

December 1, 2014

Permit Supervisor, Utah Regulatory Program
Utah Division of Oil, Gas and Mining
1594 West North Temple, Suite 1210
PO Box 145801
Salt Lake City, UT 84114-5801

Re: General Chapter 1, Address Correction, Canyon Fuel Company, LLC, Sufco Mine, C/041/002

Dear Sirs:

Please find enclosed with this letter one copy of an amendment to address the correction of the Resident Agents address, the company has relocated their office.

Upon approval a copy of this information should be incorporated into the General Chapter 1 stand-alone binder for each of the operations listed. A copy of this stand-alone binder should be with each of the following mining operation's M&RP: Banning Loadout (C007/034), Dugout Canyon Mine (C007/039), Skyline Mine (C007/005), Soldier Canyon Mine (C007/018), SUFCO Mine (C041/002) and Gordon Creek Mines (C007/016).

If you have questions or need additional information please contact Vicky Miller at (435)286-4481.

Sincerely,



Ken May
General Manager
Sufco Coal Mine

Encl.

Cc: DOGM Correspondence File

RECEIVED

DEC 03 2014

DIV. OF OIL, GAS & MINING

APPLICATION FOR COAL PERMIT PROCESSING

Permit Change New Permit Renewal Exploration Bond Release Transfer

Permittee: Canyon Fuel Company, LLC

Mine: Sufco Mine

Permit Number: C/041/0002

Title: Revision to General Chapter 1, Resident Agent Address

Description, Include reason for application and timing required to implement:

Instructions: If you answer yes to any of the first eight (gray) questions, this application may require Public Notice publication.

- | | | | |
|---|---|----|---|
| <input type="checkbox"/> Yes | X | No | 1. Change in the size of the Permit Area? Acres: _____ Disturbed Area: <input type="checkbox"/> increase <input type="checkbox"/> decrease. |
| <input type="checkbox"/> Yes | X | No | 2. Is the application submitted as a result of a Division Order? DO# _____ |
| <input type="checkbox"/> Yes | X | No | 3. Does the application include operations outside a previously identified Cumulative Hydrologic Impact Area? |
| <input type="checkbox"/> Yes | X | No | 4. Does the application include operations in hydrologic basins other than as currently approved? |
| <input type="checkbox"/> Yes | X | No | 5. Does the application result from cancellation, reduction or increase of insurance or reclamation bond? |
| <input type="checkbox"/> Yes | X | No | 6. Does the application require or include public notice publication? |
| <input checked="" type="checkbox"/> Yes | | No | 7. Does the application require or include ownership, control, right-of-entry, or compliance information? |
| <input type="checkbox"/> Yes | X | No | 8. Is proposed activity within 100 feet of a public road or cemetery or 300 feet of an occupied dwelling? |
| <input type="checkbox"/> Yes | X | No | 9. Is the application submitted as a result of a Violation? NOV # _____ |
| <input type="checkbox"/> Yes | X | No | 10. Is the application submitted as a result of other laws or regulations or policies?
<i>Explain:</i> _____ |
| <input type="checkbox"/> Yes | X | No | 11. Does the application affect the surface landowner or change the post mining land use? |
| <input type="checkbox"/> Yes | X | No | 12. Does the application require or include underground design or mine sequence and timing? (Modification of R2P2) |
| <input type="checkbox"/> Yes | X | No | 13. Does the application require or include collection and reporting of any baseline information? |
| <input type="checkbox"/> Yes | X | No | 14. Could the application have any effect on wildlife or vegetation outside the current disturbed area? |
| <input type="checkbox"/> Yes | X | No | 15. Does the application require or include soil removal, storage or placement? |
| <input type="checkbox"/> Yes | X | No | 16. Does the application require or include vegetation monitoring, removal or revegetation activities? |
| <input type="checkbox"/> Yes | X | No | 17. Does the application require or include construction, modification, or removal of surface facilities? |
| <input type="checkbox"/> Yes | X | No | 18. Does the application require or include water monitoring, sediment or drainage control measures? |
| <input type="checkbox"/> Yes | X | No | 19. Does the application require or include certified designs, maps or calculation? |
| <input type="checkbox"/> Yes | X | No | 20. Does the application require or include subsidence control or monitoring? |
| <input type="checkbox"/> Yes | X | No | 21. Have reclamation costs for bonding been provided? |
| <input type="checkbox"/> Yes | X | No | 22. Does the application involve a perennial stream, a stream buffer zone or discharges to a stream? |
| <input type="checkbox"/> Yes | X | No | 23. Does the application affect permits issued by other agencies or permits issued to other entities? |

Please attach one (1) review copy of the application.

I hereby certify that I am a responsible official of the applicant and that the information contained in this application is true and correct to the best of my information and belief in all respects with the laws of Utah in reference to commitments, undertakings, and obligations, herein.

KENNETH E. MAY
Print Name

Kenneth E. May
Sign Name, Position, Date

12/1/14

Subscribed and sworn to before me this 1 day of December, 2014

Jacquelyn Nebeker
Notary Public

My commission Expires: _____, 20____ }
Attest: State of _____ } ss:
County of _____



<p>For Office Use Only:</p>	<p>Assigned Tracking Number:</p>	<p>Received by Oil, Gas & Mining</p> <p style="text-align: center; color: blue; font-size: 1.2em;">RECEIVED</p> <p style="text-align: center; color: red; font-size: 1.2em;">DEC 03 2014</p> <p style="text-align: center; color: blue; font-size: 1.2em;">DIV. OF OIL, GAS & MINING</p>
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GENERAL CHAPTER ONE

Dugout Canyon Mine has stand alone permits for the Degassification Wells, Refuse Pile and etc. When reference is made to the Dugout Canyon Mine M&RP, the reference also includes the stand alone documents for the Degassification Wells, Refuse Pile and etc.

112 Identification of Interests

112.100 Business Entity

Canyon Fuel Company, LLC is a Limited Liability Company organized under the laws of Delaware in December 1996 and now owned 100% by BRH. BRH is in turn owns 100% by Bowie Resource Partners, LLC, a Delaware Limited Liability Company ("BRP").

112.200 Applicant and Operator

APPLICANT : Operations, Administration, Permit Revisions, and Amendments

Canyon Fuel Company, LLC
225 North 5th Street, 9th Floor
Grand Junction, CO 81501
Telephone: (970) 263-5130
EMPLOYER ID: 87-0567183

OPERATOR: Canyon Fuel Company, LLC
225 North 5th Street, 9th Floor
Grand Junction, CO 81501

RESIDENT AGENT: ~~C.T.~~ Corporation Service ~~systems~~ Company
~~50 West Broadway~~ 10 E South Temple, Suite 850
Salt Lake City, UT 8410433
Telephone: (801) 531-7090

CONTACT PERSON:

Eugene E. DiClaudio
Canyon Fuel Company, LLC
225 North 5th Street, 9th Floor
Grand Junction, CO 81501
Telephone: (970) 263-5130