

C/041/002 Incoming

#4731

Sufco Mine
Kenneth E. May
General Manager
397 South 800 West
Salt Lake City, Utah 84654
(435) 286-4400
Fax (435) 286-4499

December 4, 2014

Permit Supervisor, Utah Regulatory Program
Utah Division of Oil, Gas and Mining
1594 West North Temple, Suite 1210
PO Box 145801
Salt Lake City, UT 84114-5801

RECEIVED

DEC 10 2014

DIV. OF OIL, GAS & MINING

Re: Midterm Review Clean Copies, Task ID #4731, Canyon Fuel Company, LLC, Sufco Mine, C/041/002

Dear Sirs:

Please find enclosed with this letter two clean copies of an amendment to address the information missing from page 5-48 which connect the text on both page 5-47 and 5-49 which is missing for the approved M&RP. The text was inadvertently eliminated during a previous submitted text revision.

If you have questions or need additional information please contact Vicky Miller at (435)286-4481.

Sincerely,

*Vicky Miller
for*

Ken May
General Manager
Sufco Coal Mine

Encl.

Cc: DOGM Correspondence File

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DIV. OF OIL, GAS & MINING

APPLICATION FOR COAL PERMIT PROCESSING

Permit Change New Permit Renewal Exploration Bond Release Transfer

Permittee: Canyon Fuel Company, LLC

Mine: Sufco Mine

Permit Number: C/041/0002

Title: Clean Copies of Response to Midterm Permit Review, Task ID#4731

Description, Include reason for application and timing required to implement:

Instructions: If you answer yes to any of the first eight (gray) questions, this application may require Public Notice publication.

- | | | |
|------------------------------|--|---|
| <input type="checkbox"/> Yes | <input checked="" type="checkbox"/> No | 1. Change in the size of the Permit Area? Acres: _____ Disturbed Area: _____ <input type="checkbox"/> increase <input type="checkbox"/> decrease. |
| <input type="checkbox"/> Yes | <input checked="" type="checkbox"/> No | 2. Is the application submitted as a result of a Division Order? DO# _____ |
| <input type="checkbox"/> Yes | <input checked="" type="checkbox"/> No | 3. Does the application include operations outside a previously identified Cumulative Hydrologic Impact Area? |
| <input type="checkbox"/> Yes | <input checked="" type="checkbox"/> No | 4. Does the application include operations in hydrologic basins other than as currently approved? |
| <input type="checkbox"/> Yes | <input checked="" type="checkbox"/> No | 5. Does the application result from cancellation, reduction or increase of insurance or reclamation bond? |
| <input type="checkbox"/> Yes | <input checked="" type="checkbox"/> No | 6. Does the application require or include public notice publication? |
| <input type="checkbox"/> Yes | <input checked="" type="checkbox"/> No | 7. Does the application require or include ownership, control, right-of-entry, or compliance information? |
| <input type="checkbox"/> Yes | <input checked="" type="checkbox"/> No | 8. Is proposed activity within 100 feet of a public road or cemetery or 300 feet of an occupied dwelling? |
| <input type="checkbox"/> Yes | <input checked="" type="checkbox"/> No | 9. Is the application submitted as a result of a Violation? NOV # _____ |
| <input type="checkbox"/> Yes | <input checked="" type="checkbox"/> No | 10. Is the application submitted as a result of other laws or regulations or policies?
<i>Explain:</i> _____ |
| <input type="checkbox"/> Yes | <input checked="" type="checkbox"/> No | 11. Does the application affect the surface landowner or change the post mining land use? |
| <input type="checkbox"/> Yes | <input checked="" type="checkbox"/> No | 12. Does the application require or include underground design or mine sequence and timing? (Modification of R2P2) |
| <input type="checkbox"/> Yes | <input checked="" type="checkbox"/> No | 13. Does the application require or include collection and reporting of any baseline information? |
| <input type="checkbox"/> Yes | <input checked="" type="checkbox"/> No | 14. Could the application have any effect on wildlife or vegetation outside the current disturbed area? |
| <input type="checkbox"/> Yes | <input checked="" type="checkbox"/> No | 15. Does the application require or include soil removal, storage or placement? |
| <input type="checkbox"/> Yes | <input checked="" type="checkbox"/> No | 16. Does the application require or include vegetation monitoring, removal or revegetation activities? |
| <input type="checkbox"/> Yes | <input checked="" type="checkbox"/> No | 17. Does the application require or include construction, modification, or removal of surface facilities? |
| <input type="checkbox"/> Yes | <input checked="" type="checkbox"/> No | 18. Does the application require or include water monitoring, sediment or drainage control measures? |
| <input type="checkbox"/> Yes | <input checked="" type="checkbox"/> No | 19. Does the application require or include certified designs, maps or calculation? |
| <input type="checkbox"/> Yes | <input checked="" type="checkbox"/> No | 20. Does the application require or include subsidence control or monitoring? |
| <input type="checkbox"/> Yes | <input checked="" type="checkbox"/> No | 21. Have reclamation costs for bonding been provided? |
| <input type="checkbox"/> Yes | <input checked="" type="checkbox"/> No | 22. Does the application involve a perennial stream, a stream buffer zone or discharges to a stream? |
| <input type="checkbox"/> Yes | <input checked="" type="checkbox"/> No | 23. Does the application affect permits issued by other agencies or permits issued to other entities? |

Please attach one (1) review copy of the application.

I hereby certify that I am a responsible official of the applicant and that the information contained in this application is true and correct to the best of my information and belief in all respects with the laws of Utah in reference to commitments, undertakings, and obligations, herein.

John D. Byers
Print Name

J.D. Byers, Mgr. Tech. Servs., 12-4-14
Sign Name, Position, Date

Subscribed and sworn to before me this 4th day of December, 2014

Jill White
Notary Public

My commission Expires: _____ 20____ }
Attest: State of _____ } ss:
County of _____ }



For Office Use Only:	Assigned Tracking Number:	Received by Oil, Gas & Mining <div style="text-align: center; color: red; font-weight: bold;"> RECEIVED DEC 10 2014 </div> <div style="text-align: center; color: blue; font-weight: bold;"> DIV. OF OIL, GAS & MINING </div>
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coal and are only infrequently used by mine personnel for access to the water system, the electrical substations (East Side USFS Public Stock Trail and Link Canyon Road), for the performance of subsidence surveys, or for the collection of environmental monitoring data. These public roads are, therefore, classified as primary roads because they will be retained for an approved postmining land use after mine reclamation.

5.2.7.2 Description of Transportation Facilities

No surface conveyors (other than those in the mine yard immediately adjacent to the portals) or rail systems have been or will be constructed, used, or maintained within the permit area.

Conveyor Specifications. The conveyors within the surface facility complex are used to transport and stockpile coal. These conveyor locations are shown on Plate 5-2A. The No. 1 Belt, Loadout Belt, and ROM Belts are 54" covered rigid structure conveyor belts. The Stacker Conveyor and Stoker Belt are 42" covered rigid structure conveyor belts. The Reclaim Belts are 42" uncovered catenary conveyor belts. The lump coal conveyor is a 36" covered rigid structure conveyor belt.

Road Specifications. Cross sections and profiles of roads that are used or maintained by SUFCA Mine are provided on Plate 5-9 and 5-2D. Information regarding road drainage structures is presented in Chapter 7.

The mine access road is a county road that extends from Interstate Highway 70 to the mine (a distance of 9.95 miles). This road is classified as a collector road in the State collector system. It was upgraded from a dirt Forest Service road in 1977.

The Utah Department of Transportation (UDOT) coordinated the upgrade of the road under a contract between Coastal States Energy Company, Sevier County, and UDOT. Coastal States initially paid for the work and was later reimbursed by the state under provisions of the Resource Development Act of 1975.

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