



State of Utah

Department of Natural Resources

MICHAEL R. STYLER
Executive Director

Division of Oil, Gas & Mining

JOHN R. BAZA
Division Director

JON M. HUNTSMAN, JR.
Governor

GARY R. HERBERT
Lieutenant Governor

Table with 2 columns: Role, Name. Row 1: MSHA, Pete Hess, Environmental Scientist III. Row 2: Company, Mike Davis.

Inspection Report

Table with 2 columns: Field, Value. Fields include Permit Number (C0410002), Inspection Type (PARTIAL), Inspection Date (Wednesday, May 24, 2006), Start Date/Time (5/24/2006 7:30:00 AM), End Date/Time (5/24/2006 8:45:00 AM), Last Inspection (Tuesday, April 11, 2006).

Inspector: Pete Hess, Environmental Scientist III

Weather: Sunny; clear and warm.

InspectionID Report Number: 956

Accepted by: whedberg
6/12/2006

Permittee: CANYON FUEL COMPANY LLC
Operator: CANYON FUEL COMPANY LLC
Site: SUFCO MINE
Address: 397 S 800 W, SALINA UT 84654
County: SEVIER
Permit Type: PERMANENT COAL PROGRAM
Permit Status: ACTIVE

Current Acreages

Table with 2 columns: Value, Description. Rows: 26,766.95 Total Permitted, 27.36 Total Disturbed, Phase I, Phase II, Phase III.

Mineral Ownership

- Checked: Federal, State. Unchecked: County, Fee, Other.

Types of Operations

- Checked: Underground. Unchecked: Surface, Loadout, Processing, Reprocessing.

Report summary and status for pending enforcement actions, permit conditions, Division Orders, and amendments:

The Permittee is current relative to the required surface and ground water monitoring submittals which are made electronically to the Division data base. This is a Special Permit condition, which is listed as Attachment "A" of the current State permit.

There are no compliance actions currently pending within the SUFCO Mine permit area.

Inspector's Signature:

Date

Thursday, May 25, 2006

Pete Hess, Environmental Scientist III

Inspector ID Number: 46

Note: This inspection report does not constitute an affidavit of compliance with the regulatory program of the Division of Oil, Gas and Mining.

REVIEW OF PERMIT, PERFORMANCE STANDARDS PERMIT CONDITION REQUIREMENTS

1. Substantiate the elements on this inspection by checking the appropriate performance standard.
 - a. For COMPLETE inspections provide narrative justification for any elements not fully inspected unless element is not appropriate to the site, in which case check Not Applicable.
 - b. For PARTIAL inspections check only the elements evaluated.
2. Document any noncompliance situation by reference the NOV issued at the appropriate performance standard listed below.
3. Reference any narratives written in conjunction with this inspection at the appropriate performance standard listed below.
4. Provide a brief status report for all pending enforcement actions, permit conditions, Divison Orders, and amendments.

	Evaluated	Not Applicable	Comment	Enforcement
1. Permits, Change, Transfer, Renewal, Sale	<input checked="" type="checkbox"/>	<input type="checkbox"/>	<input checked="" type="checkbox"/>	<input type="checkbox"/>
2. Signs and Markers	<input checked="" type="checkbox"/>	<input type="checkbox"/>	<input checked="" type="checkbox"/>	<input type="checkbox"/>
3. Topsoil	<input checked="" type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>
4.a Hydrologic Balance: Diversions	<input checked="" type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>
4.b Hydrologic Balance: Sediment Ponds and Impoundments	<input type="checkbox"/>	<input checked="" type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>
4.c Hydrologic Balance: Other Sediment Control Measures	<input checked="" type="checkbox"/>	<input type="checkbox"/>	<input checked="" type="checkbox"/>	<input type="checkbox"/>
4.d Hydrologic Balance: Water Monitoring	<input checked="" type="checkbox"/>	<input type="checkbox"/>	<input checked="" type="checkbox"/>	<input type="checkbox"/>
4.e Hydrologic Balance: Effluent Limitations	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>
5. Explosives	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>
6. Disposal of Excess Spoil, Fills, Benches	<input type="checkbox"/>	<input checked="" type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>
7. Coal Mine Waste, Refuse Piles, Impoundments	<input type="checkbox"/>	<input checked="" type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>
8. Noncoal Waste	<input checked="" type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>
9. Protection of Fish, Wildlife and Related Environmental Issues	<input checked="" type="checkbox"/>	<input type="checkbox"/>	<input checked="" type="checkbox"/>	<input type="checkbox"/>
10. Slides and Other Damage	<input type="checkbox"/>	<input checked="" type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>
11. Contemporaneous Reclamation	<input type="checkbox"/>	<input checked="" type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>
12. Backfilling And Grading	<input type="checkbox"/>	<input checked="" type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>
13. Revegetation	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>
14. Subsidence Control	<input checked="" type="checkbox"/>	<input type="checkbox"/>	<input checked="" type="checkbox"/>	<input type="checkbox"/>
15. Cessation of Operations	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>
16.a Roads: Construction, Maintenance, Surfacing	<input checked="" type="checkbox"/>	<input type="checkbox"/>	<input checked="" type="checkbox"/>	<input type="checkbox"/>
16.b Roads: Drainage Controls	<input checked="" type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>
17. Other Transportation Facilities	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>
18. Support Facilities, Utility Installations	<input checked="" type="checkbox"/>	<input type="checkbox"/>	<input checked="" type="checkbox"/>	<input type="checkbox"/>
19. AVS Check	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>
20. Air Quality Permit	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>
21. Bonding and Insurance	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>
22. Other	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>

1. Permits, Change, Transfer, Renewal, Sale

The Permittee recently submitted an application to permit a 1600-square foot expansion of the bath house facilities. An increase in the size of the work force has made this facility expansion necessary. The Division approved the application on May 17, 2006.

2. Signs and Markers

All perimeter markers are in place at the three disturbed areas associated with the Link Canyon facilities.

4.c Hydrologic Balance: Other Sediment Control Measures

A silt fence located adjacent to the undisturbed Link Canyon drainage inside the intake portal disturbed area was noted as needing new fabric. The fence was not receiving runoff during today's inspection. Mr. Davis made note of this maintenance issue in order to repair the fence.

4.d Hydrologic Balance: Water Monitoring

There was no flow in Link Creek this day, in the channel adjacent to the Mine portal. No water was visible inside the intake portal. The East portal of the old Link Canyon Mine was inspected. There was no water discharging from the old portal, which has been closed by blasting/caving for many years. The East portal is outside of the disturbed area perimeter of the Link intake portal.

9. Protection of Fish, Wildlife and Related Environmental Issues

Mr. Davis indicated that it was CFC's intent to initiate the 2006 annual raptor survey during the afternoon hours of May 24, 2006 via helicopter evaluation.

14. Subsidence Control

CFC notified the Division prior to May 11, 2006 that the secondary extraction of the 5 LT Pines East longwall panel during December of 2005 has created some fairly significant surface cracks in the North Water area. The spring (Pines 105) which produces water for the North Water area (this is the designation used by the Emery Livestock Association) was observed to be dry on May 11. The Division notified the Permittee on May 22, 2006, that based upon a preliminary assessment of the conditions in that area, a finding that material damage has occurred has been made. The Permittee is currently developing a plan to replace water for use by the 1300 head of cattle which will access this area for grazing in the next few weeks.

16.a Roads: Construction, Maintenance, Surfacing

A road grader from the Emery County Road Department had been deployed to grade the Link Canyon road. This activity was occurring during today's inspection.

18. Support Facilities, Utility Installations

The three disturbed areas associated with the Link Canyon facilities were inspected this day. The reclaimed location which was to serve as the original location for the electrical substation remains unchanged. The three-strand barb wire fence remains in good repair, and all silt fences appear to be capable of functioning as designed. Vegetation is well established and there are no visible signs of erosion. The electrical substation disturbance did not have any compliance issues identified. Sediment control is provided by pea gravel within the substation fence. The intake portal area did not have any compliance issues.