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# State of Utah

## DEPARTMENT OF NATURAL RESOURCES

MICHAEL R. STYLER  
Executive Director

### Division of Oil, Gas and Mining

JOHN R. BAZA  
Division Director

August 25, 2016

Ken May, General Manager  
Canyon Fuel Company, LLC  
597 South SR24  
Salina, Utah 84654

Subject: Add Monitoring Data & Revise Commitments, Canyon Fuel Company, LLC,  
Sufco Mine, C/041/0002, Task ID #5241

Dear Mr. May:

The Division has reviewed your application. The Division has identified deficiencies that must be addressed before final approval can be granted. The deficiencies are listed as an attachment to this letter.

The deficiencies authors are identified so that your staff can communicate directly with that individual should questions arise. The plans as submitted are denied. Please resubmit the entire application.

If you have any questions, please call me at (801) 538-5325.

Sincerely,

Daron R. Haddock  
Coal Program Manager

DRH/sqs  
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## Technical Analysis and Findings

### Utah Coal Regulatory Program

**PID:** C0410002  
**TaskID:** 5241  
**Mine Name:** SUFCO MINE  
**Title:** ADD MONITORING DATA & REVISE COMMITMENTS

#### Operation Plan

#### Vegetation

##### *Deficiencies Details:*

The amendment does not meet the State of Utah R64-301-300 requirements for protection of vegetation from mining induced subsidence.

R645-301- 332. For the purposes of UNDERGROUND COAL MINING AND RECLAMATION ACTIVITIES a description of the anticipated impacts of subsidence on renewable resource lands identified in R645-301-320, and how such impact will be mitigated;

R645-301-143. The permittee will comply with the terms and conditions of the permit, all applicable performance standards and requirements of the State Program.

The permittee must provide adequate information to demonstrate that no further subsidence will occur in the South Fork Quitcupah 2R2S Block "A" and 3R2S Block "B" area and therefore, future mitigation will not be necessary. Furthermore, the permittee must provide evidence that all stakeholders associated with these resources and lands have agreed that the monitoring and mitigation plan described in Appendix 3-14 is complete and no longer required.

Ireinhart