



Canyon Fuel
Company, LLC.
Sufco Mine

A Subsidiary of Arch Western Bituminous Group, LLC.

C/04/002 Incoming
#3178 R

Ken May, General Manager
597 South SR 24
Salina, UT 84654
(435) 286-4400 - Office
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March 14, 2011

Permit Supervisor
Utah Coal Regulatory Program
Utah Division of Oil, Gas and Mining
1594 West North Temple, Suite 1210
P. O. Box 145801
Salt Lake City, Utah 84114-5801

Re: West Coal Lease Modifications Significant Revision, 3rd Submittal, to the Canyon Fuel Company, LLC, Sufco Mine, Permit Number C/041/0002

Dear Permit Supervisor:

As per the Division email on March 7, 2011, please find enclosed with this letter revised pages to include a legal description of the new 720 acre permit area. We have included three (3) redline/strikeout copies and eight new clean copies of the modified text pages along with completed C1 and C2 forms.

If you have any questions regarding the information contained in this letter or within the permit modification, please give Mike Davis a call at (435) 286-4421.

Sincerely,
CANYON FUEL COMPANY, LLC
SUFCO Mine

Kenneth E. May
General Manager

Encl.

KEM/MLD:kb

cc: DOGM Correspondence File

sufpub\govt2011\dogm\mrp\West Lease Mod-3rd Submittal ltr.doc

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MAR 21 2011
DIV. OF OIL, GAS & MINING

APPLICATION FOR COAL PERMIT PROCESSING

Permit Change New Permit Renewal Exploration Bond Release Transfer

Permittee: CANYON FUEL COMPANY, LLC

Mine: SUFCO MINE

Permit Number: C/041/002

Title: 3rd Submittal - West Coal Lease Modifications Amendment to MRP.

Description, Include reason for application and timing required to implement:

Sufco has modified three existing coal lease areas. Sufco is anticipating entering the lease in November 2011.

Instructions: If you answer yes to any of the first eight (gray) questions, this application may require Public Notice publication.

- Yes No 1. Change in the size of the Permit Area? Acres: 24571.947 Disturbed Area: 0.0 increase decrease.
- Yes No 2. Is the application submitted as a result of a Division Order? DO# _____
- Yes No 3. Does the application include operations outside a previously identified Cumulative Hydrologic Impact Area?
- Yes No 4. Does the application include operations in hydrologic basins other than as currently approved?
- Yes No 5. Does the application result from cancellation, reduction or increase of insurance or reclamation bond?
- Yes No 6. Does the application require or include public notice publication?
- Yes No 7. Does the application require or include ownership, control, right-of-entry, or compliance information?
- Yes No 8. Is proposed activity within 100 feet of a public road or cemetery or 300 feet of an occupied dwelling?
- Yes No 9. Is the application submitted as a result of a Violation? NOV # _____
- Yes No 10. Is the application submitted as a result of other laws or regulations or policies?

Explain: _____

- Yes No 11. Does the application affect the surface landowner or change the post mining land use?
- Yes No 12. Does the application require or include underground design or mine sequence and timing? (Modification of R2P2)
- Yes No 13. Does the application require or include collection and reporting of any baseline information?
- Yes No 14. Could the application have any effect on wildlife or vegetation outside the current disturbed area?
- Yes No 15. Does the application require or include soil removal, storage or placement?
- Yes No 16. Does the application require or include vegetation monitoring, removal or revegetation activities?
- Yes No 17. Does the application require or include construction, modification, or removal of surface facilities?
- Yes No 18. Does the application require or include water monitoring, sediment or drainage control measures?
- Yes No 19. Does the application require or include certified designs, maps or calculation?
- Yes No 20. Does the application require or include subsidence control or monitoring?
- Yes No 21. Have reclamation costs for bonding been provided?
- Yes No 22. Does the application involve a perennial stream, a stream buffer zone or discharges to a stream?
- Yes No 23. Does the application affect permits issued by other agencies or permits issued to other entities?

Please attach four (4) review copies of the application. If the mine is on or adjacent to Forest Service land please submit five (5) copies, thank you. (These numbers include a copy for the Price Field Office)

I hereby certify that I am a responsible official of the applicant and that the information contained in this application is true and correct to the best of my information and belief in all respects with the laws of Utah in reference to commitments, undertakings, and obligations, herein.

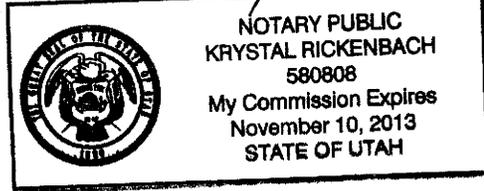
KENNETH E. MAY, MINE MANAGER
Print Name

Kenneth E. May 3/14/11
Sign Name, Position, Date

Subscribed and sworn to before me this 14 day of March, 2011

Krystal Rickenbach
Notary Public

My commission Expires: _____, 20____ }
Attest: State of _____ } ss:
County of _____



For Office Use Only:

Assigned Tracking Number:

Received by Oil, Gas & Mining

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TABLE OF CONTENTS

<u>Section</u>	<u>Page</u>
110 Minimum Requirements for Legal, Financial, Compliance and Related Information	1-1
111 Introduction	1-1
112 Identification of Interests	1-1
112.100 Business Entity	1-1
112.200 Applicant and Operator	1-1
112.300 Control Persons	1-1
112.400 Coal Mining and Reclamation Operation Permit Applications Previous, Current or Pending	1-2
112.500 Legal or Equitable Owner of the Surface and Mineral Properties to be Mined	1-4
112.600 Owners of Record of Property Contiguous to Proposed Permit Area	1-5
112.700 MSHA Numbers	1-6
112.800 Interest in Contiguous Lands	1-7
112.900 Certification of Submitted Information	1-7
113 Violation Information	1-7
114 Right-of-Entry Information	1-7
115 Status of Unsuitability Claims	1-11
116 Permit Term	1-11
117 Insurance Certificate and Proof of Publication	1-13
118 Filing Fee	1-14
120 Permit Application Format and Contents	1-14
130 Reporting and Technical Data	1-14
140 Maps and Plans	1-14
150 Completeness	1-14

NW1/4NW1/4SW1/4SE1/4, NE1/4NW1/4SE1/4SW1/4,
NE1/4NE1/4SE1/4SW1/4
Section 32: A Portion of the following:
NE1/4SW1/4SW1/4NE1/4

Waste Rock Disposal Site (Approximately 41.812 acres)

T. 22 S., R. 4 E., SLBM, Utah

Section 18: NW1/4NE1/4

North Water Mitigation Area (Approximately 542.260 acres)

T. 21 S., R. 5 E., SLBM, Utah

Section 2: A Portion of the following:
SW1/4SW1/4SW1/4

Section 3: A Portion of the following:
S1/2SE1/4

Section 10: A Portion of the following:
NE1/4, N1/2NE1/4SE1/4

Section 11: A Portion of the following:
W1/2NW1/4, W1/2SE1/4NW1/4, E1/2SW1/4, NW1/4SW1/4, S1/2SE1/4,
E1/2SW1/4SW1/4, NW1/4SE1/4, S1/2NE1/4SE1/4

Section 12: A Portion of the following:
W1/2SW1/4

Section 14: A Portion of the following:
W1/2NE1/4, NE1/4NW1/4

Quitcupah Fan and Shaft Site (Approximately 68.640 acres)

T. 21 S., R. 5 E., SLBM, Utah

Section 18: A Portion of the following:
S1/2

Section 19: A Portion of the following:
NW1/4NE1/4NE1/4

The permit area boundary, which is shown on Plate 5-6, includes portions of Federal coal leases, fee coal leases, the waste rock disposal site and U.S. Forest Service special use permit areas for a total of 720.483 acres.

117 Insurance and Proof of Publication

Certificates of Insurance issued to Canyon Fuel Company, LLC are located in the General Chapter 1 binder prepared for the Dugout Canyon Mine, Soldier Canyon Mine, SUFCO Mine, Skyline Mines and Banning Loadout operations and in Appendix 8-1.

The newspaper advertisement appears in Appendix 1-3. Verification of the advertisement appearing in the appropriate newspapers will be added to Appendix 1-3 and submitted to the Division no later than 4 weeks after publication.

118 Filing Fee

A photocopy of the receipt is presented in Appendix 1-4 as proof of payment of the permit filing fee.

120 Permit Application Format and Contents

The permit application contains clear, concise, current information, in the format required by the UDOGM.

130 Reporting of Technical Data

All technical data submitted in the permit application is accompanied by the names of persons or organizations that collected and analyzed the data. The technical data also contains the dates of collection and analysis of the data, and descriptions of the method used to collect and analyze data. A professional qualified in the subject, planned or directed the technical analyses.

140 Maps and Plans

The maps submitted in this permit application correspond to the format required by the regulations.

Those portions in the mine plan area in which underground coal mining activities occurred before August 3, 1997, and from August 3, 1977 to May 3, 1978 are presented on Plate 5-1.

150 Completeness

The Applicant believes the information in this permit application to be complete and correct.