



C/041/002 Incoming
#4944

Sufco Mine
Kenneth E. May
General Manager
397 South 800 West
Salina, Utah 84654
(435) 286-4400
Fax (435) 286-4499

June 23, 2015

Permit Supervisor, Utah Coal Regulatory Program
Utah Division of Oil, Gas and Mining
1594 West North Temple, Suite 1210
PO Box 145801
Salt Lake City, UT 84114-5801

Re: SITLA Lease Modification and BLM Right-of-Way Addition, Sufco Mine, Canyon Fuel Company, LLC, Permit Number C/041/0002

Dear Sirs:

Please find enclosed with this letter a copy of the amendment related to the addition of a BLM Right-of-Way and the modification of an existing SITLA lease to incorporate the acreage into the permit boundary. The addition of the ROW and modification of the lease has required revisions to plates in the existing permit to incorporate the acreage into the boundary. In some cases addition information was gathered and placed on the plates.

Baseline information for the expanded areas were provided in the permit previously as part of the SITLA Muddy Tract or are part of the Greens Hollow SEIS information gathered by Cirrus. Right-of-Entry information has been provided in Appendix 1-1.

Information within the submittal either highlighted or underlined in light blue is provided to demonstrate locations where information already exists in the approved permit to support permitting regulations.

If you have questions or need addition information please contact Vicky Miller at (435)286-4481.

CANYON FUEL COMPANY, SUFCO Mine

A handwritten signature in black ink that reads 'Kenneth E. May'.

Kenneth E. May
General Manager

Encl.

cc: DOGM Correspondence File

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JUN 24 2015

DIV. OF OIL, GAS & MINING
DIV. OF OIL, GAS & MINING

APPLICATION FOR COAL PERMIT PROCESSING

Permit Change New Permit Renewal Exploration Bond Release Transfer

Permittee: Canyon Fuel Company, LLC

Mine: Sufco Mine

Title: SITLA Lease Modification and BLM Right of Way

Permit Number: C/041/0002

Description, Include reason for application and timing required to implement:

Instructions: If you answer yes to any of the first eight (gray) questions, this application may require Public Notice publication.

- Yes No 1. Change in the size of the Permit Area? Acres: 489.65 Disturbed Area: _____ increase decrease.
- Yes No 2. Is the application submitted as a result of a Division Order? DO# _____
- Yes No 3. Does the application include operations outside a previously identified Cumulative Hydrologic Impact Area?
- Yes No 4. Does the application include operations in hydrologic basins other than as currently approved?
- Yes No 5. Does the application result from cancellation, reduction or increase of insurance or reclamation bond?
- Yes No 6. Does the application require or include public notice publication?
- Yes No 7. Does the application require or include ownership, control, right-of-entry, or compliance information?
- Yes No 8. Is proposed activity within 100 feet of a public road or cemetery or 300 feet of an occupied dwelling?
- Yes No 9. Is the application submitted as a result of a Violation? NOV # _____
- Yes No 10. Is the application submitted as a result of other laws or regulations or policies?
Explain: _____
- Yes No 11. Does the application affect the surface landowner or change the post mining land use?
- Yes No 12. Does the application require or include underground design or mine sequence and timing? (Modification of R2P2)
- Yes No 13. Does the application require or include collection and reporting of any baseline information?
- Yes No 14. Could the application have any effect on wildlife or vegetation outside the current disturbed area?
- Yes No 15. Does the application require or include soil removal, storage or placement?
- Yes No 16. Does the application require or include vegetation monitoring, removal or revegetation activities?
- Yes No 17. Does the application require or include construction, modification, or removal of surface facilities?
- Yes No 18. Does the application require or include water monitoring, sediment or drainage control measures?
- Yes No 19. Does the application require or include certified designs, maps or calculation?
- Yes No 20. Does the application require or include subsidence control or monitoring?
- Yes No 21. Have reclamation costs for bonding been provided?
- Yes No 22. Does the application involve a perennial stream, a stream buffer zone or discharges to a stream?
- Yes No 23. Does the application affect permits issued by other agencies or permits issued to other entities?

Please attach one (1) review copy of the application.

I hereby certify that I am a responsible official of the applicant and that the information contained in this application is true and correct to the best of my information and belief in all respects with the laws of Utah in reference to commitments, undertakings, and obligations, herein.

Kenneth E. May
Print Name

Kenneth E. May 6/23/15
Sign Name, Position, Date

Subscribed and sworn to before me this 23 day of June, 2015

Jacquelyn Nebeker
Notary Public
My commission Expires: 3/24/17, 2019
Attest: State of Utah } ss:
County of Sevier



For Office Use Only:	Assigned Tracking Number:	Received by Oil, Gas & Mining <div style="text-align: center; font-size: 1.2em; font-weight: bold; color: blue;">RECEIVED</div> <div style="text-align: center; font-size: 1.2em; font-weight: bold; color: red;">JUN 24 2015</div> <div style="text-align: center; font-weight: bold; color: blue;">DIV. OF OIL, GAS & MINING</div>
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CHAPTER 1
GENERAL CONTENTS

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LIST OF APPENDICES

(Appendices appear in Volume 4)

Appendix

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CHAPTER 1 GENERAL CONTENTS

110 Minimum Requirements for Legal, Financial, Compliance and Related Information

111 Introduction

For information pertaining to this section(s) refer to the General Chapter 1 binder for Canyon Fuel Company, LLC prepared for the Dugout Canyon Mine, Soldier Canyon Mine, SUFCO Mine, Skyline Mines and Banning Loadout operations.

112 Identification of Interests

112.100 Business Entity

For information pertaining to this section(s) refer to the General Chapter 1 binder for Canyon Fuel Company, LLC prepared for the Dugout Canyon Mine, Soldier Canyon Mine, SUFCO Mine, Skyline Mines and Banning Loadout operations.

112.200 Applicant and Operator

For information pertaining to this section(s) refer to the General Chapter 1 binder for Canyon Fuel Company, LLC prepared for the Dugout Canyon Mine, Soldier Canyon Mine, SUFCO Mine, Skyline Mines and Banning Loadout operations.

112.300 Control Persons

For information pertaining to this section(s) refer to the General Chapter 1 binder for Canyon Fuel Company, LLC prepared for the Dugout Canyon Mine, Soldier Canyon Mine, SUFCO Mine, Skyline Mines and Banning Loadout operations.

**112.400 Coal Mining and Reclamation Operation Permit Applications
 Previous, Current or Pending**

The following list describes all permits held by Canyon Fuel Company, LLC, all pending applications for permits, and any permit recognized as necessary in the future for which no application has been filed. Identification numbers of applications or permits are contained in the following list. Many of the agencies listed, however, have review responsibility only and may not have submitted a numbered permit.

<u>Permit</u>	<u>Issuing Authority</u>	<u>Approval Status/ Identification No.</u>
Mining and Reclamation Permit C/041/002	State of Utah Department of Natural Resources Division of Oil, Gas and Mining Department of Interior U.S. Geological Survey and Office of Surface Mining Department of Agriculture U.S. Forest Service Fishlake National Forest and Manti La Sal National Forest	Approved
U.P.D.E.S. Permit UT-0022918	Environmental Protection Agency and Utah D.E.Q.	Approved
Disposal for Water Discharge	Utah Department of Health	Approved
Business License	Sevier County	Approved
Mine Health and Safety Permits 42-00089	Mine Safety and Health Administration - Utah	Approved
ID No. 1211-UT-09-00089-01	Mine Safety and Health Administration	Waste Rock Disposal Area Construction Plan
Radio Permits	Federal Communications Commission	Approved

Certificate of Insurance and Authorization to do Business in State	State Industrial Development Commission	Approved
Public Water Supply Permit #21020	State of Utah Department of Health Division of Environmental Health	Approved
Radiation Control	State of Utah Department of Environmental Quality, Division of Radiation Control	Approved
Special Use 4078-2	U.S. Forest Service Fishlake National Forest	Approved
Air Quality Approval Orders	State of Utah Utah Air Conservation Committee Department of Health Division of Environmental Health	Approved
Water Rights	State Engineer	Approved

The Canyon Fuel Company, LLC mining permits and operations are:

SUFCO Mine	C/041/002
Skyline Mine	C/007/005
Soldier Canyon Mine	C/007/018
Banning Loadout	C/007/034
Dugout Canyon	C/007/039

The issuing authority for the Canyon Fuel Company, LLC permits is the UDOGM.

Operations held by subsidiary companies of Arch Coal, Inc. and corporate structure are presented on Figure 1-1 in the General Chapter 1 for Canyon Fuel Company, LLC. Facility names, mailing addresses and permit numbers for these operations are provided in either Table 1-1 and/or Table 1-2. For additional information refer to the General Chapter 1 binder for Canyon Fuel Company, LLC prepared for the Dugout Canyon Mine, Soldier Canyon Mine, SUFCO Mine and Skyline Mines and Banning Loadout operations.

112.500 Legal or Equitable Owner of the Surface and Mineral Properties

Owner of all the surface under Federal Coal Leases U-062453, SL-062583, U-0149084, U-047080, U-063214, U-28297, UTU-76195 and State of Utah Coal Lease ML 49443-OBA is:

United States of America
Department of Agriculture
U.S. Forest Service
Fishlake National Forest
115 East 900 North
Richfield, Utah 84701

United States of America
Department of Agriculture
U.S. Forest Service
Manti-La Sal Forest
599 West Price River Drive
Price, Utah 84501

United States of America
Department of Interior
Bureau of Land Management
Price Coal Office
125 South 600 West
Price, Utah 84501

Lessee for the Federal Coal Leases and State of Utah Coal Lease is:

Canyon Fuel Company, LLC
225 North 5th Street, 9th Floor
Grand Junction, CO 81501
Telephone: (970) 263-5130

~~Lessee for the State of Utah Coal Lease is:~~

~~_____ Ark Land Company and Arch Coal Inc.
_____ Cityplace One, Suite 300
_____ St. Louis, MO 63141~~

The Bureau of Land Management owns the mineral rights for the Federal Coal Leases and the State of Utah owns the mineral rights for the State Coal Lease.

United States of America
Department of Interior
Bureau of Land Management
Price Coal Office
125 South 600 West
Price, Utah 84501

State of Utah
School and Institutional Trust Lands Administration
675 East 500 South, Suite 500
Salt Lake City, Utah 84102-2818

The Applicant owns 640 acres of coal within the lease area. Surface ownership of these acres is listed below:

Neal J. Mortensen
c/o UNELCO, Inc.
Aurora, Utah 84620

Roger E. Nielsen and Ruth Nielsen
515 East 240 North
Salina, Utah 84654

Canyon Fuel Company, LLC
225 North 5th Street, 9th Floor
Grand Junction, CO 81501
Telephone: (970) 263-5130

A property ownership map of the permit area and adjacent area is presented as Plate 5-6.

No area within the lands to be affected by surface operations and facilities or within the area of coal to be mined is under a real estate contract.

Coal mining and reclamation operations are listed on Table 1-1 and the corporate structures is presented on Figure 1-1 in the General Chapter 1 binder.

112.600 Owners of Record of Property Contiguous to Proposed Permit Area

The following list contains the names and addresses of all owners of surface lands contiguous to the permit boundary:

United States of America
Department of Agriculture
U.S. Forest Service
Fishlake National Forest
115 East 900 North
Richfield, Utah 84701

United States of America
Department of Agriculture
U.S. Forest Service
Manti-La Sal National Forest
599 West Price River Drive
Price, Utah 84501

State of Utah
School and Institutional Trust Lands Administration
675 East 500 South, Suite 500
Salt Lake City, Utah 84102-2818

United States of America
Department of Interior
Bureau of Land Management
Price Coal Office
125 South 600 West
Price, Utah 84501

The following list contains the names and addresses of the owners of mineral acreage contiguous to the permit boundary:

State of Utah
School and Institutional Trust Lands Administration
675 East 500 South, Suite 500
Salt Lake City, Utah 84102-2818

United States of America
Department of Interior
Bureau of Land Management
Price Coal Office
125 South 600 West
Price, Utah 84501

112.700 MSHA Numbers

Mine ID No. 42-00089, Waste Rock ID No. 1211-UT-09-00089-01.

112.800 Interest in Contiguous Lands

The applicant owns or controls, directly or indirectly, no legal or equitable interest in any lands contiguous to the permit area.

112.900 Certification of Submitted Information

Canyon Fuel Company, LLC hereby attests that the information contained in this permit document is true and correct to the best of their knowledge.

113 Violation Information

For violation information refer to Table 1-2 in the General Chapter 1 binder for Canyon Fuel Company, LLC prepared for the Dugout Canyon Mine, Soldier Canyon Mine, SUFCO Mine, Skyline Mines and Banning Loadout operations.

114 Right-of-Entry Information

Copies of documents granting the legal right to enter and begin underground coal mining activities have not changed with the acquisition. They can be found in Appendix 1.1 Mining and Reclamation Plan for the SUFCO Mine, which is unmodified by this Notice of Change in Ownership and Control Information.

The right to enter the leaseholds conveyed by the Federal Coal Leases is conferred to the lessee by the Mineral Leasing Act of 1920 and the leases themselves. Copies of Federal Coal Leases U-47080, U-28297, U-62453, U-149084, U-63214, UTU-76195, UTU-91108 (ROW), SL-062583 and

State of Utah Coal Lease ML 49443-OBA which grant the right to enter and conduct underground mining operations on the leased premises are presented in Appendix 1-2 Mining and Reclamation Plan for the SUFACO Mine. Appendix 1-2 is unmodified by this Notice of Change in Ownership and Control Information.

Federal Coal Lease SL-062583 grants the right to use lands for the construction and utilization of surface facilities necessary for underground coal mining.

The legal description of the SUFACO coal leases:

Federal Coal Lease U-28297 - (716.51 acres) - Approved January 1979
Modified January 2012

T. 21 S., R. 5 E., SLM, Utah
Sec. 32, lot 1, N1/2S1/2
Sec. 33, NW1/4SW1/4
T. 22 S., R. 5 E., SLM, Utah
Sec. 5, W1/2W1/2;
Sec. 7, S1/2NE1/4, E1/2SW1/4, W1/2SE1/4;
Sec. 8, W1/2NW1/4.

Federal Coal Lease U-062453 - (480 acres) - Approved March 1962

T. 21 S., R. 5 E., SLM, Utah
Sec. 28, SW1/4SW1/4
Sec. 29, SE1/4SE1/4
Sec. 32, N1/2
Sec. 33, W1/2NW1/4

Federal Coal Lease U-0149084 - (240 acres) - Approved June 1966

T. 22 S., R. 4 E., SLM, Utah
Sec. 12, NE1/4 and N1/2SE1/4

Federal Coal Lease SL-062583 - (3,079.83 acres) - Approved September 1941
Modified January 1973
Modified December 2009

T. 21 S., R. 4 E., SLM, Utah
Sec. 36, S1/2
T. 21 S., R. 5 E., SLM, Utah
Sec. 31, all;
T. 22 S., R. 4 E., SLM, Utah
Sec. 1, lots 1 to 4 incl. S1/2N1/2, S1/2
Sec. 2, SE1/4, S1/2SW1/4;

Sec. 3, SE1/4SE1/4;
Sec. 10, E1/2NE1/4, NE1/4SE1/4;
Sec. 11, N1/2, N1/2S1/2;
Sec. 12, NW1/4
T. 22 S., R. 5 E., SLM, Utah
Sec. 6, all;
Sec. 7, N1/2NE1/4, E1/2NW1/4

Federal Coal Lease U-47080 - (1,953.73 acres) - Approved October 1981
Modified December 2009

T. 21 S., R. 4 E., SLM, Utah
Sec. 25, all;
Sec. 35, E1/2, E1/2SW1/4;
Sec. 36, N1/2.
T. 21 S., R. 5 E., SLM, Utah
Sec. 30, lots 2-4, W1/2SE1/4
T. 22 S., R. 4 E., SLM, Utah
Sec. 2, lots 1-4, S1/2NE1/4, S1/2NW1/4, N1/2SW1/4;
Sec. 3, NE1/4SE1/4.

Federal Coal Lease U-63214 - (8,826.34 acres) - Approved July 1989
Modified June 1999
Modified December 2009
Modified May 2011

Tract 1:

T. 21 S., R. 4 E., SLM, Utah
Sec. 12, E1/2SE1/4
Sec. 13, E1/2NE1/4, S1/2
Sec. 14, E1/2SW1/4, SE1/4
Sec. 23, E1/2, E1/2W1/2
Sec. 24, all.
T. 21 S., R. 5 E., SLM, Utah
Sec. 15, W1/2
Secs.16-21, all;
Sec. 22, W1/2
Sec. 26, W1/2NW1/4SW1/4, SW1/4SW1/4
Sec. 27, all;
Sec. 28, N1/2, N1/2SW1/4, SE1/4SW1/4, SE1/4
Sec. 29, E1/2NE1/4, NE1/4SE1/4
Sec. 30, lot 1, N1/2NE1/4
Sec. 33, NE1/4, E1/2NW1/4, NE1/4SW1/4, N1/2SE1/4
Sec. 34, NW1/4NE1/4, NW1/4, NW1/4SW1/4.

Tract 2:

T. 21 S., R. 5 E., SLM, Utah

Sec. 10, SE1/4NW1/4, E1/2SW1/4, E1/2E1/2SW1/4SW1/4,
E1/2E1/2NW1/4SW1/4, E1/2E1/2SW1/4NW1/4.

Tract 3:

T. 21 S., R. 4 E., SLM, Utah
Sec. 26, E1/2, E1/2SW1/4;
Sec. 35, NW1/4, W1/2SW1/4.

Federal Coal Lease UTU-76195 - (5,694.66 acres) - Approved October 1999
Modified December 2006

T. 21 S., R. 5 E., SLM
Sec. 2, lots 3,4, S1/2SW1/4, SW1/4SE1/4
Sec. 10, E1/2
Sec. 11, all
Sec. 12, S1/2SW1/4, NW1/4SW1/4
Sec. 13, NW1/4, S1/2
Sec. 14, all
Sec. 15, E1/2
Sec. 22, E1/2
Sec. 23-24, all
Sec. 25, N1/2, N1/2S1/2
Sec. 26, N1/2, NE1/4SW1/4, E1/2NW1/4SW1/4, SE1/4
T. 21 S., R. 6 E., SLM
Sec. 19, lots 3-4, E1/2SW1/4
Sec. 30, lots 1-3, E1/2NW1/4, NE1/4SW1/4

BLM Right-of-Way UTU-91108 (70 Acres) - Approved June 4, 2015

T. 21 S., R. 4 E., SLB&M
Sec. 1, E1/2SE1/4SE1/4, SE1/4NE1/4SE1/4
Sec. 12, E1/2E1/2NE1/4

2004 State of Utah Coal Lease ML 49443-OBA - (2,134.19 ~~553.84~~ 553.84 acres) - Approved October
Modified June 2015

T. 20 S., R. 5 E., SLB&M
Sec. 32: S1/2S1/2
Sec. 33: S1/2S1/2

T. 21 S., R. 5 E., SLB&M
Sec. 4: Lots 1, 2, 3, 4, S1/2S1/2
Sec. 5: Lots 1, 2, 3, 4, S1/2S1/2
Sec. 7: Lots 1, 2, 3, 4, S1/2NE1/4, SE1/4,
Sec. 8: All
Sec. 9: All

Canyon Fuel Company, LLC acquired the right to entry on these properties in the merger described in Section 111 hereinabove.

In addition, the SUFCA Mine permit area includes certain fee lands owned by Canyon Fuel Company, LLC as follows:

- T. 21 S., R. 5 E., SLB&M, Utah
 - Sec. 29, SW1/4, NW1/4, W1/2NE1/4, W1/2SE1/4
 - Sec. 30, S1/2NE1/4, E1/2SE1/4
 - containing 640.00 acres
- T. 22 S., R. 4 E., SLB&M, Utah
 - Sec. 18, NW1/4NE1/4
 - containing 40 acres

The name of the owner of these fee lands changed from Coastal States Energy Company to Canyon Fuel Company, LLC as a result of the merger transaction described in Section 111 hereinabove.

The SUFCA Mine also uses certain Forest Service lands in its operation for a spring collection system, pumphouse, water transmission line, sanitary discharge line, sanitary drainfield, access road to the sediment pond, and 25 KV powerline. These USFS special use permit areas are shown on Plate 5-6 through portions of:

- T. 22 S., R. 4 E., SLB&M, Utah
 - Sec. 12, S1/2
 - containing 15.32 acres

The name of the permittee changed from Southern Utah Fuel Company to Canyon Fuel Company, LLC pursuant to the merger described in Section 111 herein above.

The total lease area includes 20,991.07 acres of Federal coal leases, 70 acres of BLM R-O-W, ~~2,134.19~~ 2,553.84 acres of State of Utah coal leases, 640 acres of fee coal leases, the 40 acres waste rock disposal site and 15.32 acres under U.S. Forest Service special use permit for a total of ~~23,820.58~~ 24,310.23 acres.

115 Status of Unsuitability Claims

To the best knowledge of Canyon Fuel Company, LLC, no portion of the area to be permitted is designated, or under study for being designated, unsuitable for mining.

Since the SUFACO Mine was in production before passage of the Surface Mining Control and Reclamation Act of 1977, the unsuitability criteria were not applied to the existing surface facilities.

Canyon Fuel Company, LLC does not propose to conduct coal mining or reclamation operations within 300 feet of any occupied dwelling. Coal mining and reclamation operations have been or will be conducted within 100 feet of a public road, see Section 5.2.1.1 for details. Forest Service approval to conduct coal mining and reclamation operations within 100 feet of the Link Canyon forest service road is located in Appendix 1-1 and the newspaper advertisement for public comment is located in Appendix 1-3.

116 Permit Term

The following information is presented to identify permit term requirements and stipulations. Canyon Fuel Company will be operating the SUFACO Mine with continuous miner and longwall mining methods. ~~Although the Mining and Reclamation Permit Application covers the next five-year period of mining, information is presented below for the life of the mining operation.~~

1.	First coal produced	1941
2.	Termination of mining activity	August, 2025
3.	Horizontal extent of mine workings	23,820.58 acres (Life of mine)
4.	Vertical extent of mine workings	Surface to 2,000 feet deep (Life of mine)

~~The anticipated total acreage to be affected during the five years of operation by underground mining activities is 1,500 acres.~~ The estimated number of total surface acres to be affected over the entire mining operation is 48.432 acres.

<u>PERMITTED DISTURBED AREA BOUNDARY</u>	<u>ACTUAL AREA CURRENTLY DISTURBED TO BE RECLAIMED</u>	<u>SITE DESCRIPTION</u>
30.210	17.405	Mine Site, East Spring Canyon
0.967	0.39	Spring Collection Field, Convulsion Canyon
0.220	0.075	Pump House, Convulsion Canyon
0.784	0.40	Leach Field, Convulsion Canyon
1.595	0.193	Water Tank, East Spring Canyon
0.286	0.017	3 East Portals
1.774	0.70	4 East Portals
0.302	0.017	South Portals
0.396	0.017	Quitcupah Portals
0.287	0.18	Link Canyon Substation No. 1
0.245	0.12	Link Canyon Substation No. 2
0.380	0.18	Link Canyon Portal
10.986	8.733	Waste Rock Disposal Site
0.000	0.00	North Water Mitigation Area
<u>0.000</u>	<u>0.00</u>	Quitcupah Fan and Shaft Site
48.432	28.427	Totals

The legal description of the SUFCA permit area:

Mine Site Facility, Water Tank, South Portals, Spring Collection Field, Pump House, Pipeline, Leachfield (Approximately 64.403 acres)

T. 22 S., R. 4 E., SLBM, Utah

Section 12: A Portion of the following:

E1/2NW1/4, SW1/4NW1/4NE1/4, S1/2

Portals - 3 East, 4 East, Quitcupah and Link Canyon, Link Canyon Substation No. 1 and No. 2 (Approximately 3.368 acres)

T. 21 S., R. 5 E., SLBM, Utah

Section 26: A Portion of the following:

SE1/4SW1/4SW1/4NW1/4, E1/2NW1/4NW1/4SW1/4

SE1/4NE1/4SW1/4SW1/4

Section 29: A Portion of the following:

NW1/4NW1/4SW1/4SE1/4, NE1/4NW1/4SE1/4SW1/4,

NE1/4NE1/4SE1/4SW1/4

Section 32: A Portion of the following:

NE1/4SW1/4SW1/4NE1/4

Waste Rock Disposal Site (Approximately 41.812 acres)

T. 22 S., R. 4 E., SLBM, Utah

Section 18: NW1/4NE1/4

North Water Mitigation Area (Approximately 542.260 acres)

T. 21 S., R. 5 E., SLBM, Utah

Section 2: A Portion of the following:
SW1/4SW1/4SW1/4

Section 3: A Portion of the following:
S1/2SE1/4

Section 10: A Portion of the following:
NE1/4, N1/2NE1/4SE1/4

Section 11: A Portion of the following:
W1/2NW1/4, W1/2SE1/4NW1/4, E1/2SW1/4, NW1/4SW1/4, S1/2SE1/4,
E1/2SW1/4SW1/4, NW1/4SE1/4, S1/2NE1/4SE1/4

Section 12: A Portion of the following:
W1/2SW1/4

Section 14: A Portion of the following:
W1/2NE1/4, NE1/4NW1/4

Quitcupah Fan and Shaft Site (Approximately 68.640 acres)

T. 21 S., R. 5 E., SLBM, Utah

Section 18: A Portion of the following:
S1/2

Section 19: A Portion of the following:
NW1/4NE1/4NE1/4

The permit area boundary, which is shown on Plate 5-6, includes portions of Federal coal leases, fee coal leases, the waste rock disposal site and U.S. Forest Service special use permit areas for a total of 720.483 acres.

117 Insurance and Proof of Publication

Certificates of Insurance issued to Canyon Fuel Company, LLC are located in the General Chapter 1 binder prepared for the Dugout Canyon Mine, Soldier Canyon Mine, SUFACO Mine, Skyline Mines and Banning Loadout operations and in Appendix 8-1.

The newspaper advertisement appears in Appendix 1-3. Verification of the advertisement appearing in the appropriate newspapers will be added to Appendix 1-3 and submitted to the Division no later than 4 weeks after publication.

118 Filing Fee

A photocopy of the receipt is presented in Appendix 1-4 as proof of payment of the permit filing fee.

120 Permit Application Format and Contents

The permit application contains clear, concise, current information, in the format required by the UDOGM.

130 Reporting of Technical Data

All technical data submitted in the permit application is accompanied by the names of persons or organizations that collected and analyzed the data. The technical data also contains the dates of collection and analysis of the data, and descriptions of the method used to collect and analyze data. A professional qualified in the subject, planned or directed the technical analyses.

140 Maps and Plans

The maps submitted in this permit application correspond to the format required by the regulations.

Those portions in the mine plan area in which underground coal mining activities occurred before August 3, 1997, and from August 3, 1977 to May 3, 1978 are presented on Plate 5-1.

150 Completeness

The Applicant believes the information in this permit application to be complete and correct.

APPENDIX 1-1

Legal Right-of-Entry Documents

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT
RIGHT-OF-WAY GRANT/TEMPORARY USE PERMIT

Issuing Office
Utah State Office

Serial Number
UTU-91108

1 A (right-of-way) (permit) is hereby granted pursuant to:

- a. Title V of the Federal Land Policy and Management Act of October 21, 1976 (90 Stat. 2776; 43 U.S.C. 1761);
- b. Section 28 of the Mineral Leasing Act of 1920, as amended (30 U.S.C. 185);
- c. Other (describe) _____

2. Nature of Interest:

- a. By this instrument, the holder Canyon Fuel Company, LLC receives a right to construct, operate, maintain, and terminate a an underground access Right-of-Way through Federal Mineral Estate on public lands (or Federal land for MLA Rights-of-Way) described as follows.

Salt Lake Meridian, Utah
T. 21 S., R. 4 E.

Sec. 1, E $\frac{1}{2}$ SE $\frac{1}{4}$, SE $\frac{1}{4}$ NE $\frac{1}{4}$ SE $\frac{1}{4}$;
Sec. 12, E $\frac{1}{2}$ E $\frac{1}{2}$ NE $\frac{1}{4}$.

- b. The right-of-way or permit area granted herein is 660 feet wide, 4,620 feet long and contains 70 acres, more or less. If a site type facility, the facility contains N/A acres
- c. This instrument shall terminate on December 31, 2045, 30 years from its effective date unless, prior thereto, it is relinquished, abandoned, terminated, or modified pursuant to the terms and conditions of this instrument or of any applicable Federal law or regulation.
- d. This instrument may may not be renewed. If renewed, the right-of-way or permit shall be subject to the regulations existing at the time of renewal and any other terms and conditions that the authorized officer deems necessary to protect the public interest.
- e. Notwithstanding the expiration of this instrument or any renewal thereof, early relinquishment, abandonment, or termination, the provisions of this instrument, to the extent applicable, shall continue in effect and shall be binding on the holder, its successors, or assigns, until they have fully satisfied the obligations and/or liabilities accruing herein before or on account of the expiration, or prior termination, of the grant.

3 Rental

For and in consideration of the rights granted, the holder agrees to pay the Bureau of Land Management fair market value rental as determined by the authorized officer unless specifically exempted from such payment by regulation. Provided, however, that the rental may be adjusted by the authorized officer, whenever necessary, to reflect changes in the fair market rental value as determined by the application of sound business management principles, and so far as practicable and feasible, in accordance with comparable commercial practices.

4 Terms and Conditions:

- a. This grant or permit is issued subject to the holder's compliance with all applicable regulations contained in Title 43 Code of Federal Regulations parts 2800 and 2880.
- b. Upon grant termination by the authorized officer, all improvements shall be removed from the public lands within 90 days, or otherwise disposed of as provided in paragraph (4)(d) or as directed by the authorized officer.
- c. Each grant issued pursuant to the authority of paragraph (1)(a) for a term of 20 years or more shall, at a minimum, be reviewed by the authorized officer at the end of the 20th year and at regular intervals thereafter not to exceed 10 years. Provided, however, that a right-of-way or permit granted herein may be reviewed at any time deemed necessary by the authorized officer.
- d. The stipulations, plans, maps, or designs set forth in Exhibit(s) Labeled "A" and "B", dated 02/17/2015, attached hereto, are incorporated into and made a part of this grant instrument as fully and effectively as if they were set forth herein in their entirety.
- e. Failure of the holder to comply with applicable law or any provision of this right-of-way grant or permit shall constitute grounds for suspension or termination thereof.
- f. The holder shall perform all operations in a good and workmanlike manner so as to ensure protection of the environment and the health and safety of the public.

IN WITNESS WHEREOF, The undersigned agrees to the terms and conditions of this right-of-way grant or permit

E E Daudis
(Signature of Holder)

Roger L. Bankert
(Signature of Authorized Officer)

Chief Operating Officer
(Title)

Asst. Mgr.
Green River District Manager
(Title)

6/3/15
(Date)

June 4, 2015
(Effective Date of Grant)

Plan of Development for Proposed Underground Access Right-of-Way

1. Purpose and Need for the Right-of-Way

a. What will be constructed

Approximately 4,600 feet of three access entries will be constructed, two of which will be constructed within the proposed underground right-of-way. This is the furthest extent of three access entries that are approximately 8,600 feet in total length. The described entries will serve as ventilation and escapeway routes for the miners. The two entries will include the intake and return ventilation.

b. Actual purpose and/or need for the proposal

The proposed project is needed in order to develop underground access from the existing mine area to coal reserves held by the Utah State Institutional Trust Lands Administration (SITLA). Without access, Sufco Mine will face possible shut down and the SITLA coal reserves will never be recovered.

The proposed underground right-of-way is being sought based upon the precedent set forth in the case of the State of Utah v. Andrus, Nos. C.79-0037, C-0307. The findings of the court in this case state that: "1) BLM can regulate the method and route of access to state trust lands; 2) this regulation may be done with a view toward preventing impairment of wilderness characteristics (assuming no existing use); and 3) the regulation may not, however, prevent the state or its lessee from gaining access to its land, nor may it be so prohibitively restrictive as to render the land incapable of full economic benefit".

The proposed underground right-of-way is located entirely underground and will be accessed through the active area within the Sufco Mine. The Sufco mine will serve as the access point to the SITLA reserve by utilizing the already disturbed surface at the mine site. The only alternative to access the SITLA coal reserve would be to construct new surface facilities on United States Forest Service lands. This would result in surface disturbance of approximately 100 acres.

There is no planned entry closure or surface subsidence across the entries within the proposed underground right-of-way.

The term of the underground right-of-way will be for a period of thirty (30) years.

c. Length and width of the right-of-way and the area needed for related facilities

The area for the underground right-of-way is contained within 70 acres. A legal description is provided in section "5. Right-of-way location".

d. Type of construction

All construction within the underground right-of-way will be new. It will be constructed with standard underground mining equipment and entry support. No surface access will be required for construction.

e. Is the use temporary or permanent

Access through the underground right-of-way will be temporary, however, the entries and associated support structures will remain permanently in place. Upon completion of mining of the SITLA and adjacent Federal coal, all temporary equipment, structures, etc. will be removed. Once all items are recovered, the access entries will be permanently sealed.

f. Is this ancillary to an existing right-of-way

No. This is a new underground right-of-way that will allow access across a small portion of coal reserves that is adjacent to currently leased and future planned leased SITLA reserves.

g. Type and volume of traffic anticipated

Underground traffic will be limited only to approved underground mining equipment and qualified operators. There will be no public access. The underground right-of-way will be used daily 24 hours per day.

h. Origination and destination

The underground right-of-way will originate at the boundary line of existing coal lease UTU-63214, and also the quarter section line of section 12 T.21S R.4E. The underground right-of-way will continue adjacent to the end of the SITLA owned coal reserve to the North. The underground right-of-way is comprised of seven ten acre parcels.

i. List alternative routes or locations

The only alternative to access the SITLA coal reserve would be to construct new surface facilities on United States Forest Service lands. This would result in new surface disturbance of approximately 100 acres.

2. Right-of-way Location

a. Legal description

T. 21 S., R. 4 E., SLBM

Sec. 1: E₂SE₄SE₄, SE₄NE₄SE₄

Sec. 12: E₂E₂NE₄

Acre calculation of the right-of-way by land status (federal, private, etc.)

Approximately 70 acres federally held.

b. Maps

See attached

3. Design Factors

a. Minimum and maximum engineering standards

1. Mining will occur through the use of a continuous miner by developing underground entry roads within the Upper-Hiawatha coal seam and leaving behind permanent support pillars.
2. Grade and pitch of the entries on the proposed underground right-of-way will run concurrently with the variance in the coal seam. At this location, the coal seam dips gently to the West Northwest at approximately 4 degrees.
3. There will be no surface impacts, all work will be performed underground.
4. As needed, gravel will be used from a local source to repair the floor of the entries within the proposed underground right-of-way.
5. Width of the underground right-of-way will be approximately 660 feet. The underground right-of-way will extend approximately 4,620 feet in length. Each entry is approximately 18 feet wide, dimensions of construction are illustrated on Exhibit 1.
6. There will be no fill needed in the underground right-of-way. Approximately 102,000 tons of coal will be removed to construct the entries within the proposed underground right-of-way.

b. Plans and specifications for major structures

There will be no surface structures built within or above the underground right-of-way.

c. Temporary areas needed

There will be no surface areas needed within or above the underground right-of-way.

4. Additional Components of the Right-of-way

a. Existing components on or off public land

The proposed underground right-of-way is immediately adjacent to, and required for accessing, a SITLA issued coal lease where CFC holds the right and obligation to mine coal using underground mining methods.

b. Possible future components

Not applicable

c. Sand/Gravel supplies

None required from public land.

d. Location of equipment storage areas

Any equipment required for construction and operation of the access entries within the proposed underground right-of-way will be stored at the existing mine facilities, away from the proposed underground right-of-way.

5. Government Agencies Involved

a. Are Section 404 permits needed

Section 404 does not apply to this underground right-of-way.

b. Are State or local permits needed

CFC currently holds the coal lease associated with the adjacent SITLA ML 49443-OBA coal reserve and Federal coal lease UTU-63214. CFC also holds Utah DOGM Permit ID# C0410002.

6. Construction of the Facility

a. General overview of construction

1. The majority of construction will consist of the mining of three access entries, two of which are located within the proposed underground right-of-way. The construction will remove approximately 102,000 tons of coal and install permanent support structures.
2. Ancillary facilities consist of temporary water lines, electricity cables, and ventilation routing systems.
3. Methods of construction will be the extraction of coal using continuous miners and the beltline system. The coal will then be conveyed through the existing portion of the Sufco mine, to the existing mine site coal handling facilities.

b. Workforce

There will be approximately 45 employees used for the construction of the entries within the proposed underground right-of-way.

c. Underground flagging and staking of the right-of-way.

The entries within the proposed right-of-way will be surveyed using approved underground mining survey techniques. The surveys will occur regularly to determine the proper direction and alignment. The survey will be advanced every 200 feet. Check surveys are also conducted every 2,000 feet.

d. Clearing and grading

There will be no clearing or grading.

e. Facility construction data

The continuous miner will cut and remove coal from the designated coal seam to develop the three access entries, two of which are within the proposed underground right-of-way.

f. Access to and along right-of-way during construction

Access to the underground right-of-way will be underground through the Sufco mine main portal and entries. There will be no access from the surface above the proposed underground right-of-way.

g. Contingency Planning

1. Sufco Mine
Ken May
597 South SR24
Salina, UT 84654
(435) 286-4400

2. BLM Price Field Office
Stephen Falk
125 South 600 West
Price, UT 84501
(435) 636-3600

h. Safety Requirements

The design and operation of the entries within the underground right-of-way will meet the safety requirements governed by the Mine Safety and Health Administration (MSHA).

i. Industrial waste and toxic substances

No hazardous materials will be produced or stored on or within the underground right of way. Should a hazardous material spill occur, CERCLA regulations will be adhered to.

j. Seasonal restrictions

There are no anticipated seasonal restrictions that apply to the proposed underground right-of-way.

7. Resource Values and Environmental Concerns

a. Commensurate level of anticipated impacts

1. There are no anticipated impacts in regards to existing underground corridors.

b. Anticipated conflicts with resources

1. Public health and safety – No conflicts with public health and safety are anticipated.*
2. Air, noise, geologic hazards, mineral and energy resources, paleontological resources, soils, water, and vegetation – No conflicts anticipated.*
3. Wildlife, threatened and endangered species, - No threatened or endangered species are to be disturbed.*
4. Cultural resources – No cultural resource conflicts are anticipated.*
5. Visual resources, recreation activities, wilderness – No conflicts anticipated.*
6. BLM projects – No conflicts are anticipated with BLM projects.*

*The underground right-of-way will be located approximately 1,800 feet under the surface.

8. Stabilization and Rehabilitation

a. Rehabilitation of Right-of-way

The entries within the proposed underground right-of-way will be properly sealed and abandoned in accordance with MSHA and CERCLA regulations prior to expiration of the term.

9. Operation and Maintenance

a. Minimum maintenance and maintenance schedule

The entries within the proposed underground right-of-way will be maintained as needed to support the structural integrity of the entries.

b. Placement of control, warning and directional traffic signs

Underground signage will be placed as needed and in accordance with MSHA regulations.

c. Maintenance of special needs

There are no anticipated special needs.

d. Safety

The development and operation of the entries within the proposed underground right-of-way will meet the requirements of MSHA, 30 CFR 75.

e. Industrial waste and toxic substances

See section 6i.

f. Inspection and maintenance schedule

See section 9a. and 9i.

g. Work schedules

Work on the entries within the proposed underground right-of-way can occur 24-hours a day, 7 days a week.

h. Fire Control

All precautions necessary will be taken in order to prevent any fire from occurring. Sufco mine is trained and prepared to control a fire if such were to occur within the underground right-of-way. The equipment used for construction has fire suppression systems on board. Firefighting and personal rescue equipment is stored in each mining section pursuant to MSHA regulations.

i. Inspections

As with the existing Sufco Mine, daily inspections will be made of the access entries during construction. These inspections will be performed by a qualified person. A report will be prepared to discuss the appearances of any safety condition, instability, structural weakness, or other hazardous conditions requiring maintenance or repair.

j. Contingency planning

1. Sufco Mine
Ken May
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2. BLM Price Field Office
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(435) 636-3600

10. Termination and Restoration

a. Will the right-of-way be totally obliterated

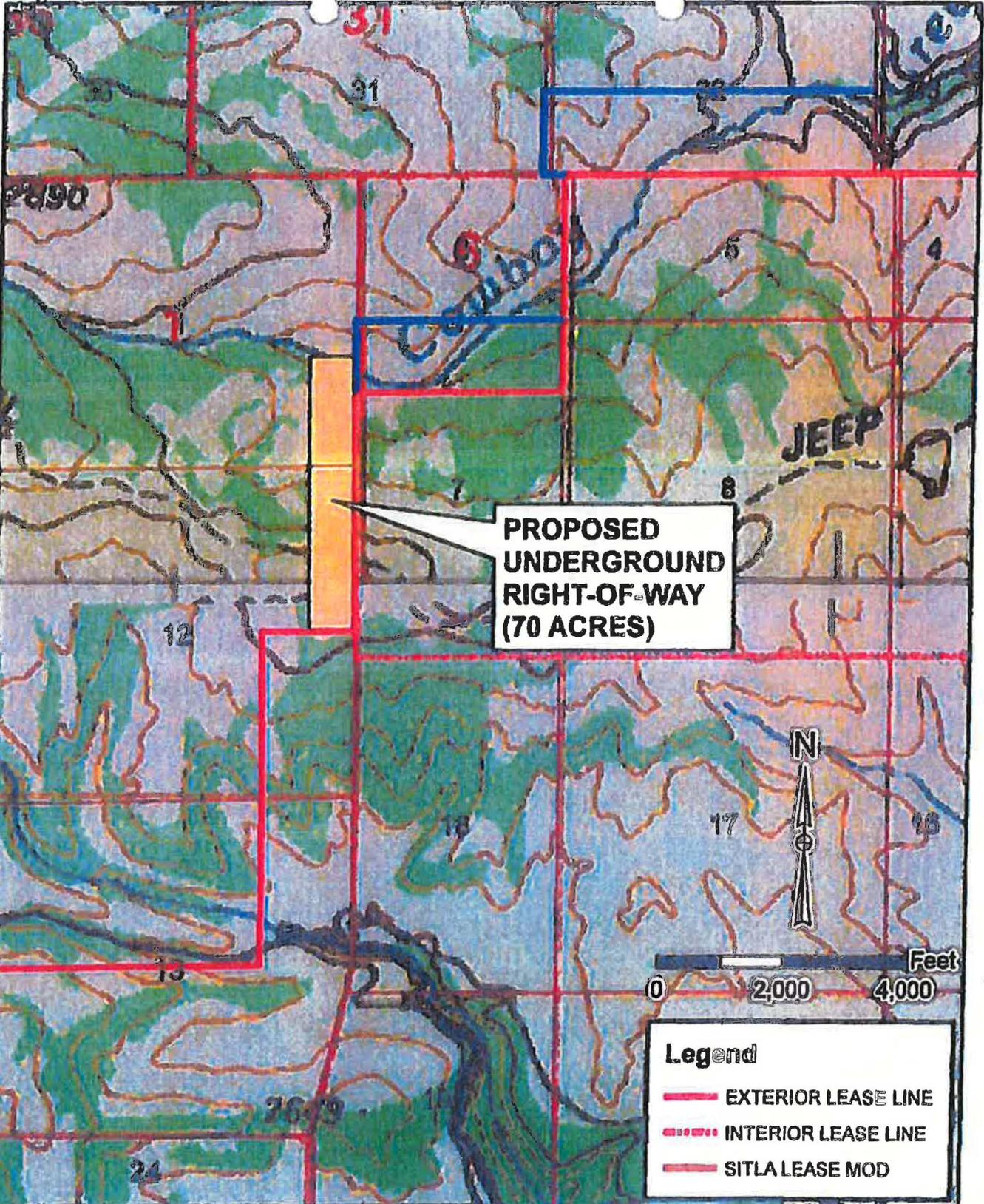
Structural integrity of the access entries within the underground right-of-way will continue past the expiration of the term; however, access will not be available to any person or wildlife.

b. What structures will be left in place or removed

Mine support structures will be left in place, all other structures will be removed prior to abandonment of the entries within the underground right-of-way and the area will be sealed off according to MSHA approved sealing plans.

c. Stabilization of disturbed area

See above sections 10a. and b.



**PROPOSED
UNDERGROUND
RIGHT-OF-WAY
(70 ACRES)**

Legend

- EXTERIOR LEASE LINE
- - - - INTERIOR LEASE LINE
- SITLA LEASE MOD

Canyon Fuel Company, LLC
 SUFCO Mine
 287 South 200 East - Salt Lake, UT 84103
 (801) 488-4000 Phone
 (801) 488-4000 Fax

SUFCO MINE
1 RIGHT 5 WEST - SURFACE OWNERSHIP
PROPOSED UNDERGROUND RIGHT-OF-WAY
 FILE NAME: M:\PROJ\01115-001\GTM\propOwnership 8 8 11.mxd

SCALE: 1" = 2,000'
 DATE: 2/2/2016
 DRAWN BY: T.R.B.
 CHECKED BY: J.D.B.
 ENGINEER: J.D.B.
 PROJ: 0115-001

2

TERMS AND CONDITIONS

- 1) **Cultural and Paleontological Resources** – If cultural resources or paleontological remains (fossils) of significant scientific interest are discovered during operations under this underground Right-of-Way (ROW) agreement, the Operator prior to disturbance shall immediately bring them to the attention of the appropriate authorities. Paleontological remains of significant scientific interest do not include leaves, ferns or dinosaur tracks commonly encountered during underground mining operations. The cost of conducting the inventory, preparing reports, and carrying out mitigating measures shall be borne by the Operator.
- 2) **Subsidence** – Except at locations specifically approved by the Authorized Officer (AO), with concurrence of the Forest Service, underground mining operations shall be conducted in a manner so as to prevent surface subsidence that would: (1) cause the creation of hazardous conditions such as potential escarpment failure and landslides, (2) cause damage to existing surface structures, and (3) damage or alter the flow of perennial streams. The Operator shall provide specific measures for the protection of escarpments, and determine corrective measures to assure that hazardous conditions are not created.
- 3) **Underground Mining** – The coal contained within, and authorized for mining under this ROW, shall be extracted only by underground mining methods. Only the removal of coal necessary to access the SITLA lands is authorized to be removed.
- 4) **Replacement of Affected Surface Water** – The Operator, at its expense, will be responsible to replace any surface and/or developed ground water sources identified for protection, that may be lost or adversely affected by mining operations, with water from an alternate source in sufficient quantity and quality to maintain existing riparian habitat, fishery habitat, livestock and wildlife use, or other land uses (authorized by 36 CFR 251).
- 5) **Recoverable Coal** – Only coal necessary to access the SITLA lands is authorized to be removed. The BLM reserves the right to seek damages against the operator in the event the operator is determined to have removed more coal than authorized. Damages shall be assessed on the value, for the removed coal. BLM accepts that the projected mine entry dimensions and orientations are subject to standard operating practice variances for underground coal mining.

Subject to the right to appeal hereinafter set forth, payment on such mined coal shall become due and payable upon determination by the AO.

The BLM may enforce this provision either by issuing a written decision requiring payment, or by issuing a notice of non-compliance. A decision or notice of non-compliance issued by the BLM that payment is due under this stipulation is appealable as allowed by law.

- 6) **Waste Certification** – The Operator shall provide upon abandonment and/or sealing off a mined area and prior to lease termination/relinquishment, certification to the Operator that, based upon a complete search of all the operators records for the mine and upon their knowledge of past operations, there has been no **hazardous substances** per (40 CFR 302.4) or **used oil** as per Utah State Management Rule R-315-15, deposited within the ROW, either on the surface or underground, or that all remedial action necessary has been taken to protect human health and the environment with respect to any such substances remaining on the property. The back-up documentation to be provided shall be described by the Operator prior to the first certification and shall include all documentation applicable to the Emergency Planning and Community Right-to-know Act (EPCRA, Public Law 99-499), Title III of the Superfund Amendments and Reauthorization Act of 1986 or equivalent.
- 7) **Abandonment of Equipment** – The Operator is responsible for compliance with reporting regarding toxic and hazardous material and substances under federal law and all associated amendments and regulations for the handling of such materials on the land surface and in underground mine workings.

The lessee/operator must remove mine equipment and materials not needed for continued operations, roof support and mine safety from underground workings prior to abandonment of mine sections. Exceptions can be approved by the AO (BLM) in consultation with the surface management agency. Creation of a situation that would prevent removal of such material and by retreat or abandonment of mine sections without prior authorization would be considered a noncompliance with ROW terms and conditions and subject to appropriate penalties under the ROW.

- 8) **Underground Inspection** – All safe and accessible areas shall be inspected prior to being sealed. The Operator shall notify the AO in writing 30 days prior to the sealing of any areas in the mine and state the reason for closure. Prior to seals being put into place, the Operator shall inspect the area and document for approval any equipment/machinery, hazardous substances, or used oil that is to be left underground.

The purpose of this inspection will be: (1) to provide documentation for compliance with 42 U.S.C. 9620 section 120(h) and State Management Rule R-315-15, and to assure that certification will be meaningful at the time of ROW relinquishment, (2) to document the inspection with a mine map showing location of equipment/machinery (model, type of fluid, amount remaining, batteries etc.) that is proposed to be left underground. In addition, these items will be photographed at the Operator's expense and shall be submitted to the AO as part of the certification. The abandonment of any equipment/machinery shall be on a case by case basis and shall not be accomplished unless the AO has granted a written approval.

9) Operation and Maintenance

- a. Minimum maintenance and maintenance schedule
The mine entries within the proposed underground right-of-way will be maintained as needed to support the structural integrity of the entries.
- b. Placement of control, warning and directional traffic signs
Underground signage will be placed as needed and in accordance with MSHA regulations.
- c. Maintenance of special needs
There are no anticipated special needs.
- d. Safety
The development and operation of the entries within the proposed underground right-of-way will meet the requirements of MSHA, 30 CFR 75.
- e. Industrial waste and toxic substances
See Section 6i.
- f. Inspection and maintenance schedule
See Section 9a and 9i.
- g. Work schedules
Work on the entries within the proposed underground right-of-way can occur, 24-hours a day, 7 days a week.
- h. Fire Control
All precautions necessary will be taken in order to prevent any fire from occurring. SUFCO mine is trained and prepared to control a fire if such were to occur within the underground right-of-way. The equipment used for construction has fire suppression systems on board. Firefighting and personal rescue equipment is stored in each mining section pursuant to MSHA regulations.
- i. Inspections
As with the existing SUFCO Mine, daily inspections and records will be made of the access entries during construction/operation. These inspections will be performed by a qualified person. A report will be prepared to discuss the appearances of any safety condition, instability, structural weakness, or other hazardous conditions requiring maintenance or repair.

j. Contingency Planning

1. SUFCO Mine
Ken May
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2. BLM Price Field Office
Stephen Falk
125 South 600 West
Price, UT 84501
(435) 636-3600

10) Termination and Restoration

- a. Will the right-of-way be totally obliterated
Structural integrity of the access entries within the underground right-of-way will continue past the expiration of the term; however, access will not be available to any person or wildlife.
- b. What structures will be left in place or removed
Mine support features will be left in place, all other structures will be removed prior to abandonment of the entries within the underground right-of-way and the area will be sealed off according to MSHA approved sealing plans.
- c. Stabilization of disturbed area
See above Sections 10a and 10b.

11) Fair Market Value

- a. The proponent will pay at the time the Right-of-way grant is issued an initial FMV of \$0.20 per ton of coal accessed on 102,000 tons. After the Greens Hollow Tract is leased an adjustment will be made on the FMV based on the winning bonus bid. Payment shall be in the form of a cashier's check, certified check, bank draft, or money order payable to the Bureau of Land Management, Division of Lands and Minerals, 440 West 200 South, Salt Lake City, Utah 84101.
- b. The proponent will pay an 8 percent surcharge on the coal sold as calculated and paid as if it were sold from a lease pursuant to 43 CFR 3400. Payment shall be in the form of a cashier's check, certified check, bank draft, or money order payable to the Bureau of Land Management, Division of Lands and Minerals, 440 West 200 South, Salt Lake City, Utah 84101.

CHAPTER 2

SOILS

Dr. Theron B. Hutchings, State Soil Scientist for the Soil Conservation Service, substantiated the absence of prime farmland in the Convulsion Canyon and Link Canyon areas. (Appendix 2-1).

2.2.2 Soil Survey

A Level I soil survey of the entire SUFACO Mine disturbed area, including the Link Canyon Substations No. 1 and 2, has been conducted. Soil survey data are presented in Appendix 2-2 for the majority of the permit area, Appendix 2-6 for the Link Canyon Substation areas, and are herein summarized in Sections 2.2.2.1 through 2.2.2.3. Survey data includes the following information: taxonomic classification, horizon name and depth, dry and moist color, texture (percent sand, silt, and clay), class, structure, percent rock fragments and organic matter, pH, effervescence, EC, and solubility of calcium, magnesium, and sodium (Appendices 2-2, and 2-6). A cross-reference list of map unit, soil taxonomic classification, and sample site appears in pages 17 through 19 of Appendix 2-2.

A site specific soil survey will be completed for the Overflow Pond prior to disturbance and this information will be utilized in determining topsoil salvage depth. The results of this soil survey will be included in the as-built addendum to be included in Appendix 2-2.

An Order 2 soil survey has been completed for the Link Canyon Substation No. 1 disturbed area and is included in Appendix 2-2. Additionally, an Order 1 soil survey was conducted of the substation Nos. 1 and 2 pad areas and the results are included in Appendix 2-6.

An Order 3 soil survey has been conducted for the Pines Tract and the results are included in Appendix 2-8. (Plate 2-2)

An Order 3 soil survey has been conducted for the SITLA Muddy Tract and the results are included in Appendix 2-10. (Plate 2-3) **Soils associated with the 70 Acre BLM Right of Way are part of the Order 3 soil survey located in Appendix 2-10.**

2.2.2.1 Soils Map

Plates 2-1 and 2-2 delineates the soil types present in the disturbed and adjacent areas.

CHAPTER 3

BIOLOGY

Grassland-perennial forbs
Sagebrush
Mountain brush
Conifer timber
Mixed
Barren ground
Aspen-deciduous forest

Additional plant communities are designated on Plate 3-1.

Field sampling of these plant communities was initially done in July of 1983 and the findings were documented in the INV report. A Level II riparian inventory has been conducted along portions of East Fork of Box Canyon (USDA-USFS, 1993). The plant communities and reference areas are outlined on Plate 3-1. In 1999, another vegetation (and wildlife) report (VWP) was prepared for the proposed mine expansion called the Pines Tract Project. Vegetation communities were described and shown on a map included in that document, most of which are also listed in the plant communities shown above. The vegetation types in the SITLA Muddy Tract were identified by Cirrus and reported in EIS documents for the entire BLM and SITLA Muddy Tract. The vegetation types in the SITLA Muddy Tract are illustrated on Plate 3-1. This plate will be updated in the appropriate season of 2006 to more clearly indicate types and extent of vegetation in the SITLA Muddy Tract. As of October 2005, the available Forest Service information used to create the map is essentially correct but Sufco has agreed the vegetation boundaries and descriptions can be further refined. The work to be performed in 2006 will include the evaluation of available aerial photos of the area by a qualified person who then will create an updated vegetation map of the tract. The updated version of the plate will be submitted to the Division before the end of 2006.

A description of the potential impacts of mining on vegetation is included in Section 3.3.3.3 of this permit.

3.2.1.2 Land Productivity Prior to Mining

The land productivity of the mine area was not measured in 1941 when mining began. However, Appendix 2-2 contains a consultant study (EPS, pgs. 45 - 78) compiled in 1980, which states total

CHAPTER 5

ENGINEERING

of mining activities is discovered on or along the side of this road, SUFCO Mine will repair this damage and implement additional runoff-control measures as needed.

Subsidence from underground mining operations may affect public-access dirt roads throughout the lease and permit areas. As part of the subsidence monitoring program, these roads will be regularly inspected. If material damage occurs to these roads as a result of mine subsidence, the roads will be repaired by SUFCO Mine.

Mining Sequence and Planned Subsidence. The mine plan for the SUFCO Mine is presented in Plate 5-7 (Upper Hiawatha seam) and Plate 5-8 (Lower Hiawatha seam). These maps show the boundaries of all areas proposed to be affected over the estimated total life of the coal mining and reclamation operations, including the size, sequence, and timing of mining of subareas to be affected beyond the present permit term. No surface disturbances are currently anticipated within the permit area beyond that presented in this M&RP.

Plates 5-7 and 5-8 also shows the location and extent of underground workings in which planned-subsidence mining methods will be used as well as areas where measures will be taken to prevent, control, or minimize subsidence and subsidence-related damage. The location of the waste-rock disposal area in relation to the underground mine workings, is discussed in Volume 3 of this M&RP.

Only development (room & pillar) mining is planned in the BLM ROW (UTU-91108) and expansion of SITLA Lease ML49443-OBA (Portions of Section 7, T21SR5 E; Portion of Sections 32 & 33, T20S R5E) in 2015 to facilitate maximum extraction of the coal in the immediate adjacent leased areas.

Land Surface Configuration. Slope measurements for undisturbed areas adjacent to disturbed areas associated with the mine are shown on Plate 5-2A&B. Surface facilities at the site have been in existence since 1941. Pre-mining topographic maps do not exist. Therefore, the slope measurements shown on Plate 5-2A&B are considered generally indicative of original land slopes in the vicinity of the mine.

Coal is transported from the continuous miner to the belt feeder by electric or diesel haulage units. Coal is conveyed out of the panel and on out of the mine by belt conveyors. Diesel-powered, rubber-tired tractors and service cars are used to transport personnel and materials from the portals to the working faces.

Pillars in developed entries will be left to protect adjacent panels.

Longwall Mining. Longwall mining is used for extraction of large, uniform blocks of coal where the panels are more than 2,500 feet in length and where a suitable longwall panel can be laid out. Coal thicknesses of up to 14 feet are mined in the SUFACO Mine using longwall methods. In areas where coal is thicker than the height capacity of the mining equipment, the unmined coal will be left on the bottom of the bed unless economic or safety conditions warrant otherwise.

The longwall mining system at the SUFACO Mine consists of three basic integrated sub-systems: self advancing roof support, shearer, and conveyance. Shield-type roof supports are used. Shield supports are generally considered more suitable for mining conditions such as those encountered at the SUFACO Mine and are designed for expansion, contraction, advancement, and movement in varying thicknesses of coal.

The longwall shearer at the SUFACO Mine utilizes a double-ended shearer system for efficiency and flexibility of operation. Such a system consists of two rotary cutting drums mounted on ranging arms which are pivoted to a common body containing the power and drive assemblies. An optimum-tip drive speed is associated with each drum-pick configuration and diameter to assure minimization of fines in the sheared coal. The conveyance system used in the mine has been designed to convey extracted coal along the 540 to 1000 foot faces.

Anticipated Production. Anticipated annual production of coal from the SUFACO Mine during the permit term is as follows:

2011 - 6.40 million tons
2012 - 6.49 million tons

- ~~2013 - 6.00 million tons~~
- ~~2014 - 5.99 million tons~~
- 2015 - 6.5 million tons
- 2016 - 2020 coal production will range from 5.8 thru 6.5 million tons

Through the remaining life of the mine, coal production from the mine is anticipated to be 4.85 million to 8.0 million tons per year.

Major Equipment. Major equipment in use at the SUFCA Mine is listed in Table 5-1. The same type of equipment or equivalent is expected to be used in the future.

5.2.4 Blasting and Explosives

Mining and reclamation activities at the SUFCA Mine generally does not require the use of blasting or explosives on the surface. Historically the infrequent surface blasting conducted at the SUFCA Mine has been for construction projects and for removal of dislodged boulders that roll into the surface facility area. These blasts have been under the 5 pound exemption in most cases, and have been conducted under the direction of a certified blaster. Any future blasting associated with mining and reclamation activities that may be needed will be conducted in accordance with R645-301-524. All underground blasting activities at the mine are conducted under the direction of a MSHA certified blaster.

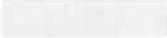
5.2.5 Subsidence

SUFCA began operations which caused surface subsidence in June 1976. At that time, continuous miners were used to extract coal from pillars which were developed as part of a retreating panel. The panels were approximately 650 feet wide and varied in length up to 2,500 feet. The average mining height in this initial area of pillar extraction approached 11 feet and the extraction ratio averaged about 80 percent.

The resulting subsidence from the initial retreat mining averaged about 4 feet in plateau areas where the overburden was approximately 900 feet thick. In areas where panel boundaries were

CHAPTER 7

HYDROLOGY

 Text highlighted in light blue indicates information existing in the permit prior to this amendment.

LIST OF PLATES

Plate

- 7-1 (Revisions have eliminated this plate)
- 7-2A Surface and Groundwater Rights - Quitcupah Tract
- 7-2B Surface and Groundwater Rights - Pines Tract & SITLA Muddy Tract
- 7-3 Hydrologic Monitoring Stations
- 7-4 Sedimentation Pond Topography
- 7-4A Overflow Pond Topography
- 7-5 Sedimentation Pond Cross Sections
- 7-5A Overflow Pond Cross Sections and Details
- 7-5B Overflow Pond Details
- 7-5B Overflow Pond Details
- 7-6 East Spring Canyon Drainage Details
- 7-7 (Revisions have eliminated this plate)
- 7-8 Watersheds Draining to The East Spring Canyon Surface Facilities
- 7-9 Link Canyon Watershed

LIST OF APPENDICES (Continued)

(Appendices appear in Volumes 7, 8 and 9)

- 7-14 Sedimentation Pond Calculations
- 7-15 Alternative Sediment Control Measures Calculations and Designs
- 7-16 Small Area Exemption Demonstration Calculations
- 7-17 Investigation of Surface and Groundwater Systems in the Vicinity of the SUFCO Mine, Sevier County, Utah: Probable Hydrologic Consequences of Coal Mining at the SUFCO Mine and Recommendations for Surface and Groundwater Monitoring
- 7-18 Investigation of Surface and Groundwater Systems in the Pines Tract Area, Sevier County, Utah: Probable Hydrologic Consequences of Coal Mining in the Pines Tract and Recommendations for Surface and Groundwater Monitoring
- 7-19 Probable Hydrologic Consequences of Longwall Mining of the 3 Left Panel Modification Area at the SUFCO Mine
- 7-20 Investigation of Surface and Groundwater Systems in the SITLA Muddy Tract Area, Sevier County, Utah: Probable Hydrologic Consequences of Coal Mining in the SITLA Muddy Tract and Recommendations for Surface and Groundwater Monitoring
- 7-21 Muddy Tract Hydrologic Baseline Data (Includes SITLA Tract baseline data)
- 7-22 Investigation Plan for Springs Pines 105, Joes Mill Pond, Pines 310, and 311
- 7-23 Overflow Pond Calculations

Major surface drainages in the permit and adjacent areas are depicted in Figure 7-4. As indicated, the lease area exists entirely within the Muddy Creek watershed. Most of the lease area drains southward into Quitchupah Creek via the North Fork of Quitchupah Creek and various ephemeral tributaries. Quitchupah Creek flows southeastward into Ivie Creek which in turn flows eastward into Muddy Creek. The northeast portion of the lease area, including the majority of the Pines Tract, drains into Muddy Creek via Box Canyon.

Based on flow data obtained during the collection of water-quality samples, the following streams are considered perennial within the lease area:

- North Fork of Quitchupah Creek (as measured at stations SUFCA-007 and SUFCA-042)
- South Fork of the North Fork of Quitchupah Creek (as measured at station SUFCA-006)
- Quitchupah Creek (as measured at stations SUFCA-041 and SUFCA-046)
- Box Canyon, including East Fork Box Canyon (as measured at stations SUFCA-090, Pines 403, Pines 407 and Pines 408)
- Muddy Creek (as measured at stations Pines 405 and Pines 406)
- Cowboy Creek (as measured at station M-STR4)

According to Thiros and Cordy (1991), Link Canyon contains an ephemeral stream. Two small areas of riparian vegetation are supported in the canyon by discharge from springs near the head of the canyon (Link Canyon Spring GW-21, Plate 7-3) and the abandoned Link Canyon Mine workings (Link Portal West and Link Portal East, Plate 7-3). Water from Spring GW-21 near the head of Link Canyon typically flows only about 300 to 750 feet below the source, depending upon the season. Water discharged from the Link Canyon portals typically flows on the surface for 500

- Contamination of surface water from coal spillage due to hauling operations.

These potential impacts are addressed in the following sections of this M&RP.

7.2.8.2 Baseline Hydrologic and Geologic Information

Baseline geologic information is presented in Chapter 6 of this M&RP. Baseline hydrologic information is presented in Sections 7.2.4.1 and 7.2.4.2 of this M&RP. The baseline monitoring sources are believed to be representative of existing ground water and surface water. An additional inventory is not planned unless circumstances dictate a need for change.

7.2.8.3 PHC Determination

Potential Impacts to the Hydrologic Balance. Potential impacts to the hydrologic balance are addressed in the following subsections of this M&RP and in Appendices 7-17, 7-18, 7-19, 7-20 and 7-24. Appendices 7-18, 7-20 and 7-24 contain PHC determinations for mining activities in the Pines Tract, SITLA Muddy Tracts and West Coal Lease Modifications, respectively.

Acid- or Toxic- Forming Materials. Information on acid-and toxic-forming materials is presented in Chapter 6. These data reveal boron, sodium absorption ratio, and specific conductance exceedances of the Table 2 guidelines for management of topsoil and overburden (Leatherwood and Duce, 1988) in waste rock from the SUFCO mine. As noted in Section 7.2.4.2 of this M&RP, the alkalinity of the mine discharge water typically exceeds the acidity of this water by a factor of 20. Additionally, mine discharge water typically meets the standards for water quality for the state of Utah (Utah Water Quality Board, 1987). Thus, analytical data obtained from mine-water discharges indicate that although potential exists in localized portions of the mine for acid- or toxic-forming materials to be present, there has been no known impact to the surface or groundwater in the permit and adjacent areas.

Sediment Yield. The potential impact of mining and reclamation on sediment yield is an increase in sediment in the surface waters downstream from disturbed areas. Sediment-control measures

TABLE 7-2
Water Monitoring Program

<u>Monitoring Wells</u>	<u>Protocol</u>	<u>Comments</u>
US-80-2	A	Screened in Castlegate Sandstone
US-80-4	B	Screened in Castlegate Sandstone
89-20-2W	A	Screened in Castlegate Sandstone
US-79-13	B	Screened in Blackhawk Formation
US-81-3	A	Screened in Blackhawk Formation
US-81-4	A	Screened in Blackhawk Formation
01-8-1	A	Screened in Blackhawk Formation
 <u>Streams</u>		
SUFCO 006	C,2	Upper South Fork Quitchupah Creek
SUFCO 006A	F,1	Upper South Fork Quitchupah Creek
SUFCO 006B	F,1	Upper South Fork Quitchupah Creek
SUFCO 006C	F,1	Upper South Fork Quitchupah Creek
SUFCO 006D	F,1	Upper South Fork Quitchupah Creek
SUFCO 007	C,2	Upper North Fork Quitchupah Creek
SUFCO 041	C,2	Lower Quitchupah Creek
SUFCO 042	C,2	Lower North Fork Quitchupah Creek
SUFCO 046	C,2	Upper Quitchupah Creek
SUFCO 047A	C,2	Lower East Spring Canyon Creek
SUFCO 090	C,1	Upper Box Canyon Creek
Pines 106	C,2	Upper East Fork Box Canyon
Pines 302	C,1	Muddy Creek-Last Water Creek Confluence
Pines 403	C,2	Lower Box Canyon Creek
Pines 405	C,1	Muddy Creek - Box Creek Confluence
Pines 406b*	C,1	Lower Muddy Creek
Pines 407	C,1	Box Canyon Creek
Pines 408	C,1	East Fork Box Canyon Creek

Canyon Fuel Company, LLC
SUFCO Mine

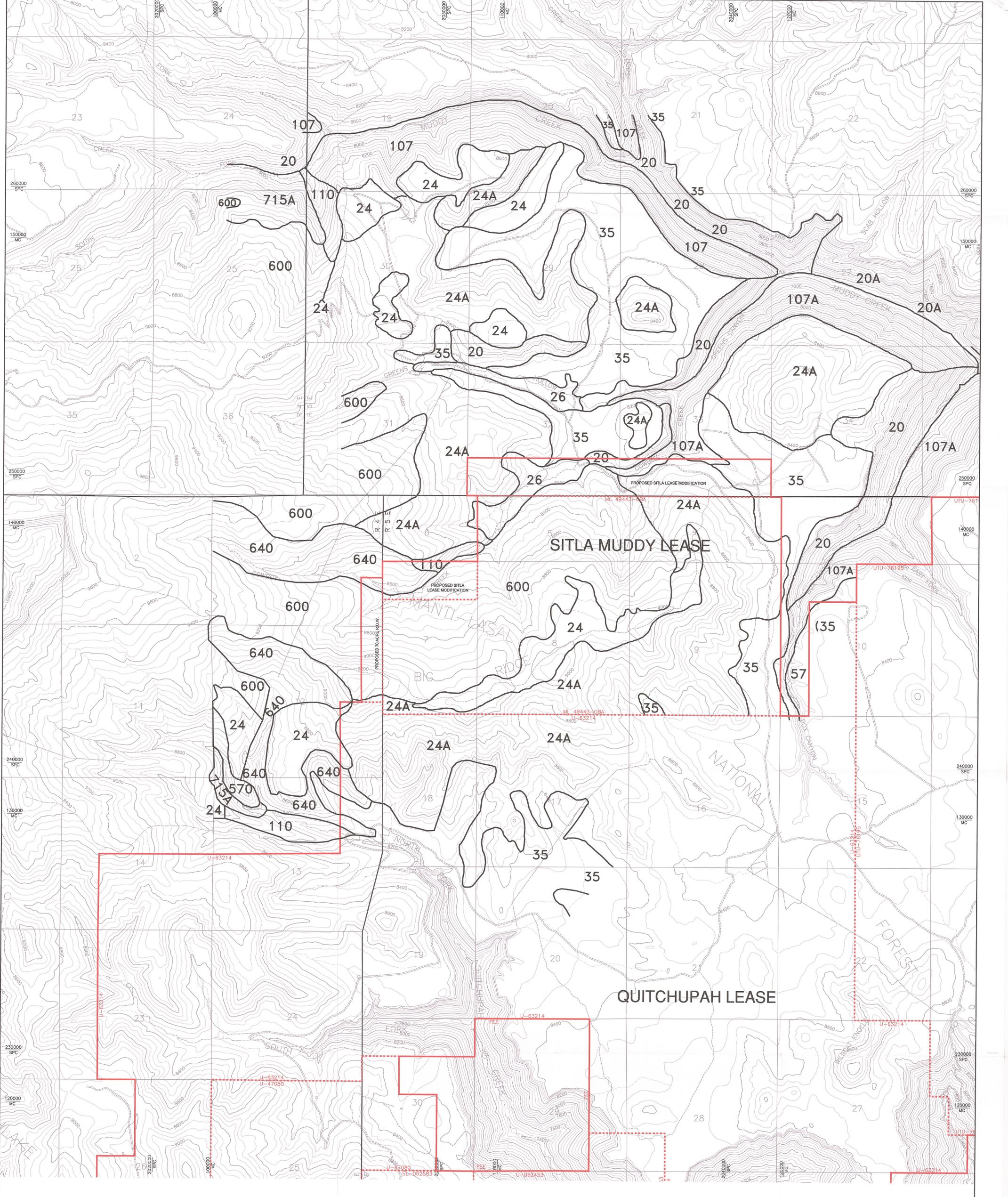
Mining and Reclamation Plan
(June 19, 2015) December 20, 1991 (~~R-08/23/2013~~)

USFS-109	C,1	Upper Main Fork of Box Canyon Creek
Link 001	C,2	Link Canyon Drainage
Link 002	C,2	Link Canyon Drainage
FP-1	G,6	East Fork of Main Fork of Box Canyon
FP-2	G,6	East Fork of East Fork of Box Canyon
M-STR4	C,1	Cowboy Creek

*Monitoring point Pines 406 was moved downstream to the USGS monitoring point in 1999 and renumbered as Pines 406b. The point is located in the NW1/4NE1/4, Sec. 21, T21S. R6E.

TABLE 7-2 (Continued)
Water Monitoring Program

<u>Springs</u>	<u>Protocol</u>	<u>Comments</u> ⁴³
SUFCO 001	D,3	Blackhawk Formation
SUFCO 047	D,4	Star Point Sandstone
SUFCO 057A	D,3	North Horn Formation
SUFCO 089	E,3	Castlegate Sandstone
GW-8	D,5	Price River Formation
GW-9	D,5	Price River Formation
GW-13	D,3	North Horn Formation
GW-20	D,5	Castlegate Sandstone
GW-21	D,3	Castlegate Sandstone
Pines 100	D,4	Castlegate Sandstone
Pines 105	D,3	Castlegate Sandstone
Pines 206	D,5	Blackhawk Formation
Pines 209	D,5	Blackhawk Formation
Pines 212	D,5	Blackhawk Formation
Pines 214	D,5	Blackhawk Formation
Pines 218	D,3	Castlegate Sandstone
Pines 303	D,3	Blackhawk Formation
Pines 310	D,7	Castlegate Sandstone
Pines 311	D,7	Castlegate Sandstone
Link Portal-West	D,4	Link Canyon Portal
Link Portal-East	D,4	Link Canyon Portal
M-SP01	D,3	Price River Formation
M-SP02	D,3	Price River Formation
M-SP08	D,3	North Horn Formation
M-SP18	D,3	Price River Formation
M-SP39	D,3	Price River Formation



EXPLANATION

- SUFCO EXTERIOR LEASE BOUNDARY
- SUFCO INTERIOR LEASE BOUNDARY
- MINE COORDINATES
- STATE PLANE COORDINATES

SOIL TYPES

- 7 SHUPERT-WINNETT FAMILIES
- 20 STRYCH-PATHEAD-WIGGLER FAMILIES
- 20A ANDOK-STRYCH-WIGGLER FAMILIES
- 20K ANDOK-WELRING FAMILIES
- 24 RABBITEX-REPP FAMILIES
- 24A WHEIROCK-DETRA FAMILIES
- 26 MARI-RABBITEX FAMILIES
- 35 DETRA FAMILY
- 57 FALCON FAMILY
- 107 BUNDO-SCOUT-UINTA FAMILIES
- 107A CIRCLEVILLE-SCOUT-PANGUTCH FAMILIES
- 110 CASTINO-ELWOOD FAMILIES
- 600 FAIM-CLAYBURN-CASTINO FAMILIES
- 640 KILDOR FAMILY
- 715A CROVON-MORTENSON FAMILIES
- 570 LUCKY STAR-PRITCHETT FAMILIES

SOURCE:
 COAL TRACT EVALUATIONS ON THE MANTI-LA SAL NATIONAL FOREST
 MUDDY TRACT SOILS MAP
 MARCH 2004
 CIRIUS ECOLOGICAL SOLUTIONS, LC
 965 SOUTH 100 WEST, SUITE 200
 LOGAN, UTAH 84321
 NATIONAL FORESTS SOIL SURVEY DATA
 UTM NAD 83 ZONE 12N METERS 2013-2014



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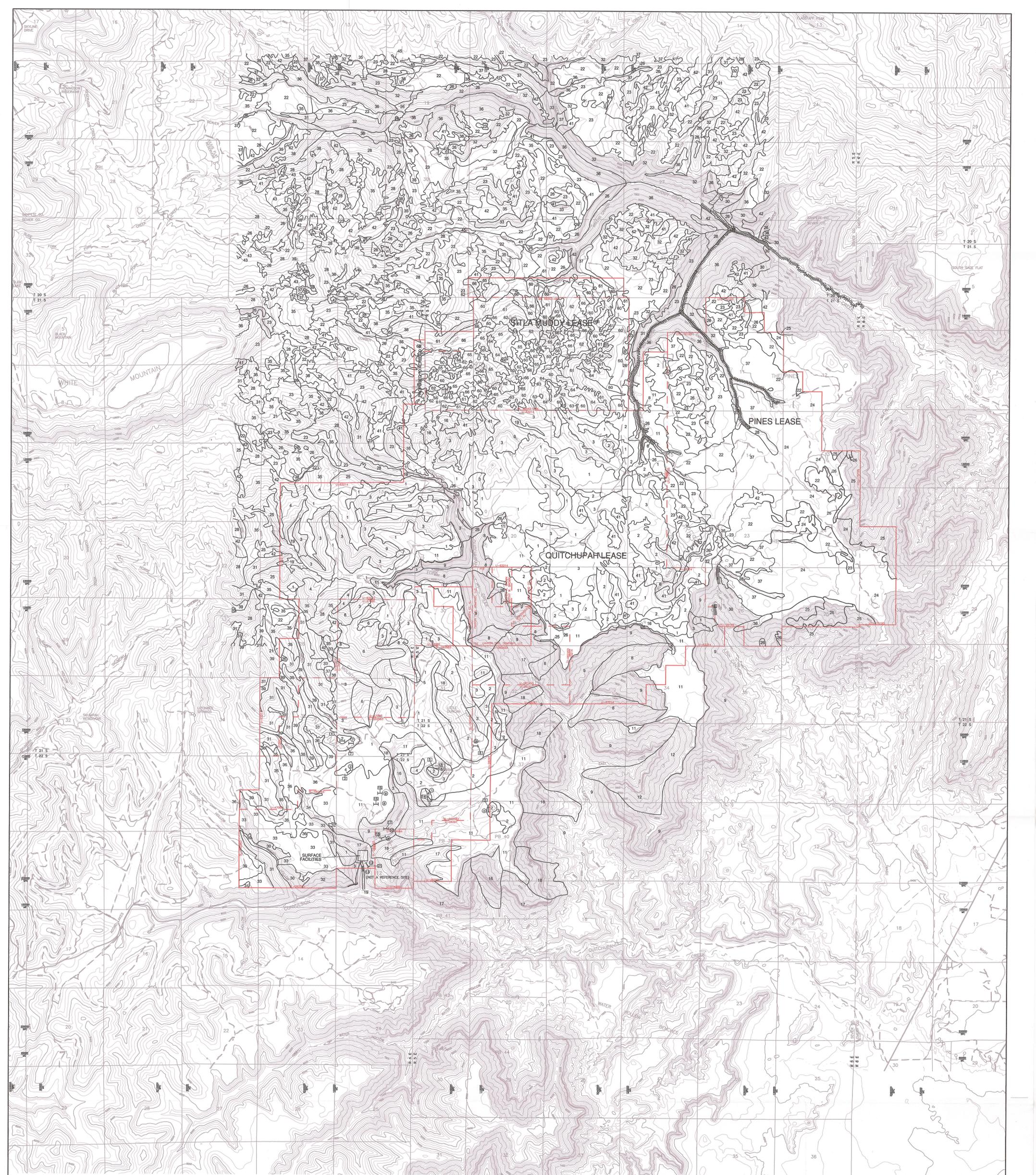
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1	05/08/2007	W.L.D.	B.D.H.	
2	03/02/2015	Y.M.	Y.M.	ADDED TO ADJ. R.O.W. AREA FOR S. WEST

Canyon Fuel Company, LLC
 SUFCO Mine
 597 South SR 24 - Sevier, UT 84654
 (435) 286-4800 Phone
 (435) 286-4999 Fax

SOIL TYPES
SITLA MUDDY & GREENS HOLLOW TRACT

SHEET NO. **PLATE 2-3 v2**





QUITCHUPAH LEASE PLANT COMMUNITIES

SOURCE:
SOUTHERN UTAH FUEL COMPANY
CONKLINSON CANYON AND QUITCHUPAH TRACTS
VEGETATION MAP
EPS, INC. 129 NORTH 1000 EAST
OREM, UTAH 84057
1 OCTOBER 1991

1. SAGEBRUSH-CRASS
2. GRASS-BLACK SAGEBRUSH
3. MOUNTAIN BRUSH - OAK-SERVICEBERRY
MOUNTAIN MAHOGANY, ETC.
4. ASPEN
5. ASPEN-OAK
6. ASPEN-DOUGLAS FIR-LIMBER PINE
7. MOUNTAIN MAHOGANY-OAK-PONDEROSA PINE
8. DOUGLAS FIR-SPRUCE-LIMBER PINE-ASPEN
9. PINYON-JUNIPER-MOUNTAIN MAHOGANY
10. LIMBER PINE
11. PONDEROSA PINE-MOUNTAIN MAHOGANY-MANZANITA
12. PINYON-JUNIPER-DOUGLAS FIR
13. WIREGRASS-FOXTAIL-HAPLOPAPPUS
14. DOUGLAS FIR-SPRUCE-LIMBER PINE-ASPEN
15. LIMBER PINE-MOUNTAIN MAHOGANY-SERVICEBERRY
16. MOUNTAIN MAHOGANY
17. PINYON-JUNIPER
18. DOUGLAS FIR & OTHER
19. RIPARIAN
20. PONDEROSA PINE-DOUGLAS FIR-ASPEN-SERVICEBERRY

LEASE PLAN COMMUNITIES

SOURCE:
FISHLAKE NATIONAL FOREST VEGETATION GROUPS
MANTI-LA SAL NATIONAL FOREST
FES FIGURE 3-10 VEGETATION TYPES
JANUARY 1999
MANTI-LA SAL NATIONAL FOREST
FEIS, FIGURE 4-6 DECEMBER 2011

21. GRASSLAND PERENNIAL FORBS
22. SAGEBRUSH
23. MOUNTAIN BRUSH - SHRUBS
24. CONIFER TIMBER
25. MIXED CONIFER
26. BARREN GROUND
27. ASPEN - DECIDUOUS FOREST
28. ASPEN - MIXED CONIFER
29. COTTONWOOD - BRUSH
30. PINYON - JUNIPER
31. GAMBEL OAK - OAK BRUSH
32. MOUNTAIN MAHOGANY
33. JUNIPER - MAHOGANY - WOODLAND
34. PONDEROSA PINE
35. ASPEN
36. FIR FOREST
37. PINE FOREST
38. HIGH MOUNTAIN BRUSH
39. RIPARIAN - WETLANDS - MEADOW
40. MANZANITA
41. PERENNIAL FORB LAND (ELEVATION MID-LOW)
42. PERENNIAL GRASSLAND (LOW ELEVATION)
43. PERENNIAL GRASSLAND (MID ELEVATION)
44. INTERMITTENT WET - DRY MEADOW
45. WILLOW - DOMINATED RIPARIAN

SITLE MUDDY LEASE PLANT COMMUNITIES

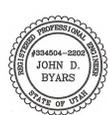
SOURCE:
MT NEBO SCIENTIFIC, INC.
RESEARCH & CONSULTING
330 EAST 400 SOUTH, SUITE 6
SPRINGVILLE, UTAH 84663
PATRICK D. COLLINS Ph.D. JANUARY 30, 2008

60. SAGEBRUSH/GRASS
61. MOUNTAIN BRUSH
62. MOUNTAIN HERBLANDS
63. OAK BRUSH
64. PINYON-JUNIPER
65. ASPEN
66. CONIFER

EXPLANATION

- SUFCO EXTERIOR LEASE BOUNDARY
- SUFCO INTERIOR LEASE BOUNDARY
- MINE COORDINATES
- STATE PLANE COORDINATES
- VEGETATION SAMPLE SITE
- SOIL SAMPLE SITE
- VEGETATION SAMPLE NUMBER
- RIPARIAN AREAS

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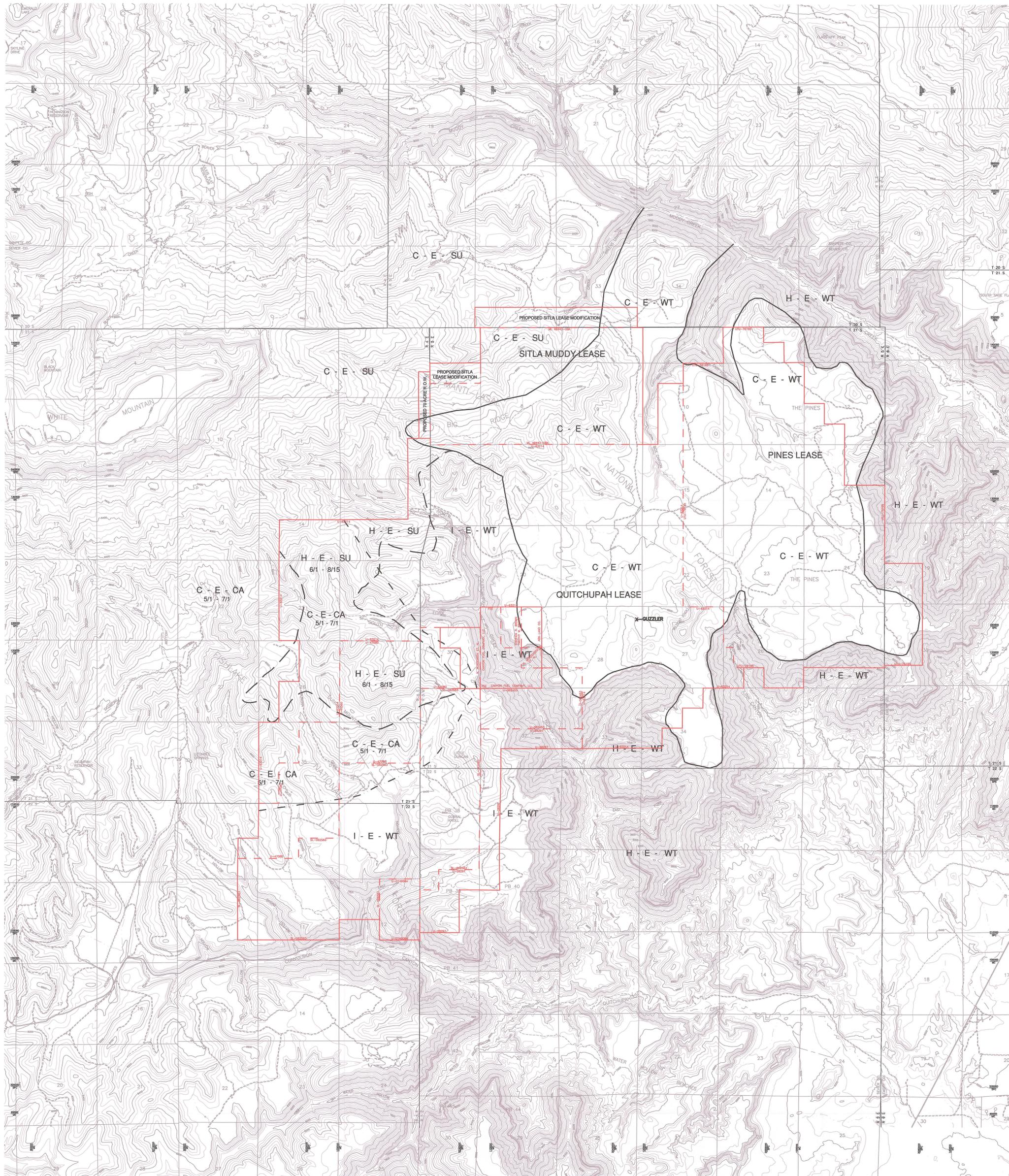
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3	05/12/2009	M.L.D.	B.D.H.
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5	05/12/2009	M.L.D.	B.D.H.
6	05/12/2009	M.L.D.	B.D.H.
7	05/12/2009	M.L.D.	B.D.H.
8	05/12/2009	M.L.D.	B.D.H.
9	05/12/2009	M.L.D.	B.D.H.

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597 South SR 24 - Spring, UT 84654
(435) 286-4900 Phone
(435) 286-4499 Fax

PLANT COMMUNITIES AND SAMPLING AREA

DATE:	3/11/2015	DRAWN BY:	B.D.H.	ENGINEER:	J.D.B.	CHECKED BY:	M.L.D.	SHEET NO.:	3-1
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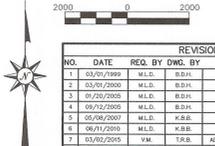


- EXPLANATION**
- SUFCO EXTERIOR LEASE BOUNDARY
 - SUFCO INTERIOR LEASE BOUNDARY
 - MINE COORDINATES
 - STATE PLANE COORDINATES
 - C - E - CA** CRITICAL ELK CALVING AREA
 - C - E - SU** CRITICAL ELK SUMMER RANGE
 - C - E - WT** CRITICAL ELK WINTER RANGE
 - H - E - SU** HIGH PRIORITY ELK SUMMER RANGE
 - H - E - WT** HIGH PRIORITY ELK WINTER RANGE
 - I - E - WT** LIMITED USE ELK WINTER RANGE
 - CRITICAL ELK CALVING AREA BOUNDARY (WEST OF BOUNDARY LINE)
 - HIGH PRIORITY SUMMER RANGE BOUNDARY
 - HIGH PRIORITY WINTER RANGE BOUNDARY
 - 5/1 - 7/1** PERIOD OF HEAVIEST RANGE USE
 - X** GUZZLER

- SOURCES:**
1. QUITCHUPAH TRACT
DIVISION OF WILDLIFE RESOURCES
CEDAR CITY, UTAH
PAMELA HILL, NOV. 12, 1991
 2. PINES TRACT
DIVISION OF WILDLIFE RESOURCES
PRIZE, UTAH
PINES TRACT CRITICAL/HIGH VALUE ELK RANGES MAP
CHRIS COLT, FEB. 27, 1999
 3. SITLA MUDDY TRACT
COAL TRACT EVALUATIONS ON THE MANTI-LA SAL NATIONAL FOREST
MUDDY TRACT ELK RANGE
MARCH 2004
CIRRUS ECOLOGICAL SOLUTIONS, LC
845 SOUTH 100 WEST, SUITE 200
LOGAN, UTAH 84321



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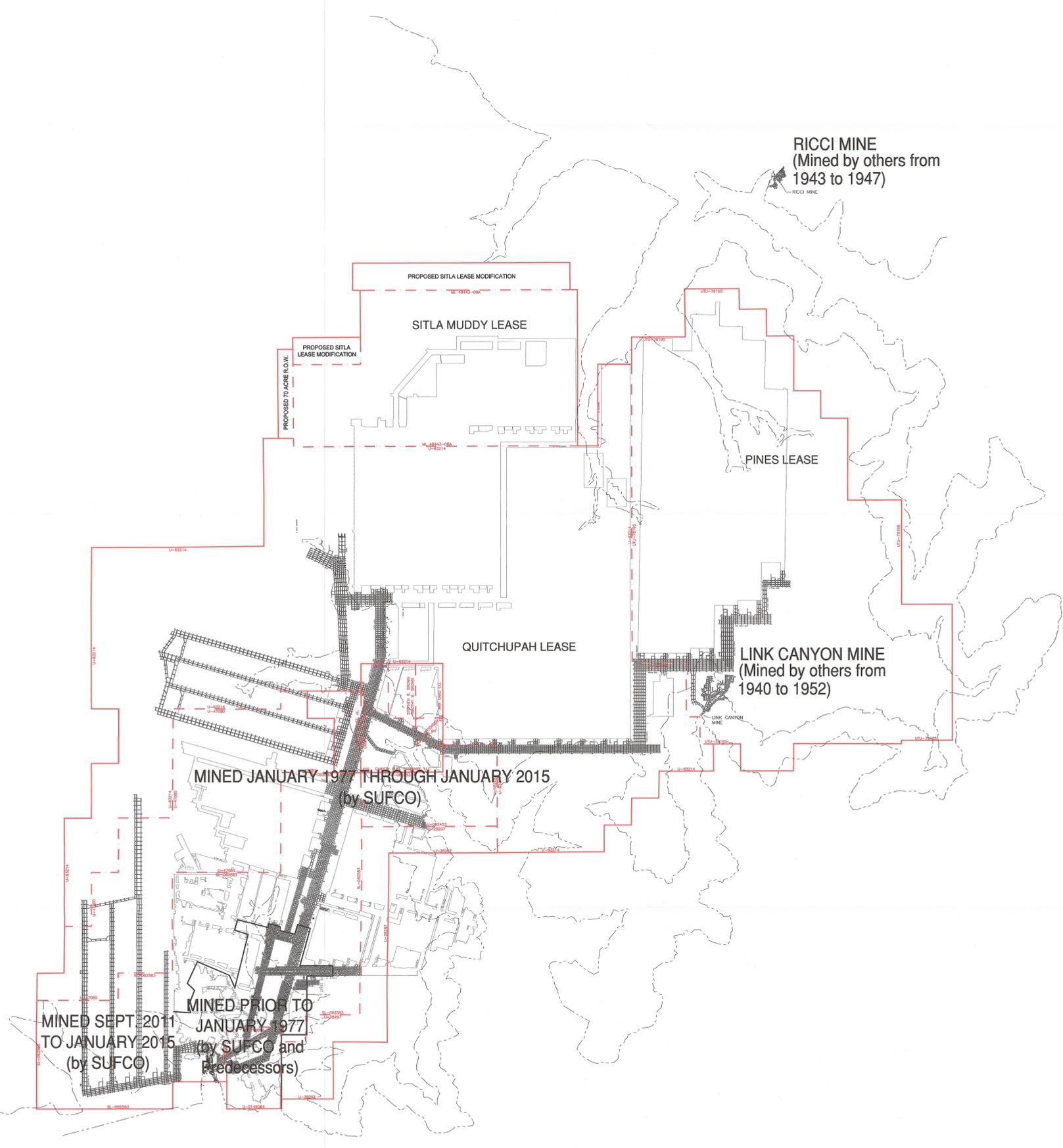
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4	09/17/2015	M.L.D.	B.D.H.
5	05/06/2017	M.L.D.	K.B.B.
6	06/17/2019	M.L.D.	K.B.B.
7	03/02/2019	VM	ADDED TO MORE R.W.G. AREA FOR 5 WEST

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(435) 286-4800 Phone
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ELK RANGE

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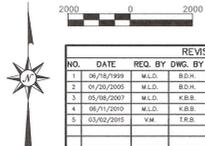
EXPLANATION

- MINED AREA BOUNDARY ————
- OUTCROP - - - - -
- ESCARPMENT - - - - -
- EXTERIOR LEASE BOUNDARY ————
- INTERIOR LEASE BOUNDARY - - - - -

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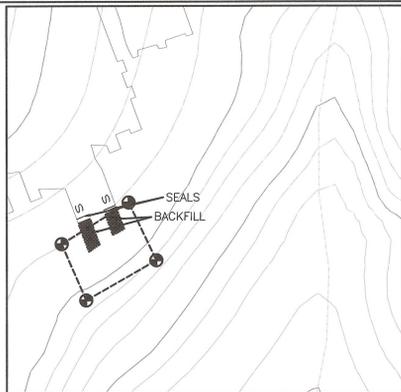


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3	05/08/2007	M.L.D.	K.B.B.
4	06/17/2010	M.L.D.	K.B.B.
5	03/02/2015	VM	T.B.S.

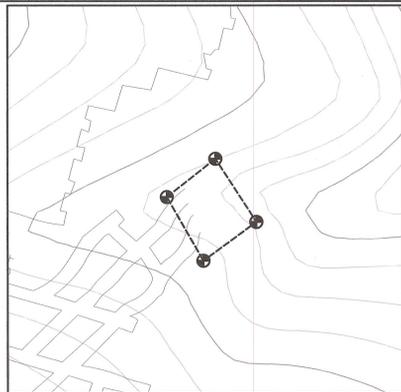
Canyon Fuel Company, LLC
SUFCA Mine
 597 South SR 24 - Salt Lake City, UT 84154
 (435) 286-4800 Phone
 (435) 286-4499 Fax

PREVIOUSLY MINED AREAS

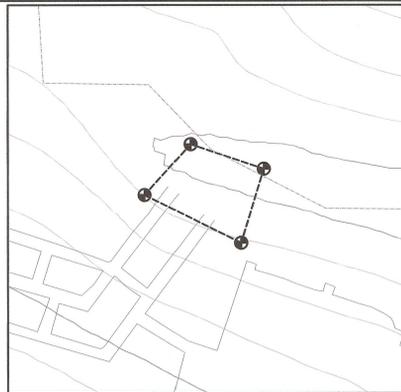
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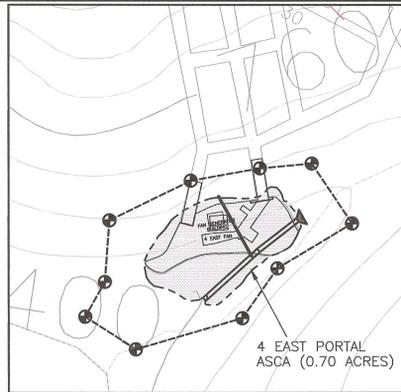
SOUTH PORTALS
SCALE: 1" = 100'



3 EAST PORTALS
SCALE: 1" = 100'

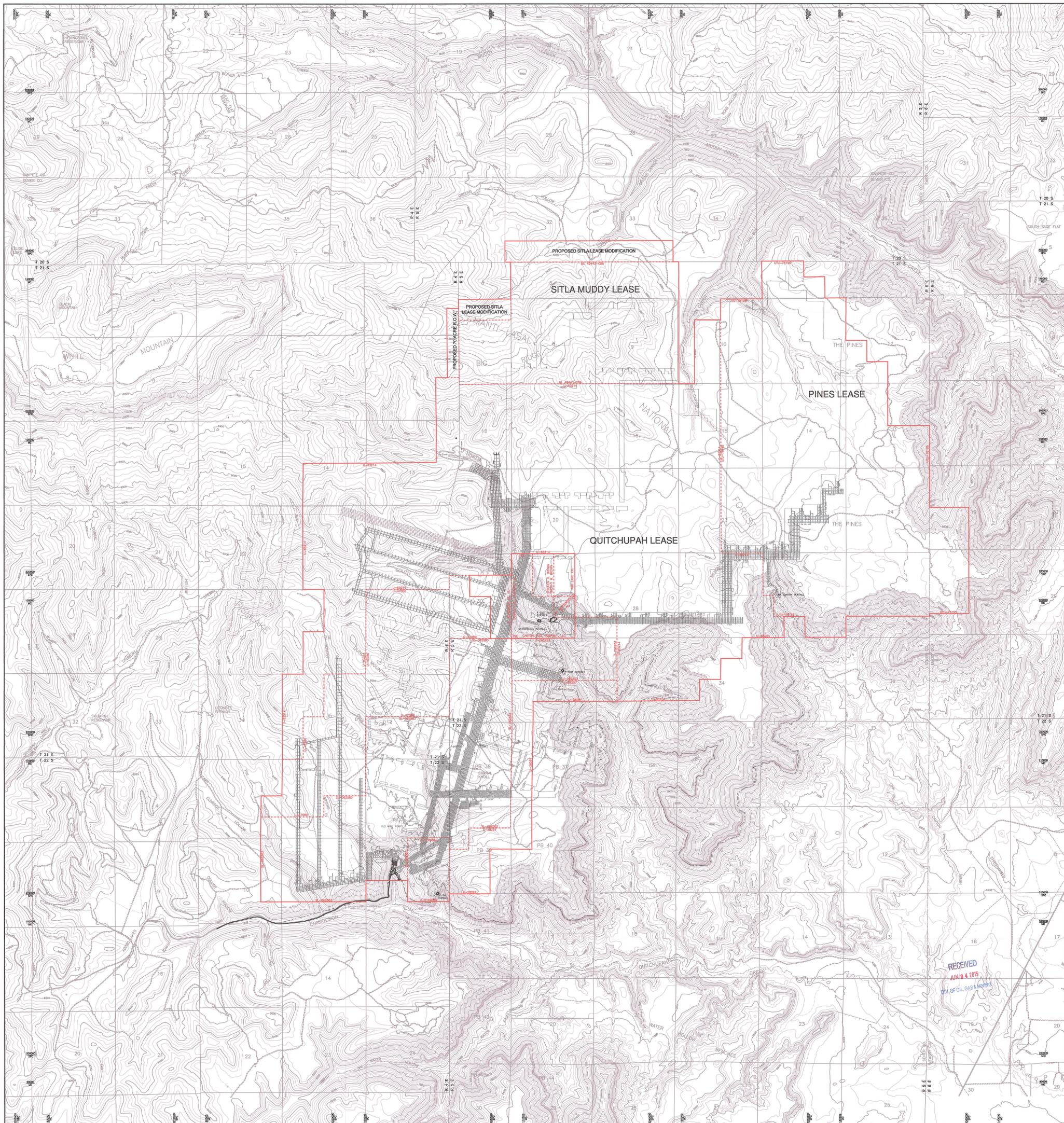


QUITCHUPAH PORTALS
SCALE: 1" = 100'



4 EAST FAN PORTALS
SCALE: 1" = 100'

SURFACE PORTAL FACILITIES – PRE MINING AND POST MINING TOPOGRAPHY



EXPLANATION

- SUFCO EXTERIOR LEASE BOUNDARY
- - - - - SUFCO INTERIOR LEASE BOUNDARY
- MINE COORDINATES
- STATE PLANE COORDINATES
- STREAM
- ESCARPMENT
- OUTCROP
- PERENNIAL STREAM
- - - - - DISTURBED AREA BOUNDARY
- DISTURBED AREA BOUNDARY MARKER
- DRAIN LINE
- ALTERNATE SEDIMENT CONTROL AREA (ASCA)



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1	03/09/2009	M.L.D.	B.D.M.
2	11/12/2009	M.L.D.	B.D.M.
3	06/17/2008	M.L.D.	B.D.M.
4	05/26/2007	M.L.D.	B.D.M.
5	05/27/2006	M.L.D.	B.D.M.
6	03/02/2005	V.M.	T.R.B.

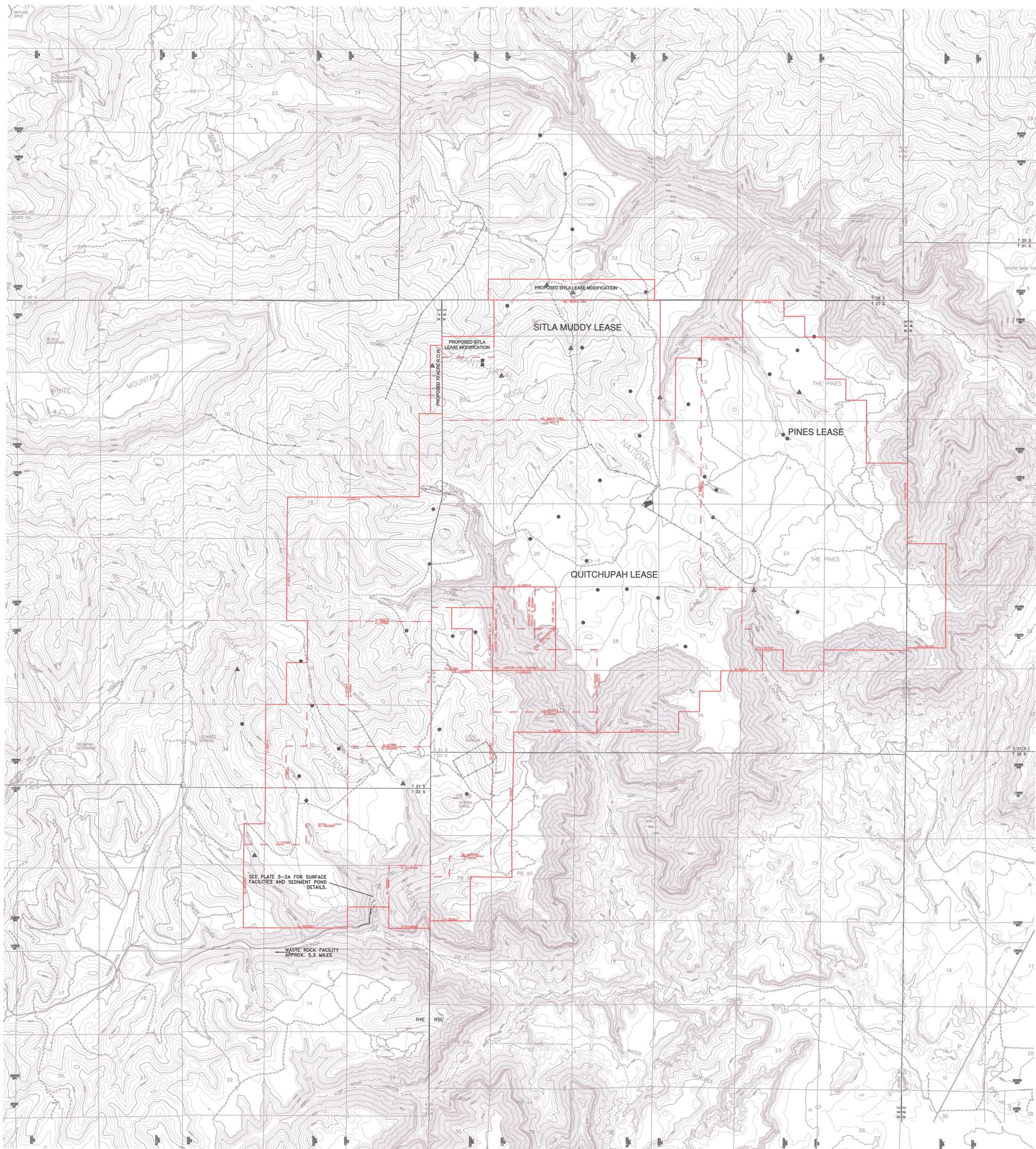


Canyon Fuel Company, LLC
SUFCO Mine
597 South 38 24 - Salt Lake, UT 84054
(435) 286-4660 Phone
(435) 286-4499 Fax

DETAIL OF PORTAL SURFACE FACILITIES

SCALE: 1" = 2,000'	DATE: 3/11/2015	DRAWN BY: B.D.M.	ENGINEER: M.L.D.	CHECKED BY: M.L.D.	SHEET NO.:
PROJECT NUMBER: #####	FILE NAME: H:\DRAWINGS\MRP\PLATES\PLATE 5-20v10.dwg				PLATE 5-2C v10

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SEE PLATE 5-2A FOR SURFACE FACILITIES AND SEDIMENT POND DETAILS.

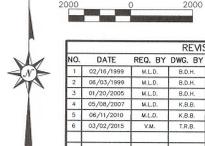
WASTE ROCK FACILITY APPROX. 5.5 MILES

EXPLANATION

- SUFCO EXTERIOR LEASE BOUNDARY
- - - SUFCO INTERIOR LEASE BOUNDARY
- MINE COORDINATES
- STATE PLANE COORDINATES
- RUNOFF POND
- NATURAL POND
- STOCK WATERING TROUGH
- TRAIL
- - - UNIMPROVED ROAD
- IMPROVED ROAD
- FENCE



I CERTIFY THE ITEMS SHOWN ON THIS DRAWING ARE ACCURATE TO THE BEST OF MY KNOWLEDGE



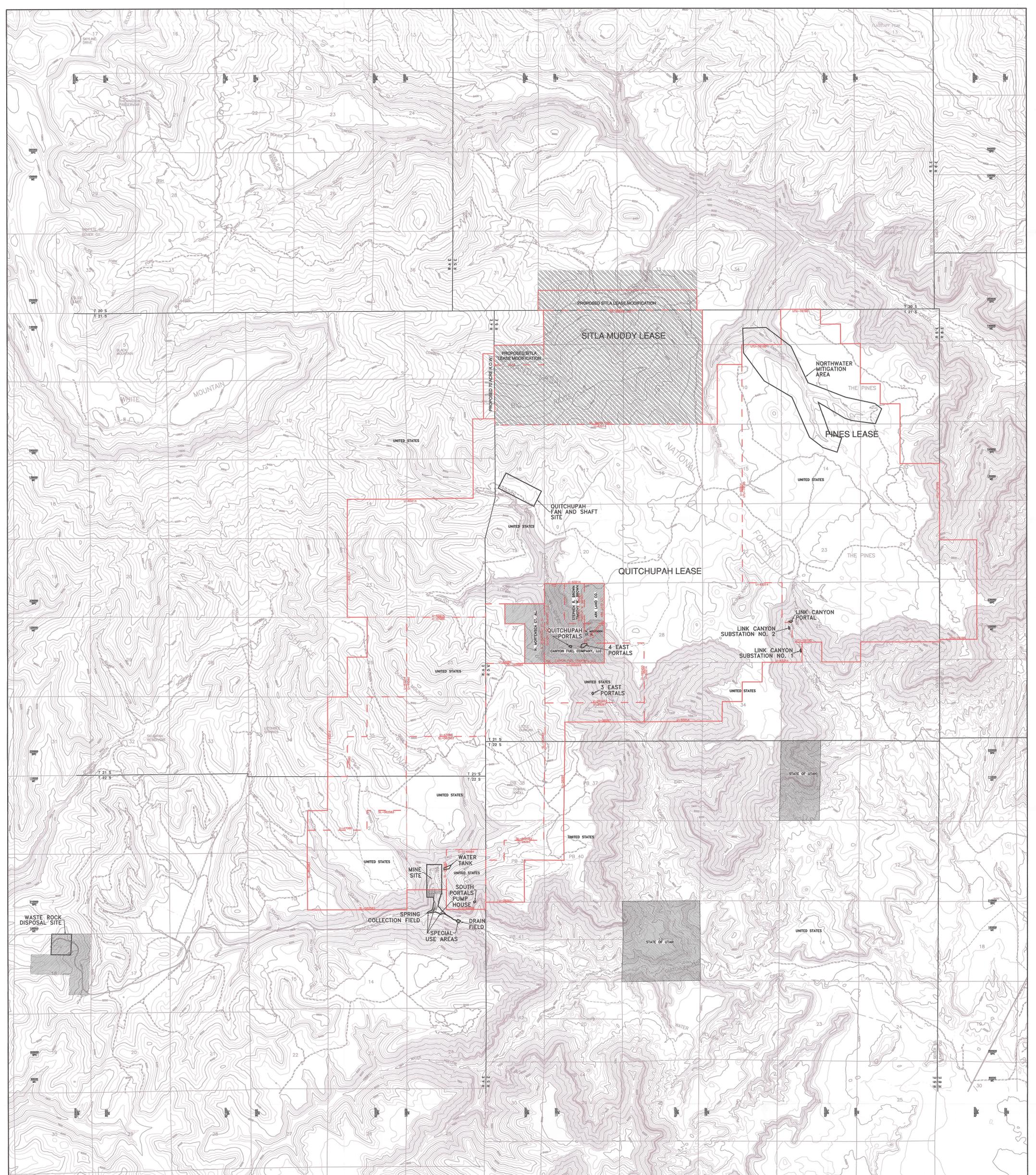
NO.		DATE		REVISED BY		REVISIONS		REMARKS	
1	02/16/1999	M.L.D.	B.D.R.						
2	06/03/1999	M.L.D.	B.D.R.						
3	09/20/2005	M.L.D.	B.D.R.						
4	09/26/2007	M.L.D.	F.B.B.						
5	06/11/2010	M.L.D.	F.B.B.						
6	03/02/2015	V.W.	T.R.B.						ADDED TO ADRS R.O.W. AREA FOR 5 WEST

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SUFCO Mine
597 South SR 24 - Gallup, UT 84654
(435) 286-4800 Phone
(435) 286-4499 Fax

EXISTING SURFACE AND SUBSURFACE FACILITIES AND FEATURES

PROJECT NUMBER: ###	SCALE: 1" = 2,000'	DATE: 5/11/2015	DRAWN BY: A.D.D.	ENGINEER: J.D.B.	CHECKED BY: J.D.B.	SHEET NO.: PLATE 5-6
FILE NAME: H:\DRAWINGS\MP\PLATES\PLATE 5-5v6.dwg	PEN TEL: 888-888-8888		SHEET SET: ###		SHEET NO.: PLATE 5-6 v6	



- NOTES:
- "LEASE AREA" INCLUDES ALL FEDERAL COAL LEASES, STATE COAL LEASES, FEE LANDS AND U.S.F.S. SPECIAL USE PERMIT (SUP) AREAS SHOWN ON THIS MAP.
 - SEE VOLUME 3 REGARDING OWNERSHIP AT WASTE ROCK DISPOSAL SITE.
 - SEE PLATE 5-2A REGARDING MINESITE AREA DETAIL.
 - SEE PLATE 5-2B REGARDING U.S.F.S. SPECIAL USE AREA DETAIL.
 - SEE PLATE 5-2C REGARDING PORTAL AREA DETAIL.
 - SEE PLATE 5-2D REGARDING LINK CANYON SUBSTATION NO. 1 AREA DETAIL.
 - SEE PLATE 5-2E REGARDING LINK CANYON SUBSTATION NO. 2 AREA DETAIL.
 - SEE PLATE 5-2F REGARDING LINK CANYON PORTAL AREA DETAIL.

EXPLANATION

- SUFCO EXTERIOR LEASE BOUNDARY
- SUFCO INTERIOR LEASE BOUNDARY
- PERMIT BOUNDARY
- SPECIAL USE PERMIT BOUNDARY
- MINE COORDINATES
- STATE PLANE COORDINATES
- DISTURBED AREA BOUNDARY MARKER
- DISTURBED AREA BOUNDARY

LEASE AREA

20,991.07 ACRES FEDERAL COAL LEASES
 2,555.96 ACRES UTAH STATE COAL LEASES
 540.00 ACRES FEE COAL LEASES
 40.00 ACRES WASTE ROCK DISPOSAL SITE
 15.32 ACRES U.S.F.S. SPECIAL USE PERMITS
 73.87 ACRES LL.M. RIGHT-OF-WAY
 24,316.32 ACRES TOTAL LEASE AREA

ADJACENT AREA

- BIOLOGY ADJACENT AREA IS A 0.5 MILE BUFFER AROUND ALL SURFACE DISTURBANCES.
- SEE CHIA FOR HYDROLOGIC ADJACENT AREA BOUNDARY.

LAND AND MINERAL OWNERSHIP

LAND	MINERAL
	UNITED STATES
	STATE OF UTAH
	UNITED STATES
	VARIOUS OWNERS (AS SHOWN)
	STATE OF UTAH
	U.S.F.S. SPECIAL USE AREA

PERMIT AREA BOUNDARIES	SITE DESCRIPTION
62,506	SUFCO MAIN FACILITIES COMPLEX
1,585	WATER TANK, EAST SPRING CANYON
0,286	3 EAST PORTALS
1,774	4 EAST PORTALS
0,302	SOUTH PORTALS
0,396	QUITCHUPAH PORTALS
0,287	LINK CANYON SUBSTATION NO. 1
0,245	LINK CANYON SUBSTATION NO. 2
0,345	LINK CANYON PORTAL
0,580	WASTE ROCK DISPOSAL SITE
41,812	NORTH WATER MITIGATION AREA
542,260	QUITCHUPAH FAN & SHAFT SITE
68,640	TOTAL
720,483	

PERMITTED DISTURBED AREA BOUNDARIES	ACTUAL AREA CURRENTLY DISTURBED TO BE RECLAIMED
30,210	17,405
0,967	0,39
0,220	0,075
0,784	0,40
1,595	0,193
0,286	0,017
1,774	0,70
0,302	0,017
0,396	0,017
0,287	0,18
0,245	0,12
0,345	0,18
0,580	11,290
0,000	0,000
0,000	0,000
49,866	30,984

SITE DESCRIPTION
MINE SITE, EAST SPRING CANYON
SPRING COLLECTION FIELD, CONVULSION CANYON
PUMP HOUSE, CONVULSION CANYON
LEACH FIELD, CONVULSION CANYON
WATER TANK, EAST SPRING CANYON
3 EAST PORTALS
4 EAST PORTALS
SOUTH PORTALS
QUITCHUPAH PORTALS
LINK CANYON SUBSTATION NO. 1
LINK CANYON SUBSTATION NO. 2
LINK CANYON PORTAL
WASTE ROCK DISPOSAL SITE
NORTH WATER MITIGATION AREA
QUITCHUPAH FAN AND SHAFT SITE
TOTAL



I CERTIFY THE ITEMS SHOWN ON THIS DRAWING ARE ACCURATE TO THE BEST OF MY KNOWLEDGE.

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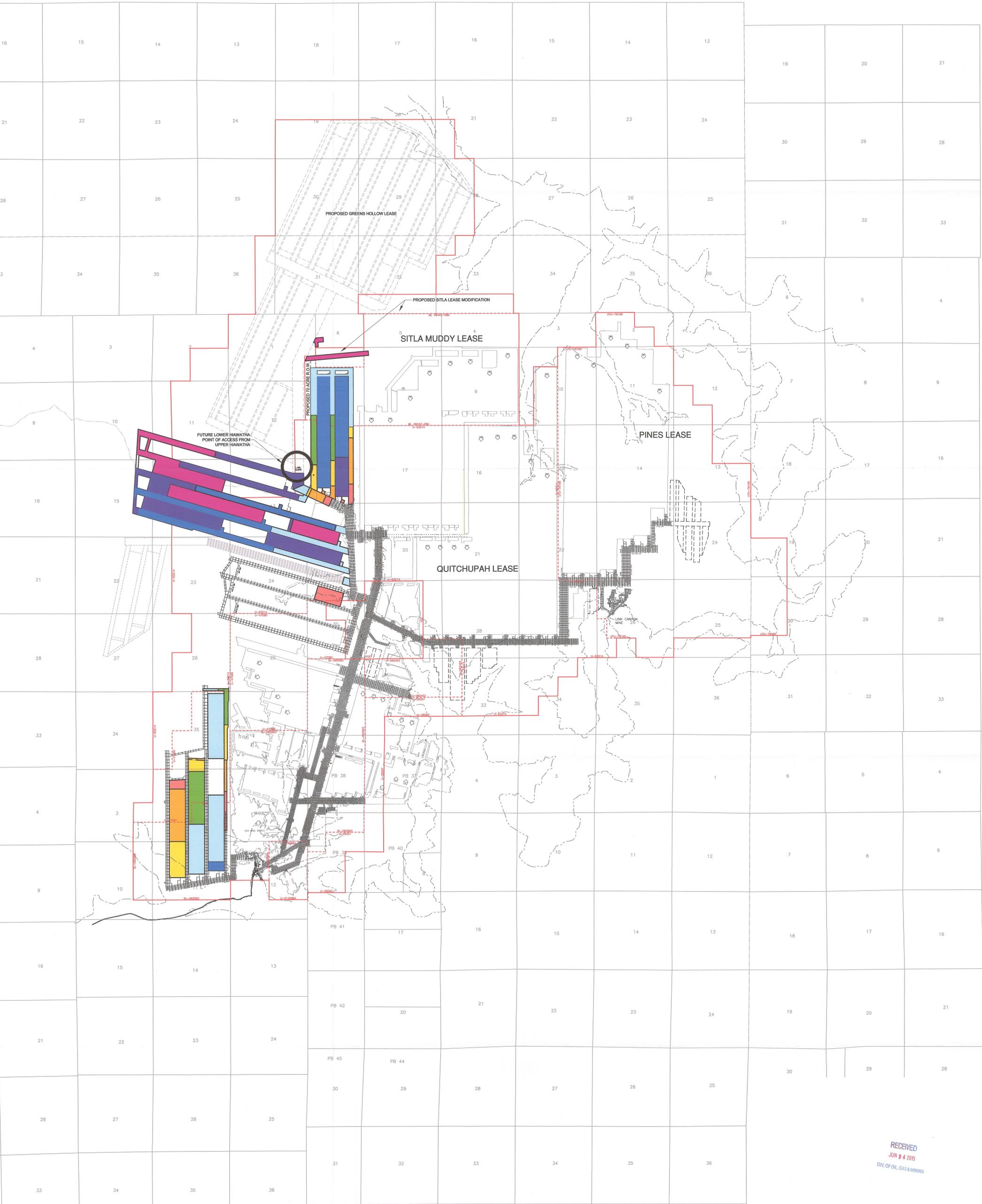


NO.	DATE	REV. BY	DWG. BY	REMARKS
14	09/12/2009	M.L.B.	B.D.H.	
15	02/05/2010	M.L.B.	K.B.B.	
16	06/09/2009	M.L.B.	K.B.B.	
17	06/11/2010	M.L.B.	K.B.B.	
18	03/08/2012	M.L.B.	K.B.B.	
19	04/10/2013	M.L.B.	T.R.B.	
20	03/10/2015	VM	T.R.B.	ADDED TO ACRE B.O.W. AREA FOR S WEST

Canyon Fuel Company, LLC
SUFCO Mine
 597 South SR 24 - Salt Lake City, UT 84154
 (435) 286-4890 Phone
 (435) 286-4499 Fax

LAND OWNERSHIP, LEASE, AND PERMIT AREA MAP

SCALE: 1" = 2,000'
 DATE: 3/11/2015
 DRAWN BY: JMB/TJB
 ENGINEER: JMB
 CHECKED BY: VM
 SHEET NO.: PLATE 5-6 v20



EXPLANATION

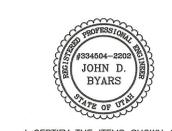
- SUFCO EXTERIOR LEASE BOUNDARY
- - - SUFCO INTERIOR LEASE BOUNDARY
- - - ESCARPMENT
- - - OUTCROP

MINING LEGEND

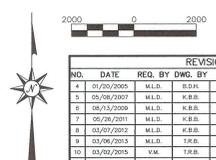
1ST QUARTER 2015	2016
2ND QUARTER 2015	2017
3RD QUARTER 2015	2018
4TH QUARTER 2015	2019

NOTES:

- GREENS HOLLOW PROJECTIONS ARE SUBJECT TO FUTURE PERMITTING OF THE GREENS HOLLOW TRACT.
- ANY PROJECTED MINING SHOWN BEYOND EXISTING LEASE BOUNDARY LINES IS SUBJECT TO FUTURE LEASE MODIFICATIONS AND APPROVALS.



I CERTIFY THE ITEMS SHOWN ON THIS DRAWING ARE ACCURATE TO THE BEST OF MY KNOWLEDGE.



REVISIONS

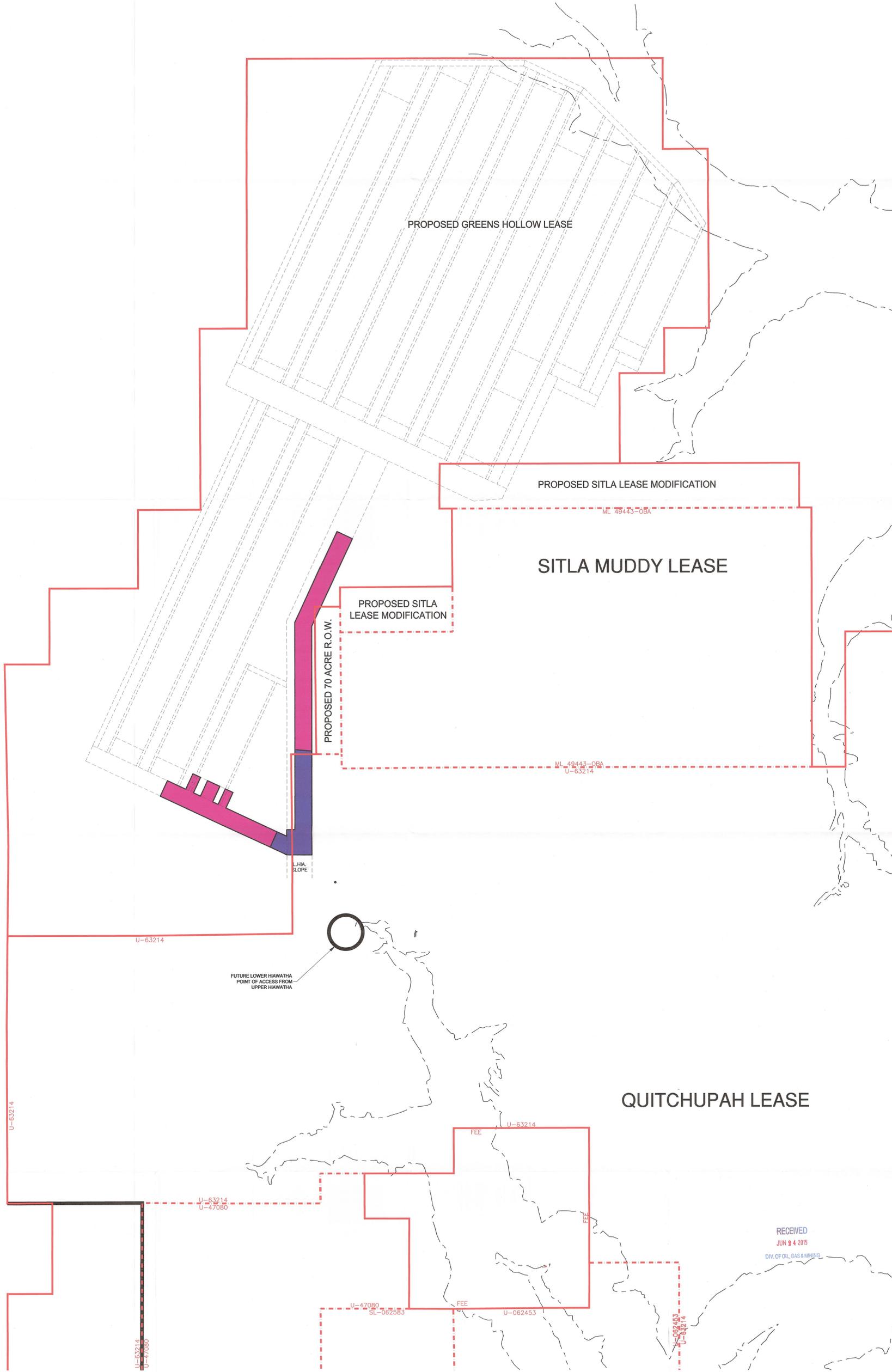
NO.	DATE	REV. BY	CHK. BY	REMARKS
1	01/20/2009	W.L.B.	K.B.R.	
2	05/08/2007	W.L.B.	K.B.R.	
3	08/13/2009	W.L.B.	K.B.R.	
4	02/08/2011	W.L.B.	K.B.R.	
5	03/07/2012	W.L.B.	K.B.R.	
6	03/08/2013	W.L.B.	K.B.R.	
7	02/02/2015	W.M.	TRB	ADDED TO SOME R.O.W. AREA FOR S. WEST

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SUFCO Mine
597 South SR 24 - Coffey, UT 84654
(435) 286-4800 Phone
(435) 286-4499 Fax

UPPER HIAWATHA MINE PLAN
5 YEAR PROJECTION

FOR TBL:	DATE:	SCALE:	DRWN BY:	ENGR:	CHKD BY:	SHEET NO.
John D. Byars	4/9/2015	1" = 2,000'	SDH/TRB	JDB	VM	5-7
PROJECT NUMBER:	FILE NAME:	H:\DRAWINGS\MRP\PLATES\PLATE 5-7.v10.dwg				



EXPLANATION

- U-63214 ——— SUFCO EXTERIOR LEASE BOUNDARY
- SUFCO INTERIOR LEASE BOUNDARY
- STREAM
- ESCARPMENT
- OUTCROP

MINING LEGEND

- | | |
|---|---|
| 1ST QUARTER 2015
(NO PLANNED MINING) | 2016
(NO PLANNED MINING) |
| 2ND QUARTER 2015
(NO PLANNED MINING) | 2017
(NO PLANNED MINING) |
| 3RD QUARTER 2015
(NO PLANNED MINING) | 2018 |
| 4TH QUARTER 2015
(NO PLANNED MINING) | 2019 |

NOTE:
GREENS HOLLOW PROJECTIONS ARE
SUBJECT TO FUTURE PERMITTING
OF THE GREENS HOLLOW TRACT.



I CERTIFY THE ITEMS SHOWN ON
THIS DRAWING ARE ACCURATE TO
THE BEST OF MY KNOWLEDGE



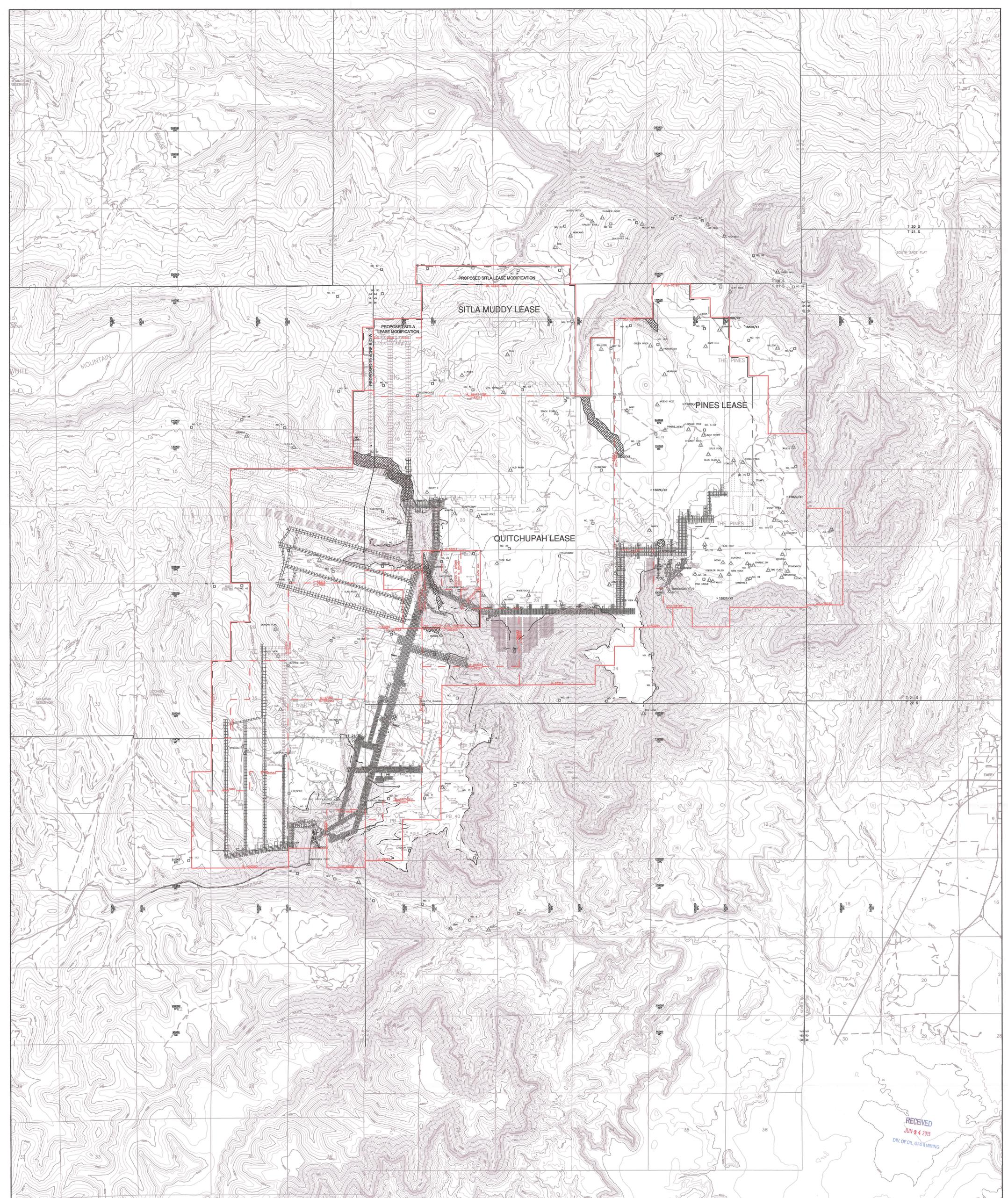
REVISIONS			
NO.	DATE	REQ. BY	DWG. BY
1	05/06/2007	M.L.D.	B.D.H.
2	08/12/2009	M.L.D.	B.D.H.
3	02/02/2015	J.M.	T.B.H.
ADDS TO ACRE R.O.W. AREA FOR S. WEST			

RECEIVED
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SUFCO Mine
597 South SR 24 - Safford, UT 84654
(435) 286-4880 Phone
(435) 286-4499 Fax

LOWER HIAWATHA MINE PLAN
5 YEAR PROJECTION

SCALE: 1" = 1,000'	DATE: 3/11/2015	DRAWN BY: BDH/IRB	ENGINEER: JDB	CHECKED BY: VM	SHEET NO.:
PEN. TRK: 3044-SUFCO.d	PROJECT NUMBER: ##	FILE NAME: H:_ORAMINGS\MSP\PLATES\PLATE 5-8v3.dwg			PLATE 5-8 v3

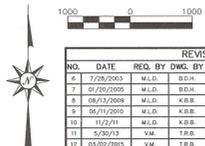


EXPLANATION

- SUFCO EXTERIOR LEASE BOUNDARY
- - - SUFCO INTERIOR LEASE BOUNDARY
- MINE COORDINATES
- STATE PLANE COORDINATES
- CONTROL POINT
- AERIAL TARGET
- - - LIMIT OF POTENTIAL SUBSIDENCE
- ▨ UNDERGROUND PERENNIAL STREAM AND PROTECTED CULTURAL SITE BUFFER CORRIDOR



I CERTIFY THE ITEMS SHOWN ON THIS DRAWING ARE ACCURATE TO THE BEST OF MY KNOWLEDGE.



REVISIONS			
NO.	DATE	REQ. BY	DWG. BY
1	7/28/2013	M.L.D.	B.D.H.
2	02/20/2014	M.L.D.	B.D.H.
3	06/12/2014	M.L.D.	K.B.B.
4	06/12/2014	M.L.D.	K.B.B.
5	06/12/2014	M.L.D.	K.B.B.
6	11/21/14	M.L.D.	K.B.B.
7	5/20/15	VM	T.R.B.
12	03/02/2015	VM	T.R.B.
13	03/02/2015	VM	J.A.M.

REVISION SCALE AND CORRECTED SHEETS

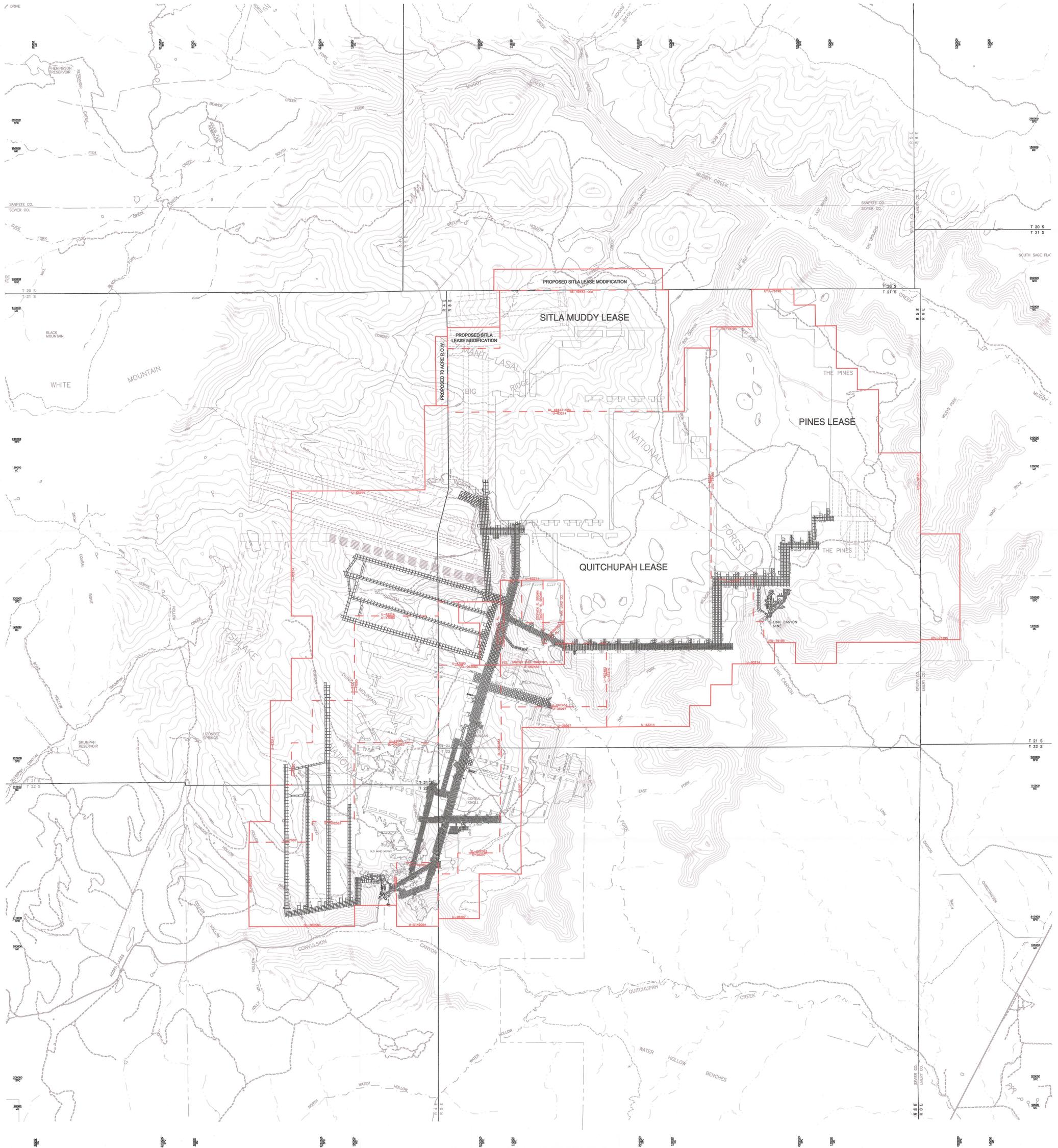
PER. TEL: 3848 5874
 PROJ. NO: ###
 SHEET NO: ###

Canyon Fuel Company, LLC
SUFCO Mine
 597 South SR 24 - Salina, UT 84854
 (435) 286-4990 Phone
 (435) 286-4499 Fax

POTENTIAL SUBSIDENCE LIMITS
QUITCHUPAH TRACT

SCALE: 1" = 2,000'	DATE: 3/11/2015	DRAWN BY: JMB/TRB	ENGINEER: J.D.B.	CHECKED BY: V.M.	SHEET NO: 5-10A v13
FILE NAME: H:\DRAWINGS\WRP\PLATES\PLATE 5-10A12.dwg					

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EXPLANATION

- SUFCO EXTERIOR LEASE BOUNDARY
- - - SUFCO INTERIOR LEASE BOUNDARY
- MINE COORDINATES
- STATE PLANE COORDINATES



I CERTIFY THE ITEMS SHOWN ON THIS DRAWING ARE ACCURATE TO THE BEST OF MY KNOWLEDGE



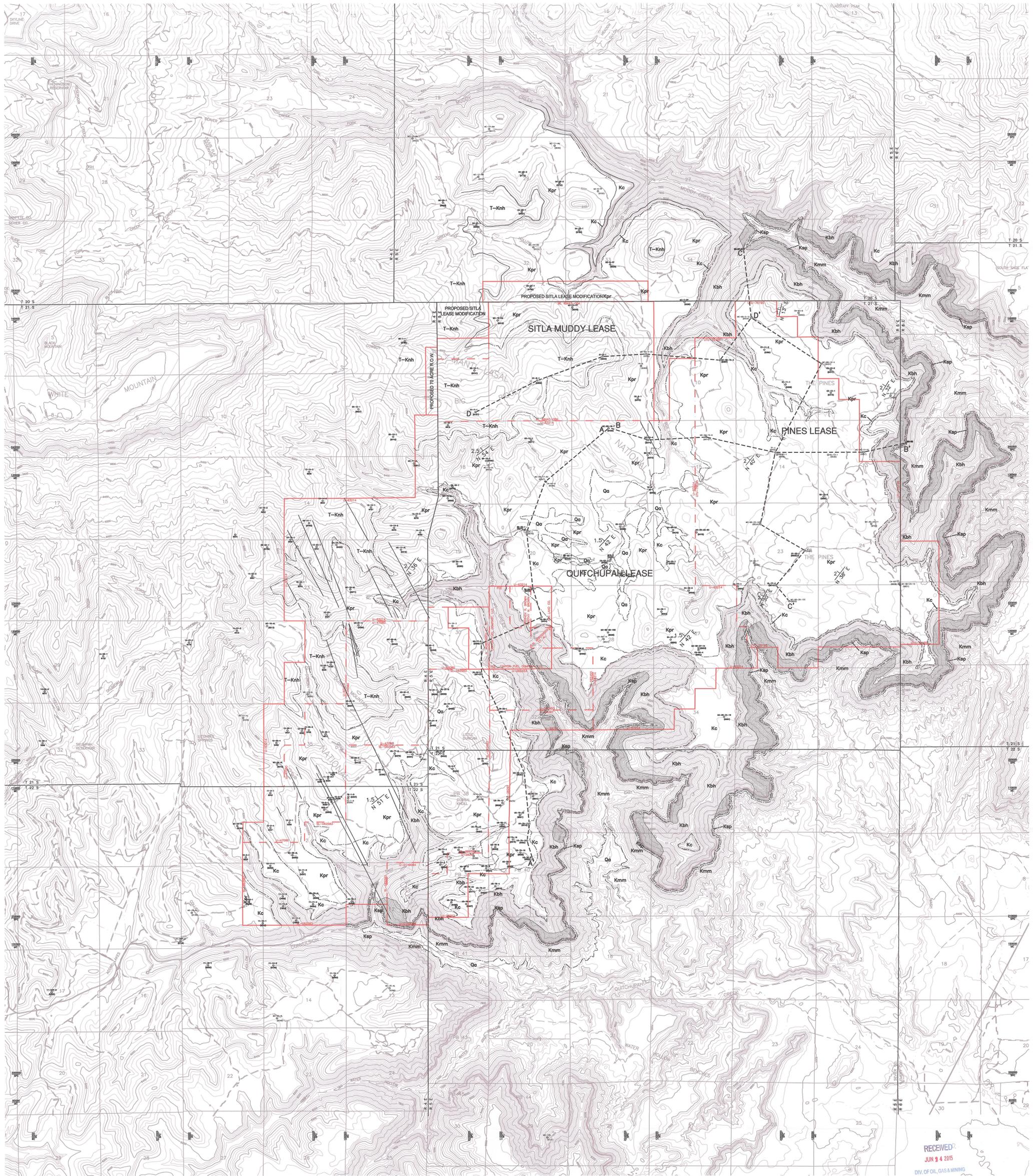
REVISIONS				
NO.	DATE	REQ. BY	DWG. BY	REMARKS
1	07/20/2004	M.L.D.	B.B.H.	
2	05/08/2007	M.L.D.	B.B.H.	
3	06/11/2010	M.L.D.	K.B.B.	
4	03/02/2015	VM	T.R.B.	ADDED TO MORE R.O.W. AREA FOR S. WEST

Canyon Fuel Company, LLC
SUFCA Mine
 597 South SR 24 - Spring, UT 84654
 (435) 286-4800 Phone
 (435) 286-4499 Fax

OVERBURDEN ISOPACH MAP

PEN. BY: 3944	SCALE: 1" = 2,000'	DATE: 3/11/2015	DRAWN BY: BDH/TRB	ENGINEER: JD	CHECKED BY: VM	SHEET NO. 5-11
DATE: ###	PROJECT NUMBER: ###	FILE NAME: H:\DRAWINGS\MRP\PLATES\PLATE 5-11v4.dwg				

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JUN 9 4 2015
DIV. OF OIL, GAS & MINING

NOTE:
1. CONTACTS HAVE NOT BEEN FIELD CHECKED.
2. FAULTS PROJECTED TO SURFACE FROM MINE

EXPLANATION

- UPPER HIAWATHA COAL SEAM OUTCROP
- EXTERIOR LEASE BOUNDARY
- INTERIOR LEASE BOUNDARY
- MINE BASE COORDINATES
- STATE PLANE COORDINATES
- DRILLHOLE LOCATION AND NUMBER
- DRILLHOLE SURFACE ELEVATION
- FORMATION OR MEMBER CONTACT
- FAULTS WITH GREATER THAN 2' DISPLACEMENT MAPPED IN MINE
- CROSS-SECTION (SEE PLATE 6-2, 6-3, 6-4 AND 6-5)
- PROPOSED NEWLY BUILT ACCESS ROUTES
- PROPOSED ACCESS ROUTES USING EXISTING WHEEL TRACKS OR EXISTING SURFACE

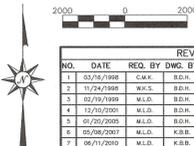
GEOLOGIC KEY

AGE	SYMBOL	NAME
QUATERNARY	Qa	ALLUVIUM, HILL WASH, SLUMPS UNDIFFERENTIATED
TERT-CRET	T-Knh	NORTH HORN FORMATION
CRETACEOUS	Kpr	PRICE RIVER FORMATION
	Kc	CASTLEGATE SANDSTONE FORMATION
	Kbh	BLACKHAWK FORMATION-UPPER MEMBER
	Ksp	BLACKHAWK FORMATION-STARPOINT SANDSTONE MEMBER
	Kmm	MANCOS SHALE-MASUK MEMBER
		CALCULATED STRIKE AND DIP TOP UPPER HIAWATHA COAL SEAM
		COAL BURIN

- SOURCES:
- QUITCHUPAH LEASE ADDITION, VOLUME 10, MAPS 5.2, 5.3, 6.1, 1989 HYDROMETRICS INC.
 - SOUTHERN UTAH FUEL COMPANY'S HYDROLOGICAL RESPONSE TO OSM'S APPARENT COMPLETENESS REVIEW
 - MANTI-LASAL NATIONAL FOREST-PINES TRACT PROJECT FINAL ENVIRONMENTAL IMPACT STATEMENT (FEIS) FIGURE 3-1 GEOLOGY MAP JANUARY 1999 USDA FOREST SERVICE, REGION FOUR MANTI-LASAL NATIONAL FOREST EMERY AND SEVER COUNTY, UTAH
 - COAL TRACT EVALUATIONS ON THE MANTI-LASAL NATIONAL FOREST MUDDY CREEK AND NORTH HORN SURFACE AND GROUND WATER TECHNICAL REPORTS FIGURE 2 GEOLOGY MAP WITH SPRING LOCATIONS, MUDDY COAL TRACT EIS, EMERY CO. UTAH OCTOBER 2004



I CERTIFY THE ITEMS SHOWN ON THIS DRAWING ARE ACCURATE TO THE BEST OF MY KNOWLEDGE

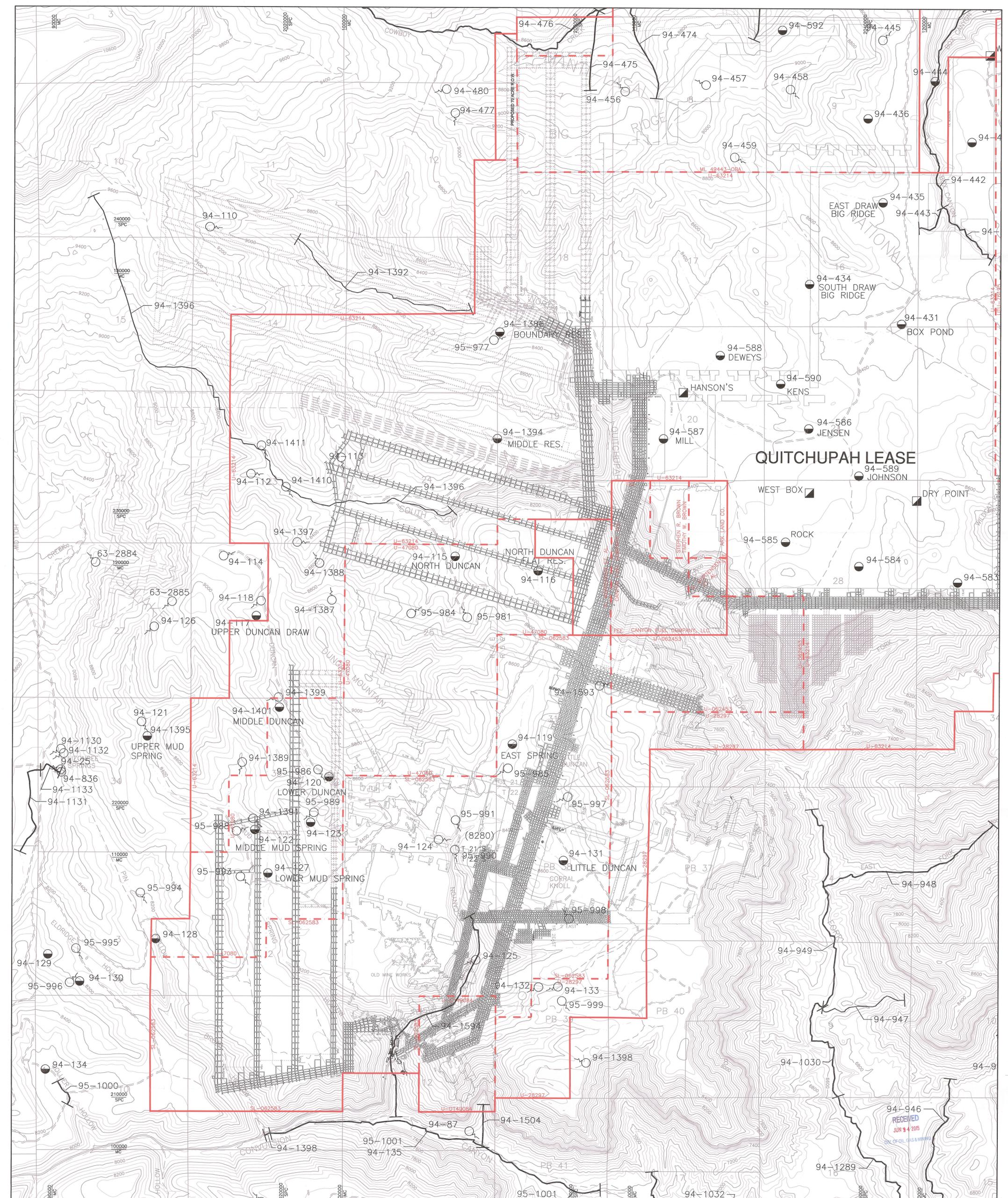


NO.		DATE		REQ. BY		D.W.G. BY		REVISIONS		REMARKS	
1	02/16/1998	CAK	BDH								
2	10/24/1999	M.S.	BDH								
3	02/19/1999	M.D.	BDH								
4	12/19/2001	M.D.	BDH								
5	02/02/2005	M.D.	BDH								
6	05/18/2007	M.D.	K.S.B.								
7	06/11/2010	M.D.	K.S.B.								
8	03/02/2015	MA	K.S.B.								

Canyon Fuel Company, LLC
SUFCA Mine
597 South SR 24 - Soling, UT 84654
(435) 286-6880 Phone
(435) 286-4499 Fax

GEOLOGY & DRILL HOLE LOCATION MAP

SCALE: 1" = 2,000'
DATE: 4/15/2015
DRAWN BY: K.W./RHS
ENGINEER: J.D.B./VM
CHECKED BY: VM
SHEET NO.:
JOB: VM
PROJECT NUMBER: ###
FILE NAME: H:\DRAWINGS\MRP\PLATES\PLATE 6-108.dwg
PLATE 6-1 v8



EXPLANATION

- SUFCO EXTERIOR LEASE BOUNDARY
- SUFCO INTERIOR LEASE BOUNDARY
- MINE COORDINATES
- STATE PLANE COORDINATES
- WATER RIGHT SPRING
- RUNOFF CATCHMENT POND W/ WATER RIGHT
- RUNOFF CATCHMENT POND W/O WATER RIGHT
- SURFACE WATER RIGHT

NOTES:
1. SEE APPENDIX 7-1 FOR DETAILED LISTING OF WATER RIGHTS

QUITCHUPAH TRACT		
CATCHMENT PONDS WITH WATER RIGHTS NUMBER	CURRENT COMMON NAME USED BY USFS, CATTLEMEN AND OTHERS	OTHER HISTORICAL NAMES USED FOR CATCHMENT PONDS
94-110	NORTH DUNCAN RES.	
94-116	NORTH DUNCAN FLAT RES.	
94-117	UPPER DUNCAN DRAW RES.	
94-119	EAST SPRING RES.	
94-120	LOWER DUNCAN RES.	
94-122	MIDDLE MUD SPRING RES.	
94-123	SHORT HOLLOW RES.	
94-127	LOWER MUD SPRING RES.	
94-128	PIN HOLLOW RES.	
94-129	ELDRIDGE HOLLOW RES. #1	
94-130	ELDRIDGE HOLLOW RES. #2	
94-131	LITTLE DUNCAN RES.	
94-134	COLLIER RES.	
94-137	JOLLY MILL POINT RES.	
94-430	UNNAMED RES.	LINK CANYON #1
94-431	UNNAMED RES.	BOX POND
94-434	UNNAMED RES.	SOUTH DRAW BIG RIDGE
94-435	UNNAMED RES.	EAST DRAW BIG RIDGE
94-436	UNNAMED RES.	
94-439	UNNAMED RES.	EAST DRAW BIG RIDGE

QUITCHUPAH TRACT		
CATCHMENT PONDS WITH WATER RIGHTS NUMBER	CURRENT COMMON NAME USED BY USFS, CATTLEMEN AND OTHERS	OTHER HISTORICAL NAMES USED FOR CATCHMENT PONDS
94-444	UNNAMED RES.	
94-445	DRY POINT RES.	
94-584	SEEPS POND	
94-585	WHITE KNOLL RES.	ROCK POND
94-586	BOX CANYON RES.	JENSON
94-587	MILL RES.	MILL POND
94-588	DEWEYS RES.	DEWYS POND
94-589	SAGE CREEK RES.	JOHNSON POND
94-590	KENS RES.	
94-592	BIG RIDGE RES.	
94-730	QUITCHUPAH RES. #1	QUITCHUPAH RES. #1
94-1386	BOUNDARY RES.	
94-1394	MIDDLE RES.	
94-1396	UPPER MUD SPRINGS RES.	
94-1397	UPPER MUD SPRINGS RES.	
94-1401	MIDDLE DUNCAN RES.	
94-1850	JOLLY MILL QUIZZLER RES.	

OTHER CATCHMENT PONDS WITHOUT WATER RIGHTS		
	DRY POINT	
	HANSON'S POND	
	JOHNSON HANS	



I CERTIFY THE ITEMS SHOWN ON THIS DRAWING ARE ACCURATE TO THE BEST OF MY KNOWLEDGE



REVISIONS			
NO.	DATE	REQ. BY	REMARKS
1	2/20/2015	M.L.D.	B.D.H.
2	03/01/2015	M.L.D.	B.D.H.
3	03/01/2015	M.L.D.	B.D.H.
4	03/01/2015	M.L.D.	B.D.H.
5	03/01/2015	M.L.D.	B.D.H.
6	03/01/2015	M.L.D.	B.D.H.
7	03/01/2015	M.L.D.	B.D.H.
8	03/01/2015	M.L.D.	B.D.H.

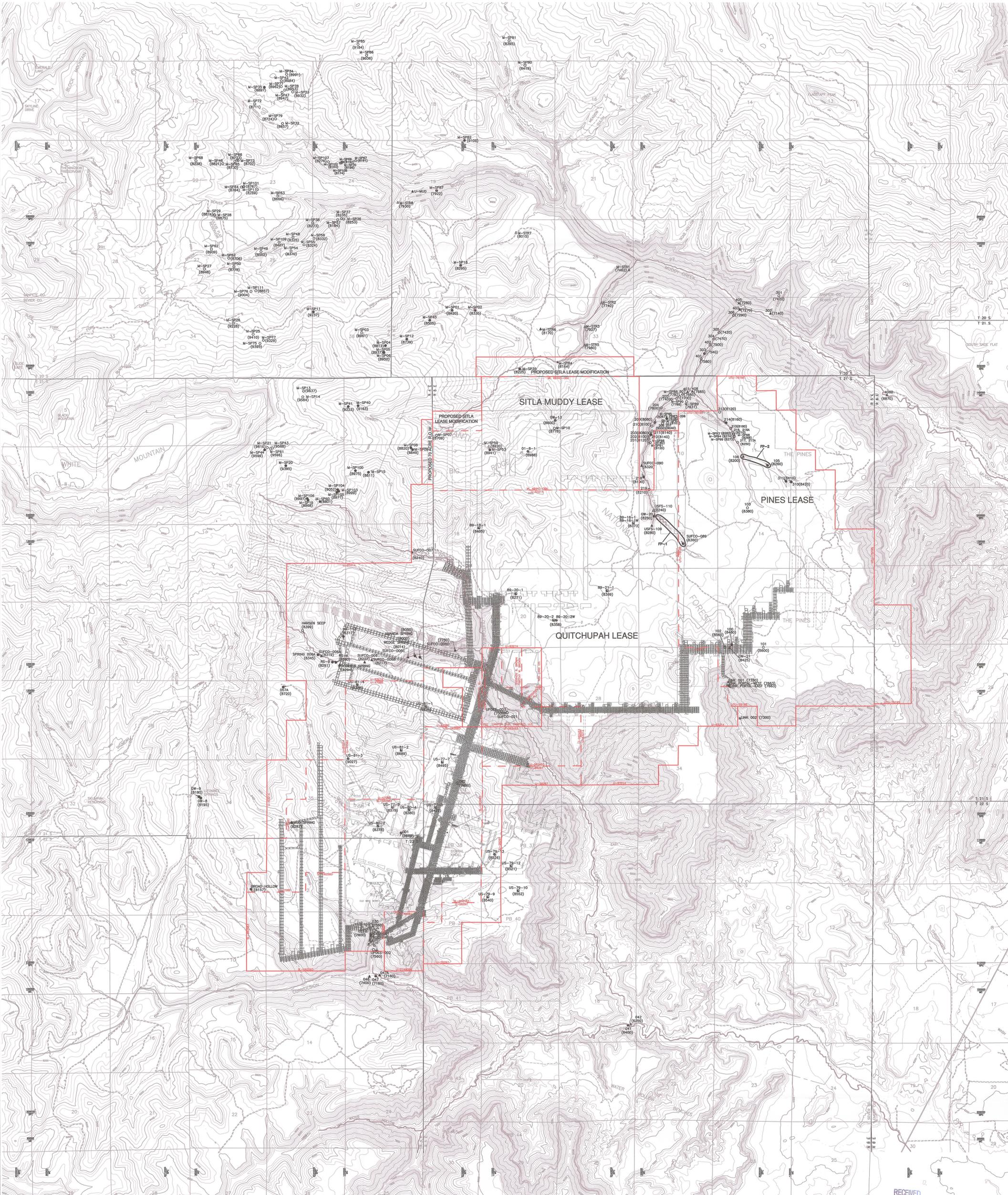
Canyon Fuel Company, LLC
SUFCO Mine
 597 South 19th Street, Suite 101, B4654
 (435) 286-4800 Phone
 (435) 286-4499 Fax

SURFACE AND GROUNDWATER RIGHTS-QUITCHUPAH TRACT

SCALE: 1" = 1,000'
 DATE: 5/11/2015
 DRAWN BY: JMB/TRB
 ENGINEER: J.D.B.
 CHECKED BY: V.M.

PROJECT NUMBER: #####
 FILE NAME: H:\DRAWINGS\MPR\PLATES\PLATE 7-2a.dwg

SHEET NO. 7-2a v8



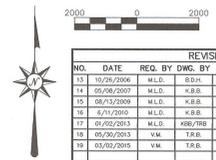
NOTES:
 1. HISTORIC STREAM, SPRING AND WELL MONITORING SITES ARE OLD BASELINE MONITORING SITES OR SITES THAT HAVE BEEN DISCONTINUED OR MINED THROUGH THAT ARE NOT CURRENTLY BEING MONITORED.

EXPLANATION

- SUFCO MINE EXTERIOR LEASE BOUNDARY
- - - SUFCO MINE INTERIOR LEASE BOUNDARY
- MINE COORDINATES
- STATE PLANE COORDINATES
- HISTORIC STREAM
- STREAM MONITORING
- HISTORIC MONITORING WELL
- MONITORING WELL SITE
- HISTORIC SPRING MONITORING SITE
- SPRING MONITORING
- UPDES MONITORING POINT
- IN MINE MONITORING SITE
- ELEVATION OF SITE (7600)
- PERENNIAL FLOW LOCATION MONITORING POINT
- PERENNIAL FLOWS
- SPRING NOT MONITORED



I CERTIFY THE ITEMS SHOWN ON THIS DRAWING ARE ACCURATE TO THE BEST OF MY KNOWLEDGE



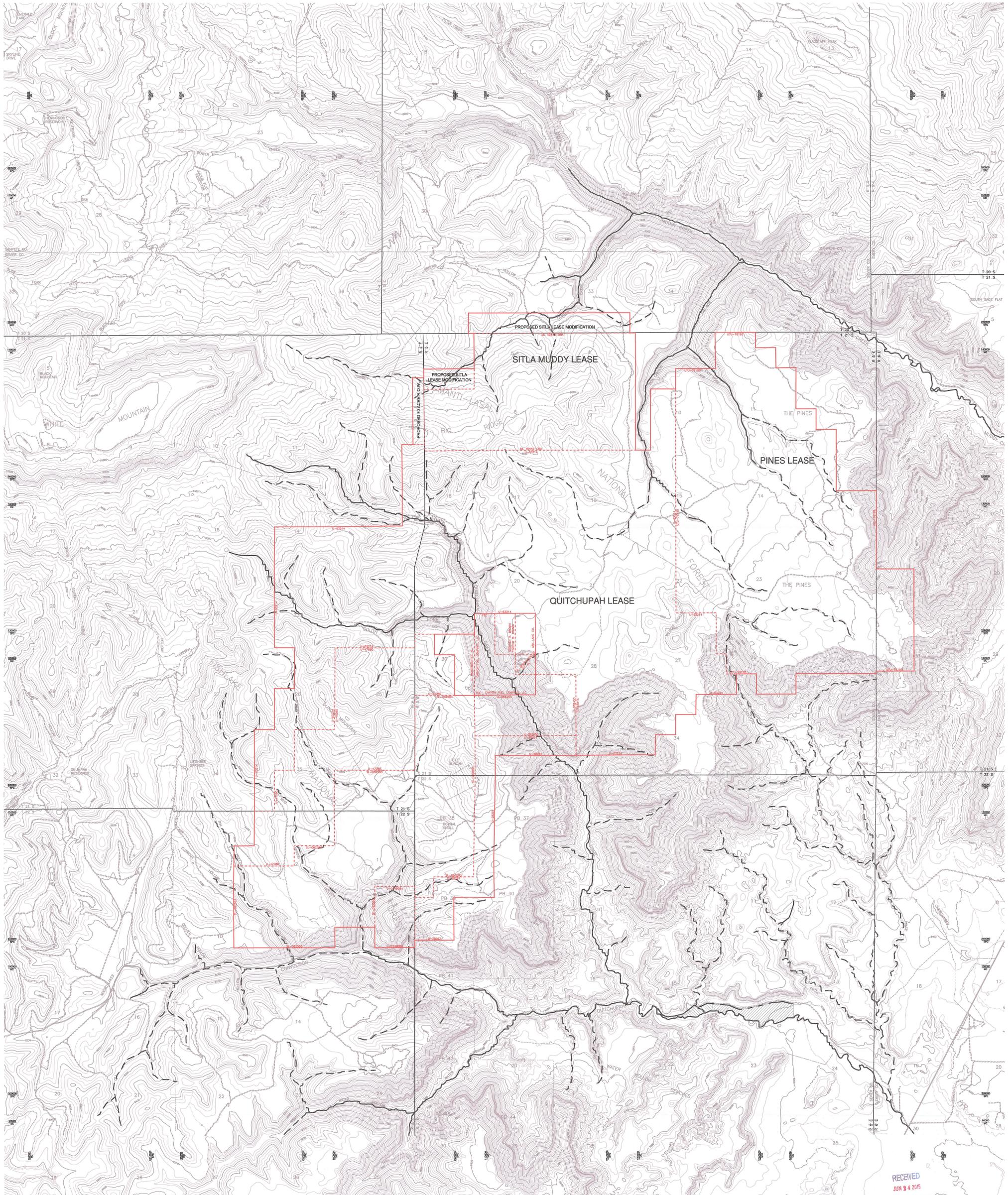
REVISIONS			
NO.	DATE	REV. BY	REMARKS
13	10/26/2006	W.L.D.	B.B.H.
14	02/06/2007	W.L.D.	K.B.B.
15	05/13/2009	W.L.D.	K.B.B.
16	8/17/2010	W.L.D.	K.B.B.
17	05/02/2013	W.L.D.	JMB/TRB
18	05/29/2013	V.M.	T.R.E.
19	03/02/2015	V.M.	T.R.E. ADDED 70 ACRE R.O.W. AREA FOR S WEST

Canyon Fuel Company, LLC
 SUFCO Mine
 597 South SR 24 - Soling, UT 84654
 (435) 286-4850 Phone
 (435) 286-4499 Fax

HYDROLOGIC MONITORING STATIONS

SCALE: 1" = 1,000'	DATE: 5/4/2015	DRAWN BY: JMB/TRB	ENGINEER: J.D.B.	CHECKED BY: V.M.	SHEET NO.
PROJECT NUMBER: ###	FILE NAME: H:\DRAWINGS\MPL\PLATES\PLATE 7-3v19.dwg				PLATE 7-3 v19





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JUN 4 2015
DIV. OF OIL, GAS & MINING

EXPLANATION

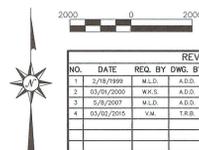
- SUFCO EXTERIOR LEASE BOUNDARY
- SUFCO INTERIOR LEASE BOUNDARY
- MINE COORDINATES
- STATE PLANE COORDINATES
- EPHEMERAL OR INTERMITTENT FLOWS
- PERENNIAL FLOWS
- IRRIGATION DITCH
- POTENTIALLY FLOOD IRRIGATED
- FLOOD IRRIGATED

SOURCES:

1. QUITCHUPAH TRACT
HYDROMETRICS, INC.
SOUTHERN UTAH FUEL COMPANY'S
HYDROLOGICAL RESPONSE TO OSM'S APPARENT
COMPLETENESS REVIEW, NOV. 1, 1980
2. PINES TRACT
MANTI-LA SAL NATIONAL FOREST-PINES TRACT PROJECT
FINAL ENVIRONMENTAL IMPACT STATEMENT (FEIS)
FIGURE 5-11 SPRINGS, SEEPS, AND RIPARIAN AREAS
JANUARY 1999
USDA FOREST SERVICE, REGION FOUR
MANTI-LA SAL NATIONAL FOREST
EMERY AND SEVIER COUNTIES, UTAH



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REVISIONS				
NO.	DATE	REQ. BY	DWG. BY	REMARKS
1	12/19/1999	W.L.S.	ADD.	
2	05/09/2000	W.L.S.	ADD.	
3	5/8/2007	W.L.S.	ADD.	
4	03/02/2015	VM	T.R.B.	ADDED TO ACRE R.O.W. AREA FOR S WEST

Canyon Fuel Company, LLC
SUFCA Mine
597 South SR 24
Salina, UT 84654
(435) 286-4800 Phone
(435) 286-4499 Fax

ALLUVIAL VALLEY FLOOR CHARACTERISTICS DETERMINATION

PEN. NO. BY: John D. Byars	SCALE: 1" = 2,000'	DATE: 3/11/2015	DRAWN BY: ADD/THB	ENGINEER: JOB	CHECKED BY: VM	SHEET NO. VM
PROJECT NUMBER: ###	FILE NAME: H:\DRAWINGS\WPP\PLATES\PLATE 9-1.v4.dwg	PLATE 9-1 v4				