reclamation	<input checked="" type="checkbox"/>	<input type="checkbox"/>	<input checked="" type="checkbox"/>	<input type="checkbox"/>
12. Backfilling And Grading	<input type="checkbox"/>	<input checked="" type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>
13. Revegetation	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>
14. Subsidence Control	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>
15. Cessation of Operations	<input type="checkbox"/>	<input checked="" type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>
16.a Roads: Construction, Maintenance, Surfacing	<input checked="" type="checkbox"/>	<input type="checkbox"/>	<input checked="" type="checkbox"/>	<input type="checkbox"/>
16.b Roads: Drainage Controls	<input checked="" type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>
17. Other Transportation Facilities	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>
18. Support Facilities, Utility Installations	<input checked="" type="checkbox"/>	<input type="checkbox"/>	<input checked="" type="checkbox"/>	<input type="checkbox"/>
19. AVS Check	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>
20. Air Quality Permit	<input checked="" type="checkbox"/>	<input type="checkbox"/>	<input checked="" type="checkbox"/>	<input type="checkbox"/>
21. Bonding and Insurance	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>
22. Other	<input checked="" type="checkbox"/>	<input type="checkbox"/>	<input checked="" type="checkbox"/>	<input type="checkbox"/>

4.b Hydrologic Balance: Sediment Ponds and Impoundments

The surface of the Mine site sediment pond remains frozen; both of the ponds at the waste rock site have snow covered bottoms.

4.c Hydrologic Balance: Other Sediment Control Measures

The Permittee's reconfigured under ground drainage system, including the turbidity meters, is functioning. The electronic monitoring of this system which is being performed on a 24/7 basis is quite impressive.

4.d Hydrologic Balance: Water Monitoring

Recent grab samples taken of the 003A discharge at the Quitchupah portals have not shown excessive levels of suspended solids. The flow in Quitchupah Creek at the Route 10 bridge crossing was checked this day. The flow appears normal.

7. Coal Mine Waste, Refuse Piles, Impoundments

There has been no change in the conditions at the waste rock disposal site. The area has not seen any activity.

11. Contemporaneous Reclamation

To date, the Permittee has not initiated any reclamation work in the area of the South portals. This project must be completed from inside the Mine.

16.a Roads: Construction, Maintenance, Surfacing

Mr. Davis is in the process of obtaining bids for the re-surfacing of the County road providing access to the site.

18. Support Facilities, Utility Installations

As noted in last months report, the Permittee is still installing electrical components in the area of the 300,000 gallon water tank, which is located on the hillside east of the main facilities. The concrete pad for the chlorinator remains on the "to do" list. Other projects at the Mine have taken precedence over the completion of the work in this area. The facilities located in Link Canyon were inspected this day. Most of the diversions and sediment treatment methods were under snow. The undisturbed drainage in this area was not flowing. The only activity which occurs here consists of the monthly high voltage checks required by the CFR. Maintenance personnel come through the Mine to conduct these checks. There were no compliance issues noted.

20. Air Quality Permit

Ambient air temperatures at the Mine site remain in the thirties until mid-day, generally preventing water applications for the purpose of controlling fugitive dust.

Permit Number: C0410002
Inspection Type: PARTIAL
Inspection Date: Thursday, February 09, 2006

22. Other

The Permittee, through ARK Land, has submitted an application to the Division to permit two exploration drill holes in the SITLA Muddy Tract coal lease. The SMA is the USFS, Manti-LaSal National Forest. NEPA will be done by that agency. Review of that application within the Division is pending.