



# **SUMMIT MINERALS, INC.**

## **NO. 1 COAL MINE RECLAMATION PLAN**

**Summit Minerals, Inc.  
221 West 2100 South  
Salt Lake City, Utah 84115  
(801) 486-1861**

# SUMMIT MINERALS, INC.

221 West 2100 South  
Salt Lake City, Utah 84115  
(801) 486-1861

RECEIVED  
DEC 23 1986

December 22, 1986

DIVISION OF  
OIL, GAS & MINING

Mr. Lowell P. Braxton, Administrator  
State of Utah - Division of Oil, Gas, and Mining  
355 West North Temple, Suite 350  
Salt Lake City, Utah 84180-1203

RE: Initial Completeness Review, Reclamation Permit Application,  
Summit No. 1 Mine, INA/043/001, Summit County, Utah.

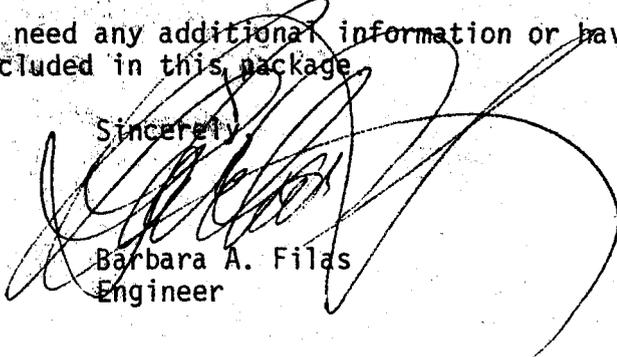
Dear Mr. Braxton:

Pursuant to your December 10, 1986 letter which I received on December 17, 1986, please find enclosed the following items:

1. An itemized response to the Initial Completeness Review.
2. Directions for placement of materials into your copies of the Reclamation Plan.
3. Revised and additional pages to be included in your copies of the Reclamation Plan.
4. A check made payable to the Division of Oil, Gas, and Mining in the amount of \$5.00 for filing fees.

Please give me a call if you need any additional information or have any problems with what is included in this package.

Sincerely,



Barbara A. Filas  
Engineer

cc: J.L. Higgins w/o enc.

# SUMMIT MINERALS, INC.

November 6, 1986

RECEIVED  
NOV 07 1986

Lowell P. Braxton, Administrator  
State of Utah  
Division of Oil, Gas, & Mining  
355 W. North Temple  
3 Triad Center #350  
Salt Lake City, Utah 84180-1203

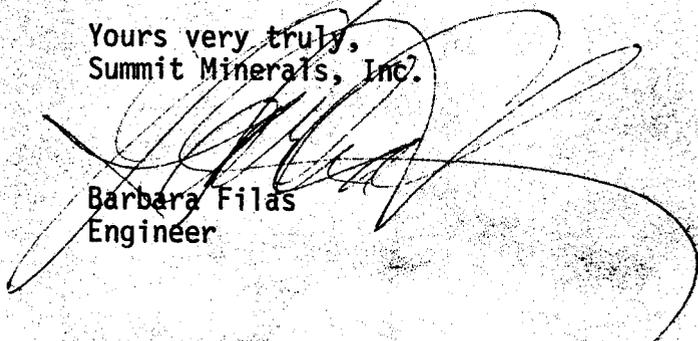
DIVISION OF  
OIL, GAS & MINING

Dear Mr. Braxton:

Please find enclosed seven (7) copies of the Reclamation Plan for Summit Minerals Inc., No. 1 Coal Mine, INA/043/001, Summit County, Utah.

If you have any questions please contact me.

Yours very truly,  
Summit Minerals, Inc.

  
Barbara Filas  
Engineer

**UMC 784.24 - TRANSPORTATION FACILITIES****UMC 784.24(a) - Specifications**

Road width, gradient, and surface material is shown in cross section on drawing number 784.24-1. Plan views are shown on Plate number 784.23-2. Plate number 784.23-2 shows the locations of drainageways in and around the roads.

**UMC 784.24(b) - Geotechnical Analysis**

The design of new roadways is not a part of this plan.

**UMC 784.24(c) - Alteration of Natural Drainageways**

The alteration or relocation of natural drainageways is not a part of this plan.

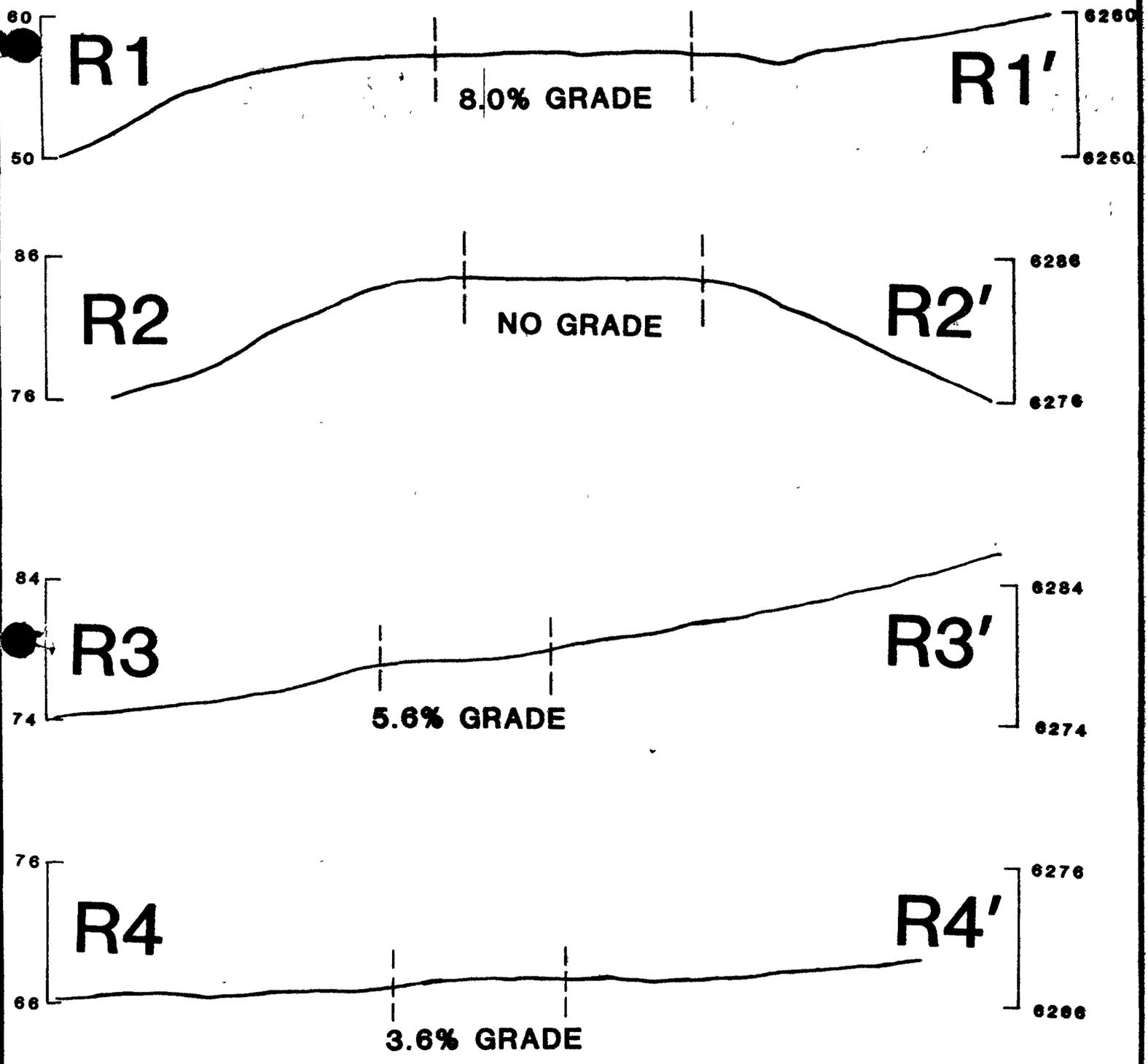
**UMC 784.24(d) - Ditch Relief**

Ditch relief culverts are not a part of this plan.

**UMC 784.24(e) - General Description**

The access road shown of Plate number 784.23-1 will not be significantly regraded during reclamation activities. The road configuration after reclamation is completed is shown on Plate number 784.23-2. Cross-sections, referenced on plate 784.23-2, are shown on drawing number 784.24-1.

The main access road accesses the buildings, which will be left after reclamation to support the post mining land use of grazing. The access road adjoins an east-west road which accesses the back country to the east and the natural gas pipeline and grazing land to the west. This road will also be left after reclamation to provide access to grazing lands.



**NOTE:** All roads are constructed of a gravelly loam soil type.  
 There are no significant pitch grades.  
 Erosion control measures are shown on the reference drawing.

THIS DRAWING WAS PREPARED UNDER MY SUPERVISION:

*[Signature]*  
**BARBARA A. FILAS**  
 REGISTERED PROFESSIONAL ENGINEER, UTAH NO. 7007

*[Signature]* #7007 *11/6/86*  
 DATE

<b>SUMMIT MINERALS, INC.</b>	
<b>ROAD CROSS SECTIONS</b>	
BAF 11/6/86	<b>784.24-1</b>
Scale: 1" : 10' H&V	
Ref.: 784.23-2	

## UMC 784.26 AIR POLLUTION CONTROL PLAN

## UMC 784.26(a) - Monitoring Program

The reclamation area is designated as a Class II area for preventing significant air quality deterioration. The proposed reclamation plan is not expected to significantly impact the air quality in the area. Fugitive dust is the only anticipated impact to air quality, and it will be minimized as described in part (b) of this section.

It is estimated (Aero-Vironment, 1977) that the average annual background level for total suspended particles (TSP) in northern rural Utah is 30 micrograms per cubic meter. This is significantly below the Federal secondary standard of 60 micrograms per cubic meter. Reclamation activities, using dust control methods described in section (b) as necessary, are not expected to cause TSP levels to exceed Federal standards, or exceed 20 percent opacity.

## UMC 784.26(b) - Fugitive Dust Control Plan

Measures to control fugitive dust include, but will not be limited to:

1. The application of water when surface regrading and soil manipulation cause a significant increase in fugitive dust.
2. Restricting vehicular speed to reduce fugitive dust caused by travel.
3. Promptly revegetating, mulching, or otherwise stabilizing the surface of regraded areas.
4. Restricting the travel of unauthorized vehicles on other than established roads.
5. Minimizing the amount of time required for execution of reclamation activities.

## REFERENCE

Aero-Vironment, Inc., 1977, Assemblage of Data on the Air Quality in Central and Southeastern Utah and Assessing the Impact of Coal Development in this Region on the Air Quality: Pasadena, California, Final Report.

# SUMMIT MINERALS, INC.

221 West 2100 South  
Salt Lake City, Utah 84115  
(801) 486-1861

April 20, 1987

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DIVISION OF  
OIL, GAS & MINING

Mr. Lowell P. Braxton, Administrator  
State of Utah - Division of Oil, Gas, and Mining  
3 Triad Center, Suite 350  
355 West North Temple  
Salt Lake City, Utah 84180-1203

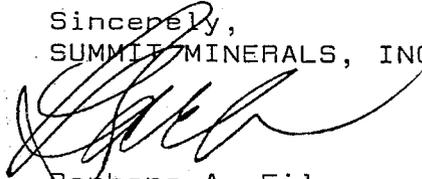
RE: Response to Technical Deficiencies, Summit No. 1 Mine  
Reclamation Plan, PRO/043/001, Summit County, Utah

Dear Mr. Braxton:

Please find enclosed seven (7) copies of Summit Minerals' response to deficiencies noted in the referenced plan. Each package contains eight (8) pages for inclusion into your copies of the Reclamation Plan.

I believe that, generally, you and your staff will find these responses adequate. As we have already discussed, the response to UMC 817.132 may require some revision of the bond estimate. If that be the case, please have Randy Harden contact me for making the appropriate adjustments. Should it be necessary, I anticipate having no problem with adjusting the bond amount through permit stipulations.

Sincerely,  
SUMMIT MINERALS, INC.

  
Barbara A. Filas  
Engineer

BAF:b

enclosure

cc: J. Higgins w/o enc.

SUMMIT MINERALS, INC.  
RESPONSE TO TECHNICAL DEFICIENCIES  
Summit No. 1 Mine  
PRO/043/001  
Summit County, Utah

April 16, 1987

UMC 817.11 Signs and Markers - SCL

Page 784.11-1 has been revised to address use of signs and markers on site.

UMC 817.23 Topsoil: Storage - JSL

Page one (1) of the Revegetation Appendix has been revised to delete references to topsoil stockpiles.

UMC 817.25 Topsoil: Nutrients and Soil Amendments - JSL

The application of alfalfa both as a nitrogen fertilizer and as a mulch is included in the bond estimate. It is the Applicant's opinion that by bonding for product use, he has firmly committed to the use of those products. Equipment requirements for application are detailed on pages RP-18 and RP-19. The bond amount is included on RP-20 and the assumptions used in developing that amount are detailed on RP-21.

UMC 817.50 Hydrologic Balance: Underground Mine Entry and Access Discharge - DD

Page 784.14-4 has been revised to further discuss potential water discharges from the abandoned underground workings.

UMC 817.52 Hydrologic Balance: Surface and Groundwater Monitoring - RS

Page 783.16-19 has been revised to define the magnesium parameter for the last graph on the page.

Page 784.14-2 has been revised to add settleable and dissolved solids to the parameter list.

Page 784.14-3 has been revised to add language which commits to checking the single state sampler following each precipitation event where runoff is expected to occur.

Page 784.14-3 has been revised to include suspended solids to, and delete dissolved solids from, the parameter list.

UMC 817.103 Backfilling and Grading: Covering Coal and Acid- and Toxic-Forming Material - JSL

Page RP-1 of the Reclamation Plan and Bond Estimate Appendix has been revised to reflect four (4) feet of cover over coal waste materials.

UMC 817.121 Subsidence Control: General Requirements - DD

Underground coal mining activities are not a part of this plan, and past underground excavation was done by other owners and operators. It is the Applicant's position that this section does not apply. Because representatives of the Applicant will be on site periodically during the bond release period, the Applicant agrees to, as a good will measure, monitor and repair subsidence affects during the bond release period. The Applicant has included a discussion to this effect on page 784.20.

UMC 817.132 Cessation of Operations: Permanent - LK

Pursuant to this Technical Deficiency, the Applicant provided surface owners with the letters attached. A response on behalf of F.J. Boyer, et. al. is also attached. No response was received on behalf of the estate of J.L. Boyer.

In the letter from F.J. Boyer, et. al., they have indicated a desire for the building to be left following reclamation activities. Realistically, it is more simple for the Applicant to bond to reclaim these structures during reclamation activities. We have provided the surface owners the option of retaining the buildings for their benefit only. The Applicant has no problem with increasing the bond estimate to include the demolition and removal of these structures.

It should be noted that there are at least five easements known to exist over the access road which connects to the road parallelling the Mountain Fuel pipeline. As such, the Applicant feels it inappropriate to propose to reclaim the existing roadway. In reference to the letter from F.J. Boyer, et. al., the law is very clear that a surface owner cannot preclude a mineral owner access to his mineral estate. Regarding abandoned mines, as is the case in this application, Section 40-10-27 of the Utah Code allows the Board the authority to order reclamation without surface owner consent (see Dianne R. Nielson's 11/21/86 letter to C. VanDrunen).

Regarding the statements on post-mining land use in the letter from F.J. Boyer, et. al., it appears obvious that a land use designation of "farming" or cropland and "residential" are inappropriate "...with respect to adjacent lands" according to UMC 700.5 definitions.

Current zoning (AG-1) provides for one dwelling per 40 acres, which effectively precludes a residential development. A post-mining land use designation of "residential" would require considerable changes in zoning classifications and a significant development of the culinary water supply.

A designation of "cropland" requires a firm written commitment from the surface owner that the land will be actively managed as cropland following bond release. Because of the extremely cobbly soil, the lack of available water, the fact that this property has not historically been used as cropland, and that the surface owners are only seasonal dwellers in the area, a "cropland" use designation certainly appears inappropriate.

To date, there have been no measures taken to preclude wildlife from using the surface, and there are none proposed under this plan. As such, a "wildlife habitat" land use designation is appropriate. Because a "grazing" use includes provisions for occasional hay production and ranching operations, it appears to meet the "farming...uses as is the case with respect to adjacent lands" indicated in the Boyer letter. Grazing and wildlife habitat are believed to be the pre-mining land use of this surface.

# SUMMIT MINERALS, INC.

221 West 2100 South  
Salt Lake City, Utah 84115  
(801) 486-1861

March 23, 1987

Ms. Fern J. Boyer  
5050 Ben Lomond Avenue  
Ogden, Utah 84404

Dear Ms. Boyer:

Summit Minerals, Inc. has assumed full responsibility for surface reclamation which was or will be disturbed pursuant to coal mining activities at the Blackhawk Mine site. This reclamation responsibility is detailed in our Mining and Reclamation Plan, which was submitted to the State of Utah - Division of Oil, Gas, and Mining. This plan is now being reviewed by Division staff.

Current plans for the surface reclamation do not include the demolition and disposal of the two buildings and the bridge which spans Chalk Creek. The surface reclamation activities also do not include the reclamation of the access road. All other disturbances on the site which were made pursuant to coal mining activities will be suitably reclaimed at the appropriate time.

It is my understanding that you and your family wanted to keep the building located on your property after mining activities are terminated to be used to support future ranching operations. Should you elect to have the road and building removed during reclamation activities, Summit Minerals will simply change the proposed plan to reflect your desire.

In order for the Division to approve our plan to leave this structure after mining and reclamation activities are terminated, we need written documentation from you stating that the building and road are suitable for, and will facilitate your intended post-mining land use.

If you do wish to have the structure and road left after mining activities are terminated, Summit Minerals, Inc. will be happy to provide you with uncontested title to those structures at that time.

I have included a letter of a nature which will facilitate Division approval of the reclamation plan. You may wish to sign this letter, or use it as a guide in drafting your own letter. It is solely for the purpose of establishing post-

# SUMMIT MINERALS, INC.

Ms. Fern J. Boyer

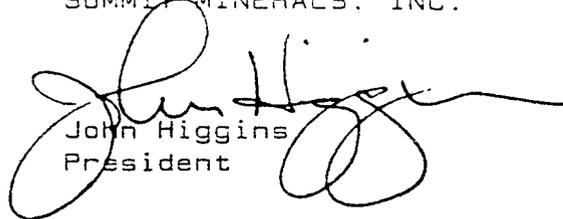
March 23, 1987

Page 2

mining responsibility for the building and access road on your property. It in no way will be misconstrued as right-of-entry authorization for mining activities.

If you do not respond to this letter by April 15, 1987, I will assume that you do not want the structure and road left and will modify our reclamation plan accordingly. Please contact Barbara Filas at 486-1861 if you have any questions or problems.

Sincerely,  
SUMMIT MINERALS, INC.



John Higgins  
President

JH/BAF:b

Enclosure

cc: B.A. Filas

# SUMMIT MINERALS, INC.

221 West 2100 South  
Salt Lake City, Utah 84115  
(801) 485-1861

March 23, 1987

Mr. Tom V. Boyer  
Chalk Creek Road  
Coalville, Utah 84017

Dear Mr. Boyer:

Summit Minerals, Inc. has assumed full responsibility for surface reclamation which was or will be disturbed pursuant to coal mining activities at the Blackhawk Mine site. This reclamation responsibility is detailed in our Mining and Reclamation Plan, which was submitted to the State of Utah - Division of Oil, Gas, and Mining. This plan is now being reviewed by Division staff.

Current plans for the surface reclamation do not include the demolition and disposal of the two buildings and the bridge which spans Chalk Creek. The surface reclamation activities also do not include the reclamation of the access road. All other disturbances on the site which were made pursuant to coal mining activities will be suitably reclaimed at the appropriate time.

It is my understanding that you are the heir of the J.L. Boyer estate, and as such you own the surface where the bridge and north building are located. Should you elect to have the access road, building, and bridge removed after mining operations are terminated, Summit Minerals will simply change the proposed plan to reflect your desire.

In order for the Division to approve our plan to leave these structures after mining and reclamation activities are terminated, we need written documentation from you stating that the building, bridge, and road are suitable for, and will facilitate your intended post-mining land use.

If you do wish to have the structures and road left after mining activities are terminated, Summit Minerals, Inc. will be happy to provide you with uncontested title to those structures at that time.

I have included a letter of a nature which will facilitate Division approval of the reclamation plan. You may wish to sign this letter, or use it as a guide in drafting your own letter. It is solely for the purpose of establishing post-

# SUMMIT MINERALS, INC.

Mr. Tom V. Boyer

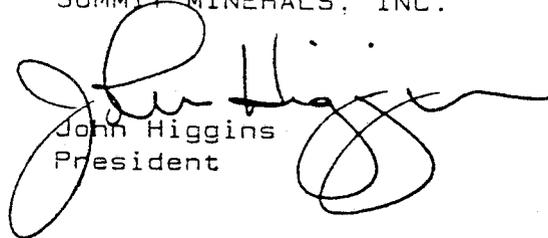
March 23, 1987

Page 2

mining responsibility for the building, bridge, and access road on your property. It in no way will be misconstrued as right-of-entry authorization for mining activities.

If you do not respond to this letter by April 15, 1987, I will assume that you do not want the structures and road left and will modify our reclamation plan accordingly. Please contact Barbara Filas at 485-1861 if you have any questions or problems.

Sincerely,  
SUMMIT MINERALS, INC.



John Higgins  
President

JH/BAF:b

Enclosure

cc: B.A. Filas

LAW OFFICES

PARSONS, BEHLE & LATIMER

A PROFESSIONAL CORPORATION

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POST OFFICE BOX 11898  
SALT LAKE CITY, UTAH 84147-0898

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1016-16TH STREET, N.W., SUITE 600  
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FORMERLY  
DICKSON, ELLIS, PARSONS & MCCREA  
1882-1959

C.C. PARSONS  
1907-1968

CALVIN A. BEHLE  
1947-

OF COUNSEL  
GEORGE W. LATIMER

KEITH E. TAYLOR  
JAMES B. LEE  
SCOTT M. MATHESON  
GORDON L. ROBERTS  
F. ROBERT REEDER  
WILLIAM L. CRAWFORD  
LAWRENCE E. STEVENS  
DANIEL M. ALLRED  
HOWARD J. MARSH  
YAN M. ROSS  
DAVID S. DOLOWITZ  
KENT W. WINTERHOLLER  
BARBARA K. POLICH  
RANDY L. DRYER  
CHARLES H. THRONSON  
DAVID R. BIRD  
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T. PATRICK CASEY  
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JULIA C. ATTWOOD  
DEREK LANGTON  
LUCY B. JENKINS  
HAL J. POS  
W. MARK GAVRE  
DAVID J. SMITH  
TONI MARIE SUTLIFF  
MARK S. WEBBER  
RANDAL L. MEEK  
JAMES C. HYDE

March 31, 1987

Mr. John Higgins  
President  
Summit Minerals, Inc.  
221 West 2100 South  
Salt Lake City, UT 84115

Re: Your Letter of March 23, 1987

Dear Mr. Higgins:

I have been provided a copy of your letter of March 23, 1987, to Mrs. Fern J. Boyer. On behalf of Mrs. Boyer, please be advised of the following matters. First, to the Boyer's knowledge, neither Summit Minerals nor any person associated with mineral development of the land leased from Verl Perry, et al., has a lawful right of access over the existing Chalk Creek bridge or along what you characterize as the "access road." Accordingly, any discussion of the road as part of a Mining and Reclamation Plan is inappropriate. Second, Summit Minerals does not have authority to make any plans that include the use or disposition of the building located on the Boyer property. It is my understanding that the building was originally placed on the Boyer property only by Mr. Cafarelli with their consent and only upon the understanding that it would be turned over to them for their use at the cessation of mining.

Mr. John Higgins  
March 31, 1987  
Page Two

Finally, the references in your letter to post-mining land uses of "wildlife habitat" and "grazing" are not appropriate. The Boyers intend to use the property for farming and residential uses as is the case with respect to adjacent lands.

Please be advised that any future correspondence or communications with Mrs. Boyer should be made through this office. Thank you very much.

Very truly yours,



Patrick J. Garver

PJG/asb

cc: Mrs. Fern J. Boyer  
Gary Boyer

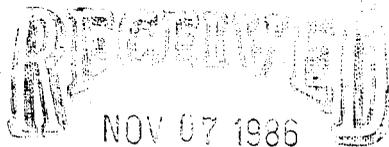
INITIAL COMPLETENESS REVIEW - SUMMIT NO. 1 MINE  
DIRECTIONS FOR PLACEMENT INTO THE RECLAMATION PLAN

<u>Insert Page No.</u>	<u>Remove Page No.</u>	<u>Status</u>	<u>Description</u>
771.23-1	771.23-1	Revised	Revised map references
771.25-1	---	New Page	Documents payment of filing fee
782.13-1	782.13-1	Revised	Discusses surface ownership
782.13-2	782.13-2	New Map	Supersedes Figure 782.13-1 regarding surface ownership
782.14-1,2	782.14-1	Revised	Includes additional compliance information
782.15-1,2	782.15-1	Revised	Includes description of permit area boundary
782.18-1	782.18-1	Revised	Revised insurance information
782.18-2	---	New Page	Includes proof of insurance company acceptance
782.21-1,2	782.21-1,2	Revised	Revised public notice regarding Plan inspection location
783.15-2	783.15-2	Revised	Includes commitment to conduct spring and seep surveys
783.15-3	783.15-3	Revised	Includes additional ground water information from SOAP
783.15-4	783.15-4	Revised	Map: includes pond locations in the general area
783.15-6-11	783.15-6-11	Revised	Updates ground water quality monitoring data
783.16-13-18	---	New Pages	Updates surface water quality monitoring data
783.16-19,20	---	New Pages	Includes graphical representations of seasonal quality data
783.27-2	---	New Page	Includes prime farmland negative declaration
784.11-1	784.11-1	Revised	Includes discussion on sedimentation pond construction, use, and removal
784.13-3	784.13-3	Revised	Addresses potential acid and toxic forming materials, revised veg. reference
RP-i,4,5,20	RP-i,4,5,20	Revised	Includes sedimentation pond reclamation and riprap information
RP-23,24	RP-23,24	New Pages	Includes sedimentation pond reclamation plan
RP-25	RP-25	New Page	Includes riprap bonding evaluation
Reveg - 7	Reveg - 7	Revised	Corrects map reference
784.14-2-4	784.14-2-4	Revised	Revised monitoring plans and commitments
HE-24	---	New Page	Includes grease trap and decant detail for sedimentation pond dewatering
784.16-3	784.16-3	Revised	Includes pond certification commitment
784.23-2	784.23-2	Revised	Map: revised to show reclaimed sedimentation pond and contour elevations
784.23-3	784.23-3	Revised	Map: revised to show temporary sedimentation pond and spoil pile

**RECLAMATION PERMIT APPLICATION  
COAL MINING RECLAMATION ACT OF 1978**

**SUMMIT MINERALS NO. 1 COAL MINE PROJECT**

**Summit County, Utah**



**DIVISION OF  
OIL, GAS & MINING**

**SUBMITTED  
November 7, 1986  
Summit Minerals, Inc.  
221 West 2100 South  
Salt Lake City, Utah 84115**

## CONTENTS

<u>UMC Section No.</u>		<u>Page No.</u>
<b>INTRODUCTION</b>		
	Summit Minerals Reclamation Project .....	I-1
	Location of Reclamation Project .....	-1
	Reclamation Bond .....	-3
<b>PART 771 PERMIT APPLICATIONS</b>		
771.23	General Requirements .....	771.23-1
.23(d)	Persons and Organizations Consulted ..	-1
.23(e)	Maps and Plans .....	-2
.23(e) (2)	Underground Coal Mining Activity .	-2
.23(e) (2) (i)	Prior to August 3, 1977 .....	-2
.23(e) (2) (ii)	After August 3, 1977 .....	-2
.23(e) (2) (iii)	After May 3, 1978 .....	-2
.23(e) (2) (iv)	After Issuance of Permit .....	NA
771.27	Verification of Application .....	771.27-1
<b>PART 782 LEGAL, FINANCIAL, COMPLIANCE, AND RELATED INFORMATION</b>		
782.13	Identification of Interests .....	782.13-1
.13(a)	Names and Addresses .....	-1
.13(a) (1)	Applicant .....	-1
.13(a) (2)	Surface Owners .....	-1
.13(a) (3)	Leasehold Interests .....	NA
.13(a) (4)	Purchasers of Record Under Real Estate Contracts .....	-1
.13(a) (5)	Operator .....	-3
.13(a) (6)	Resident Agent of Applicant .....	-3
.13(b)	Business Entity of Applicant .....	-3
.13(b) (1)	Officers of Applicant .....	-3
.13(b) (2)	Principal Shareholders .....	-4
.13(b) (3)	Previous Coal Mining Experience ..	-4
.13(c)	Business Entity of Other Owners .....	-4
.13(d)	Previous Coal Mining Permits .....	-4
.13(e)	Ownership of Areas Contiguous to Permit Area .....	-5
.13(f)	Mine Identification .....	-5
.13(g)	Interests in Lands Contiguous to Permit Area .....	-5

<u>UMC Section No.</u>		<u>Page No.</u>
782.14	Compliance Information .....	782.14-1
.14(a)	Statement of .....	-1
.14(a)(1)	Applicant's Suspended or Revoked Mining Permits Last Five Years ..	-1
.14(a)(2)	Applicant's Forfeiture of Mining Bond .....	-1
.14(c)	Applicant's Mining Violation Notices .	-1
782.15	Right of Entry and Operation Information .	782.15-1
782.16	Relationship to Areas Designated Unsuit- able for Mining .....	782.16-1
782.17	Permit Term Information .....	782.17-1
782.18	Personal Injury and Property Damage Insurance .....	782.18-1
782.19	Other Licenses and Permits .....	782.19-1
782.20	Location of Public Offices for Filing Application .....	782.20-1
782.21	Newspaper Advertisement and Proof of Publication .....	782.21-1
PART 783	INFORMATION ON ENVIRONMENTAL RESOURCES	
783.12	General Information .....	783.12-1
.12(a)	Subareas of the Mine Plan Area .....	NA
.12(b)	Cultural and Historical Resources ....	-1
783.13	General Geology and Hydrology .....	783.13-1
783.14	Geology Description .....	783.14-1
.14(a)	General Statement .....	-1
	General Geography Coalville-Upton Area	-1
	General Geology Coalville-Upton Area .	-2
	Stratigraphy .....	-2
	Kelvin Formation .....	-2
	Aspen Shale .....	-2
	Frontier Formation .....	-5
	Longwall Sandstone Member.	-5
	Spring Canyon Member .....	-5
	Chalk Creek Member .....	-5
	Coalville Member .....	-6
	Allen Hollow Shale Member.	-6
	Oyster Ridge Sandstone ...	-6
	Intraformational Uncon- formity .....	-6

UMC Section No.

Page No.

783.14(a) continued

Dry Hollow & Grass Creek

	Members .....	-6
	Judd Shale Member .....	-7
	Upton Sandstone Member ...	-7
	Henefer Formation .....	-7
	Echo Canyon Conglomerate .....	-8
	Evanston Formation .....	-8
	Wasatch Formation .....	-8
	Quaternary Rocks .....	-8
.14(a) (2)	Structural Geology .....	-9 ✓
	Geology of Surface Lands Within	
	Reclamation Area .....	-9
	Stratigraphy .....	-9
.14(a) (2)	Structural Geology .....	-12
	Geology of coal bed .....	-12 ✓
	Stratigraphy .....	-12
	Structural Considerations ....	-13
.14(a) (2) (i)	Coal Quality .....	-13
.14(a) (2) (ii)	Location of Subsurface Water .	-15
.14(a) (2) (iii)	Overburden .....	-15
	Analyses of Strata Below and	
	Above Coal .....	NA
.14(a) (2) (iv)	Analysis of Coal Bed .....	NA
	References .....	-16
	Geology Appendix: Coal Analysis	
	Reports .....	-21

783.15

	Ground Water Information .....	783.15-1
.15(a)	General Description of Ground Water	
	Hydrology .....	-1
.15(a) (1)	Depth and Extent of Aquifers .....	-2
.15(a) (2)	Lithology and Thickness of	
	Aquifers .....	-2
.15(a) (3)	Uses of Subsurface water .....	-2
.15(a) (4)	Quality of Subsurface Water .....	-2
.15(b)	Recharge, Storage, and Discharge .....	-2
	Ground Water Appendix: Water Rights	
	and Well Information .....	-12

783.16

	Surface Water Information .....	783.16-1
.16(a)	General Description of Surface Water .	-1
.16(a) (1)	Discharge Conditions .....	-1
.16(a) (2)	Surface Water Quality .....	-2

783.17

	Alternative Water Supply Information .....	783.17-1
--	--	----------

<u>UMC Section No.</u>		<u>Page No.</u>
783.18	Climatological Information .....	783.18-1
.18(a)	General Description .....	-1
.18(a)(1)	Average Seasonal Precipitation ...	-3
.18(a)(2)	Prevailing Winds .....	-6
.18(a)(3)	Temperature Ranges .....	-6
.18(b)	Additional data .....	-7
	References .....	-8
783.19	Vegetation Information .....	783.19-1
	Vegetation Appendix: Vegetation Survey at Summit Minerals No. 1 Coal Mine, Summit County, Utah .....	-2
783.20	Fish and Wildlife Resources Information ..	783.20-1
.20(a)	General Description of Habitats .....	-1
	Methodology .....	-1
	Aquatic Resources .....	-1
	Terrestrial Resources .....	-1
	Wildlife Habitat .....	-3
	Aquatic Wildlife Habitat .....	-3
	Terrestrial Wildlife Habitat.	-4
	Birds .....	-4
	Mammals .....	-6
	Black Bear .....	-6
	Bobcat .....	-6
	Cottontail Rabbit ....	-6
	Cougar .....	-8
	Mule Deer .....	-8
	Snowshoe Hare .....	-8
	Furbearers .....	-8
	Small Mammals .....	-9
	Reptiles and Amphibians ..	-9
	Reptiles .....	-9
	Amphibians .....	-9
	Threatened and Endangered Species .....	-11
	Raptors .....	-11
.20(b)	Required Information .....	NA
.20(c)	Consultations With Other Agencies ....	NA
.20(c)(1)	Published Data .....	NA
.20(c)(2)	Site Specific Data .....	NA
.20(c)(3)	Required Data by Other Agencies ..	NA
	References .....	-11

LMC Section No.

Page No.

783.21	Soil Resources Information .....	783.21-1
.21(a)	General Description of Soils .....	-1
.21(a)(1)	Soil Map .....	-1
.21(a)(2)	Soil Identification & Methodology.	-1
.21(a)(3)	Soil Description .....	-1
	Fab - Toehead Loam, 2 to 4	
	Percent Slope .....	-2
	Toehead Series .....	-2
	Eka - Kovich Loam, 0 to 2	
	Percent Slope .....	-3
	Kovich Series .....	-4
	HdG - Horrocks-Yeates Hollow	
	Complex, 30 to 60 Percent	
	Slope .....	-5
	Horrocks Series .....	-6
	Yeates Hollow Series .....	-7
	WdB - Watkins Ridge Loam,	
	2 to 5 Percent Slope .....	-8
	WdC - Watkins Ridge Loam,	
	5 to 8 Percent Slope .....	-9
	Watkins Ridge Series .....	-9
.21(a)(4)	Productivity of Existing Soils ...	-11
.21(b)	Supplement or Substitute For Topsoil .	-11
	Soil Appendix: Soil Laboratory	
	Results .....	-16
783.22	Land-Use Information .....	783.22-1
.22(a)	General Description of Land Condition.	-1
.22(a)(1)	Uses of the Land .....	-1
.22(a)(2)	Analysis of Land-Use .....	-1
.22(a)(2)(i)	Capability of the Land .....	-2
.22(a)(2)(ii)	Productivity of the Land .....	-3
.22(b)	Previous Mining in Reclamation Area ..	-3
.22(b)(1)	Mining Method Used .....	-3
.22(b)(2)	Coal Bed or Other Strata Mined ...	-4
.22(b)(3)	Extent of Coal and Other	
	Material Removed .....	-4
.22(b)(4)	Dates of Past Mining .....	-4
.22(b)(5)	Pre-mining Land Use .....	-4
.22(c)	Existing Land Use .....	-5
	Local Law Land Use Classification ....	-5
783.24	Land-Use Maps .....	783.24-1
783.25	Other Maps, Cross-sections and Plans .....	783.25-1
783.27	Prime Farmland Investigation .....	783.27-1

UMC Section No.

Page No.

PART 784

RECLAMATION AND OPERATION PLAN

784.11	Operation Plan: General Requirements .....	784.11-1
.11(b) (5)	Removal of Mine Facilities .....	-1
784.12	Operation Plan: Existing Structures .....	784.12-1
784.13	Reclamation Plan: General Requirements ...	784.13-1
.13(a)	Plan Summary .....	-1
.13(b)	Required Information .....	-1
.13(b) (1)	Completion Timetable .....	-1
.13(b) (2)	Cost Estimate .....	-1
.13(b) (3)	Final Surface Configuration .....	-1
.13(b) (4)	Topsoil & Subsoil Handling Plan ..	-2
.13(b) (5)	Revegetation Plan .....	-2
.13(b) (6)	Measures to Conserve Coal Resource	NA
.13(b) (7)	Disposal of Hazardous Materials ..	NA
.13(b) (8)	Sealing of Mine Openings & Holes .	-3
.13(b) (9)	Compliance With Health and Safety Standards .....	-3
	Reclamation Appendix: Reclamation Plan and Bond Estimate .....	-4
	Revegetation Appendix: Revegetation Plan for the Reclamation of Summit Minerals No. 1 Coal Mine .....	-28
784.14	<u>Reclamation Plan: Protection of Hydrologic Balance .....</u>	784.14-1
.14(a)	Protection Measures .....	-1
.14(a) (1)	Quality of Surface & Ground Water.	-1 ✓
.14(a) (2)	Rights of Present Users .....	-1
.14(a) (3)	Quantity of Surface & Ground Water	-1
.14(a) (4)	By Location of Mine Openings .....	-1
.14(b)	Plans .....	-1 ✓
.14(b) (1)	Drainage Control .....	-1
.14(b) (2)	Treatment of Pollutants .....	-2
.14(b) (3)	Collection of Water Data .....	-2
.14(c)	<u>Consequences of Mining Activities</u> .....	-3 ✓
.14(d)	<u>Hydrologic Head on Mine Openings</u> .....	-3 ✓
	Hydrologic Appendix: Hydrologic Evaluation .....	-4
784.15	Reclamation Plan: Postmining Land Use ....	784.15-1
.15(a)	Summary of Postmining Land Use .....	-1
.15(a) (1)	How It Is To Be Achieved .....	-1
.15(a) (2)	Proposed Alternative Use .....	-2
.15(a) (3)	Consistency With Mining Activity .	-2
.15(b)	Comments of Surface Owner .....	-2

<u>UMC Section No.</u>		<u>Page No.</u>
784.16	Reclamation Plan: Ponds and Impoundments .	784.16-1
.16(a)	Plans .....	-1
.16(a)(1)	General Plan .....	-1
.16(a)(1)(i)	Prepared By .....	-1
.16(a)(1)(ii)	Description of Structures ....	-1
.16(a)(1)(iii)	Hydrologic Impact Assessment .	-1
.16(a)(1)(iv)	Potential Subsidence .....	-1
.16(a)(1)(v)	Certification Statement .....	-1
.16(a)(2)	Detailed Plan .....	NA
.16(a)(3)	Detailed Plan .....	-2
.16(a)(3)(i)	Prepared By .....	-2
.16(a)(3)(ii)	Geotechnical Design .....	-2
.16(a)(3)(iii)	Operation and Maintenance ....	-2
.16(a)(3)(iv)	Removal Plans and Timetable ..	-2
.16(b)	Sedimentation Ponds .....	-2
.16(c)	Impoundments .....	-3
.16(d)	Coal Processing Waste Banks .....	-3
.16(e)	Coal Processing Waste Dams and Embank- ments .....	-3
.16(f)	Stability Analysis .....	-3
784.17	Protection of Historic Places .....	NA
784.18	Use of Public Roads .....	NA
784.19	Underground Development Waste .....	NA
784.20	Subsidence Control Plan .....	NA
784.21	Fish and Wildlife Plan .....	784.21-1
.21(a)	Minimize Disturbances & Adverse Impact	-1
	Aquatic Wildlife .....	-1
	Terrestrial Wildlife .....	-1
	Birds .....	-2
	Mammals .....	-2
	Amphibians .....	-2
	Reptiles .....	-2
	Enhancement of Fish and Wildlife ....	-3
	Measures For Protection or Enhancement	-3
.21(b)	Endangered Species (1973 Act) ....	-3
.21(b)(1)	Other Species .....	-3
.21(b)(2)	Unusually High Value Habitats ....	-3
.21(b)(3)		-3
784.22	Diversions .....	784.22-1
784.23	Operation Plan: Maps and Plans .....	784.23-1

UMC Section No.

Page No.

784.24	Transportation Facilities .....	784.24-1
.24(a)	Specifications .....	-1
.24(b)	Geotechnical Analysis .....	-1
.24(c)	Approval for Natural Drainageway Changes .....	-1
.24(d)	Measures to Protect Inlay End of a Ditch Relief Culvert .....	-1
.24(e)	General Description of Facilities .....	-1
784.25	Return of Waste To Abandoned Workings .....	NA
784.26	Air Pollution Control Plan .....	784.26-1
.26(a)	Monitoring Program .....	-1
.26(b)	Fugitive Dust Control Practices .....	-1
	References .....	-1

## TABLES

<u>UMC Section No.</u>		<u>Page No.</u>
782.19	1. List of Federal, State, and Local Agencies Whose Substantive Standards, Ordinances, and Laws are Applicable to the Summit Minerals Reclamation Project .....	782.19-2
783.14(a)(2)	1. Composite Stratigraphic Section For Summit Minerals Reclamation Project Area.....	783.14-11
783.14(a)(2)	2. Quality of Coal Shipped From the Old Black Hawk Mine and Coal From the Boyer Mine ..	783.14-14
783.15(a)(4)	1. Water Rights .....	783.15-5
783.15(a)(4)	2. Ground Water Quality Analysis Boyer Well ..	783.15-6
783.15(a)(4)	3. Ground Water Quality Analysis Morby Well ..	783.15-8
783.15(a)(4)	4. Ground Water Quality Analysis Old Well ...	783.15-10
783.16	1. Surface Water Quality Ranges - Summary ..	783,15-3
783.16	2. Chemical Analyses of Water Samples From Weber River Near Coalville .....	783.16-4
783.16	3. Chemical Analyses of Water Samples From Chalk Creek .....	783.16-5
783.16	4. Chalk Creek Discharge Volumes .....	783.16-7
783.16	5. Water Quality Data Chalk Creek .....	783.16-8
783.16	6. Water Quality Analyses for Baseline- Chalk Creek Upstream .....	783.16-9
783.16	7. Water Quality Analyses for Baseline- Chalk Creek Downstream .....	783.16-11
783.18(a)	1. Summaries of Climatic Information for the Coalville Weather Station Covering the Period 1951-1980 .....	783.18-2
783.18(a)(1)	2. Depth-Duration-Frequency Data for Precipitation in the Vicinity of the Summit Minerals Reclamation Area .....	783.18-5
784.14	1. Surface Water Baseline Quality Parameter List .....	784.14-4
784.14	2. Surface Water Postmining Quality Parameter List .....	784.14-5

## ILLUSTRATIONS

PLATES

<u>UMC Section No.</u>		<u>Page No.</u>
771.23(e) (2)	1. Known Extent of Underground Mining Activities for the Morby Shaft and the Original Blackhawk Mine as of August of 1951 .....	Pocket
771.23(e) (2)	2. Location and Extent of Underground Mining Activities Developed by Utah Coal and Energy, Inc., Prior to August 3, 1977 ...	Pocket
783.14(a) (2)	1. Surface Geology of Summit Minerals No. 1 Project Area .....	Pocket
783.14(a) (2)	2. Geologic Cross Sections of Summit Minerals No. 1 Project Area .....	Pocket
783.14(a) (2)	3. Cross Sections Showing Dip of Coal Bed in Summit Minerals No. 1 Project Area .....	Pocket
783.14(a) (2)	4. Mine Map Showing the Known Extent of the Underground Workings and Coal Bed Geology	Pocket
783.14(a) (2)	5. Overburden Profile and Geologic Cross Section of Portal No. 1, Utah Coal and Energy's Black Hawk Coal Mine .....	Pocket
783.15	1. Water Well Drill Logs .....	Pocket
783.15	2. Hydrologic Area Map .....	783.15-4
783.16	1. Surface Runoff and Drainage Areas .....	783.16-6
783.21	1. Soil Map of Summit Minerals Project Area .	Pocket
784.13	1. Portal Sealing Plan .....	784.13-7
784.13	2. Existing Sedimentation Pond Reclamation Plan .....	Appendix Page 23
784.23	1. Existing Contours .....	Pocket
784.23	2. Reclaimed Contours .....	Pocket
784.23	3. Reclaimed Cross Sections .....	Pocket
784.23	4. Diversion Ditch Profiles .....	Pocket
784.24	1. Road Cross Section .....	784.24-2

## ILLUSTRATIONS CONTINUED

FIGURES

<u>UMC Section No.</u>		<u>Page No.</u>
Introduction	1. Index map of Utah and Summit County showing the location of the proposed Summit Minerals reclamation project .....	I-2
782.13(a) (2)	1. Surface ownership of lands in and adjacent to Summit Minerals reclamation area .....	782.13-2
783.14(a)	1. Cretaceous stratigraphic section exposed in the Coalville-Upton, Utah area .....	783.14-3
783.14(a)	2. Generalized geologic map of the Coalville-Upton, Utah area .....	783.14-4
782.15(a)	1. Right of Entry Information .....	782.15-2
782.15(a)	2. Right of Entry Legal Opinion .....	782.15-4
783.18(a) (1)	1. Normal Annual Precipitation for the Coalville, Utah Area and Vicinity .....	783.18-4
783.18(a) (1)	2. Average Monthly Precipitation at the Coalville, Utah Weather Station .....	783.18-5
783.18(a) (3)	3. Average Monthly Temperatures at the Coalville, Utah Weather Station .....	783.18-7
783.21(b)	1. Location of soil sample for Summit Minerals Reclamation Project .....	783.21-12
783.24	1. Buildings within 1000 feet of Permit Area.	783.24-3
784.13(b) (8)	1. Sealing of Portals at Blackhawk Mine .....	784.13-4
784.13(b) (9)	2. NPDES Application Proof of Filing .....	784.13-6
784.16	1. Sedimentation Pond Quarterly Inspection ..	784.16-4

**RECLAMATION BOND**

Summit Minerals, Inc. has supplied the Utah Division of Oil, Gas, and Mining with a \$ 120,300 reclamation bond which was approved by the Division on June 4, 1986. The cost of reclamation has been estimated at \$99,624.00. A detailed analysis of the costs is given in the Appendix to section 784.13(b)(2) on page 784.13-20.

## PART UMC 771 - PERMIT APPLICATIONS

## UMC 771.23 - GENERAL REQUIREMENTS

## UMC 771.23(d) - PERSONS AND ORGANIZATIONS CONSULTED

<u>ORGANIZATION OR GOVERNMENTAL AGENCY</u>	<u>INFORMATION ON</u>
Mary M. Boucek, Consulting Biologist 6877 Emigration Canyon Road Salt Lake City, Utah	Vegetation and Revegetation
Richard S. Kopp Certified Professional Geologist #1226 11336 High Mesa Drive Sandy, Utah 84092	Geology and Soil Samples
Olympus Aerial Surveys, Inc. 50 West 2950 South Salt Lake City, Utah 84115	Topographic and Orthophoto Maps
Soil Conservation Service U. S. Department of Agriculture Coalville, Utah Mr. Tim Watson	Soil Survey Data and Land Use
Summit County Planning Commission Courthouse Coalville, Utah 84017	Land Use Classification
Utah Division of State History Preservation Office 300 Rio Grande Salt Lake City, Utah 84101 Mr. James L. Dykman, Cultural Resource Advisor	Cultural Resources and Sites
Utah State Climatologist Utah State University Logan, Utah 84322 Dr. Gail Bingham Dr. Gaylen Ashcroft	Climatological Data
Utah State University Soil, Plant, & Water Analysis Laboratory Logan, Utah 84322	Soil Analysis and Fertilizer Require- ments

## INTRODUCTION

### SUMMIT MINERALS RECLAMATION PROJECT

This Reclamation Permit Application is being filed pursuant to the Order of the Board of Oil, Gas, and Mining issued in Cause No. INA/043/001, Docket No. 85-070, on December 13, 1985.

The format and organization of this Reclamation Application is designed to follow the Regulations Pertaining to Surface Effects of Underground Coal Mining Activities as presented in Chapter I, Coal Mining and Reclamation Permanent Program, Revised September 20, 1982, of the Utah Division of Oil, Gas, and Mining. The application demonstrates compliance with that permanent regulatory program as well as with the permanent program of the U. S. Office of Surface Mining.

The application indicates the environmental resources in the project area as well as presenting the complete reclamation plans developed for the underground coal mine project. The sections of the application are in the same numerical order as Chapter I of the Utah regulations. In those instances where the same information is required or pertinent to different sections, the information or data are repeated so that each section may be read without reference to another part of the application.

### LOCATION OF RECLAMATION PROJECT

The Summit Minerals Inc. proposed reclamation area is along the valley of Chalk Creek approximately 12 road miles east of Coalville, Utah (Fig. I-1). Coalville, the County Seat, is located just off of Interstate Highway I-80 about 44 miles east and slightly north of Salt Lake City. Coalville is served by the Echo-Park City Branch of the Union Pacific Railroad which connects with the Union Pacific mainline at Echo six miles north of Coalville. Access to the property is provided by a two lane paved state highway from Coalville that passes the property on the north and which is joined by a graded dirt road from the property. The proposed reclamation area is located on the south side of Chalk Creek, in SE 1/4 NE 1/4 Section 36, T. 3 N., R. 6 E., SLB&M, Summit County, Utah. The area to be reclaimed covers approximately 14 acres.

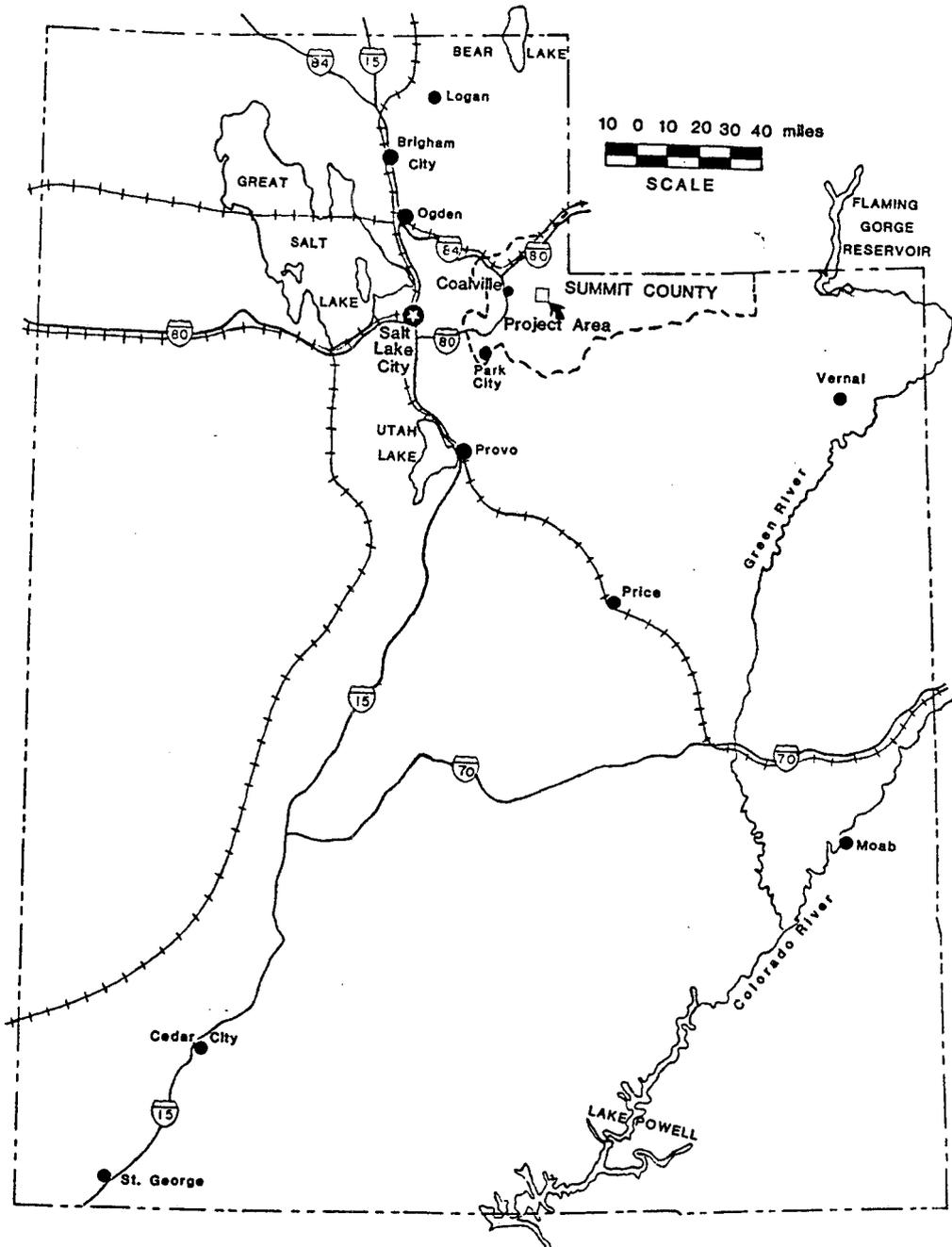


Figure I-1.--Index map of Utah and Summit County showing the location of the proposed Summit Minerals Reclamation Project.

## UMC 771.23(e) - MAPS AND PLANS

## UMC 771.23(e)(2) - Underground Coal Mining Activities

Plate number 783.14-4 is included in section 783.14 of this document which show where past underground coal mining activities have taken place. Based on information obtained to date those activities are as follows:

## UMC 771.23(e)(2)(i) - Prior to August 3, 1977

Just west of the permit area, the N. B. Morby Shaft was sunk through 57 feet of gravel and conglomerate in 1879 and drifted on the dip of an 8-foot coal bed (Doelling, 1972). From this entry, additional entries were opened by subsequent operators and developed into the Blackhawk Mine which was intermittently worked until sometime in the mid 1950's. Those openings were buried during the preparation of the face in 1974-75 for the development of entries by Utah Coal and Energy, Inc. in the permit area. For the most part, this last development took place before August 3, 1977, but records are unclear concerning if any coal may have been mined after that date. Plate number 783.14-4 shows the known extent of underground excavations made before and after 1970. The post 1970 works are those made by Utah Coal and Energy, Inc.

## UMC 771.23(e)(2)(ii) - After August 3, 1977

Records are unclear concerning possible development and actual coal production by Utah Coal and Energy, Inc. Sample analyses indicate that during the period August 1978 to November 12, 1978, at least "10 loads" of coal were shipped to U & I Sugar Research Center, Moses Lake, Washington. When that coal was mined is not known.

## UMC 771.23(e)(2)(iii) - After May 3, 1978

Records are unclear concerning coal production after May 3, 1978. Sample analyses indicate shipments of coal to the U & I Research Center, Moses Lake, Washington, between August 1978 and November 12, 1978. When that coal was mined is not known.

**UMC 771.23(e) - MAPS AND PLANS****UMC 771.23(e)(2) - Underground Coal Mining Activities**

Maps are submitted with this application which show each of the phases where past underground coal mining activities have taken place. Based on information obtained to date those activities are as follows:

**UMC 771.23(e)(2)(i) - Prior to August 3, 1977**

Just west of the permit area, the N. B. Morby Shaft was sunk through 57 feet of gravel and conglomerate in 1879 and drifted on the dip of an 8-foot coal bed (Doelling, 1972). From this entry, additional entries were opened by subsequent operators and developed into the Blackhawk Mine (Plate 771.23-1, Randall, 1952) which was intermittently worked until sometime in the mid 1950's. Those openings were buried during the preparation of the face in 1974-75 for the development of entries by Utah Coal & Energy, Inc. in the permit area (Plate 771.23-2). For the most part, this last development took place before August 3, 1977, but records are unclear concerning if any coal may have been mined after that date.

**UMC 771.23(e)(2)(ii) - After August 3, 1977**

Records are unclear concerning possible development and actual coal production by Utah Coal & Energy. Sample analyses indicate that during the period August 1978 to November 12, 1978, at least "10 loads" of coal were shipped to U & I Sugar Research Center, Moses Lake, Washington. When that coal was mined is not known.

**UMC 771.23(e)(2)(iii) - After May 3, 1978**

Records are unclear concerning coal production after May 3, 1978. Sample analyses indicate shipments of coal to the U & I Research Center, Moses Lake, Washington, between August 1978 to November 12, 1978. However, just when the coal was mined is not known.

771.25-1

UMC 771.25 PERMIT FEES

A \$5.00 filing fee accompanies this application.

**SUMMIT MINERALS**  
221 WEST 2100 SOUTH 801-486-1861  
SALT LAKE CITY, UTAH 84115

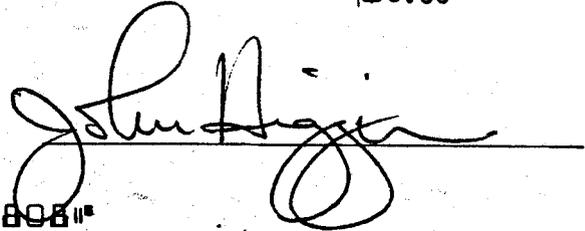
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TO THE ORDER OF State of Utah Division of Oil, Gas & Mining



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**PART UMC 782 - LEGAL, FINANCIAL,  
COMPLIANCE & RELATED INFORMATION**

**UMC 782.13 - IDENTIFICATION OF INTERESTS**

**UMC 782.13(a) - NAMES AND ADDRESSES**

**UMC 782.13(a)(1) - Applicant**

The permit Applicant for the Summit Minerals Coal Mine Reclamation Project is:

Summit Minerals, Inc.  
221 West 2100 South  
Salt Lake City, Utah 84115  
Telephone (801) 484-1861

**UMC 782.13(a)(2) - Surface Owners**

The following parties are the legal and equitable owners of all areas within the permit area to be affected by the reclamation project:

Fern J. Boyer  
Gerald G. Boyer  
Gregory J. Boyer  
Stephen W. Boyer  
Brent W. Boyer  
5050 Ben Lomond Ave.  
Ogden, Utah 84404

Figure 782.13-1 shows the areas of surface ownership.

**UMC 782.13(a)(4) - Purchasers of Record Under Real Estate Contracts**

There are no purchasers of record under real estate contracts for lands which are the subject of this application.

PART UMC 782 - LEGAL, FINANCIAL,  
COMPLIANCE & RELATED INFORMATION

UMC 782.13(a) NAMES AND ADDRESSES OF INTERESTED PARTIES

UMC 782.13(a)(1) - Applicant

The permit Applicant for the Summit Minerals Coal Mine Reclamation Project is:

Summit Minerals, Inc.  
221 West 2100 South  
Salt Lake City, Utah 84115  
(801) 486-1861

UMC 782.13(a)(2) - Surface Owners

The following parties are the legal and equitable owners of all areas within the permit area to be affected by the reclamation project:

Fern J. Boyer, et. al.  
5050 Ben Lomond Ave.  
Ogden, Utah 84404

Joseph L. Boyer, et. al.  
Coalville, Utah 84017

Figure 782.13-1 shows the areas of surface ownership relative to the permit area boundary.

The access road right-of-way, shown on Figure 782.13-1, is a 24 foot wide easement for ingress and egress held by F.J. Boyer, et. al., L.E. Boyer, et. al., J.L. Boyer, et. al., W.L. Boyer et. al., and Ella Boyer, et. al.

UMC 782.13(a)(4) - Purchasers of Record Under  
Real Estate Contracts

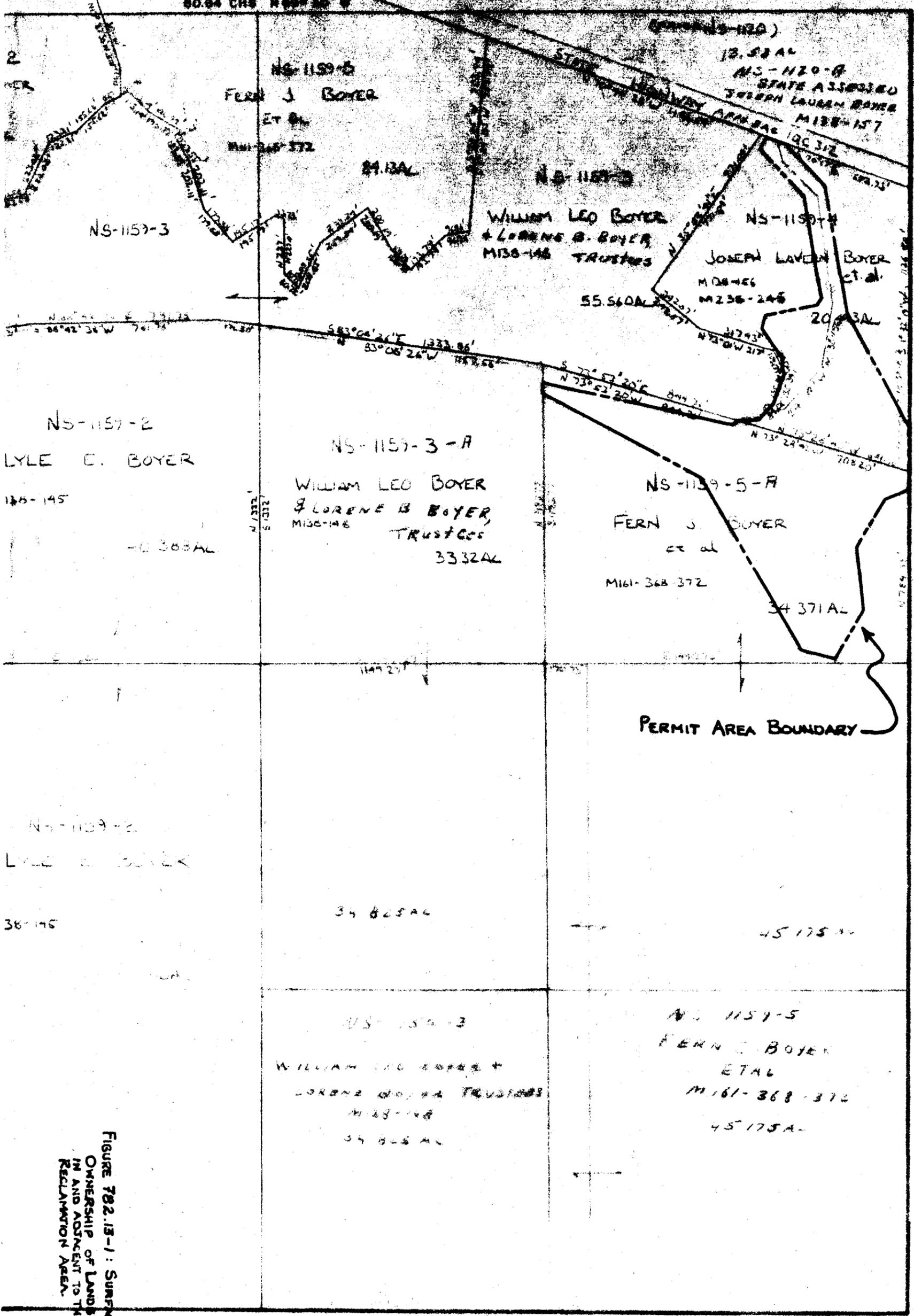
There are no purchasers of record under real estate contracts for lands which are the subject of this application.

SECTION 36  
T 3 N - R 6 E

SALT LAKE BASE & MERIDIAN 850 50 AC  
SCALE 1" = 400'

25

60.84 CHS N 89° 20' W



3i

Figure 782.13-1: SURFACE OWNERSHIP OF LANDS IN AND ADJACENT TO THE RECLAMATION AREA.

782.13-2

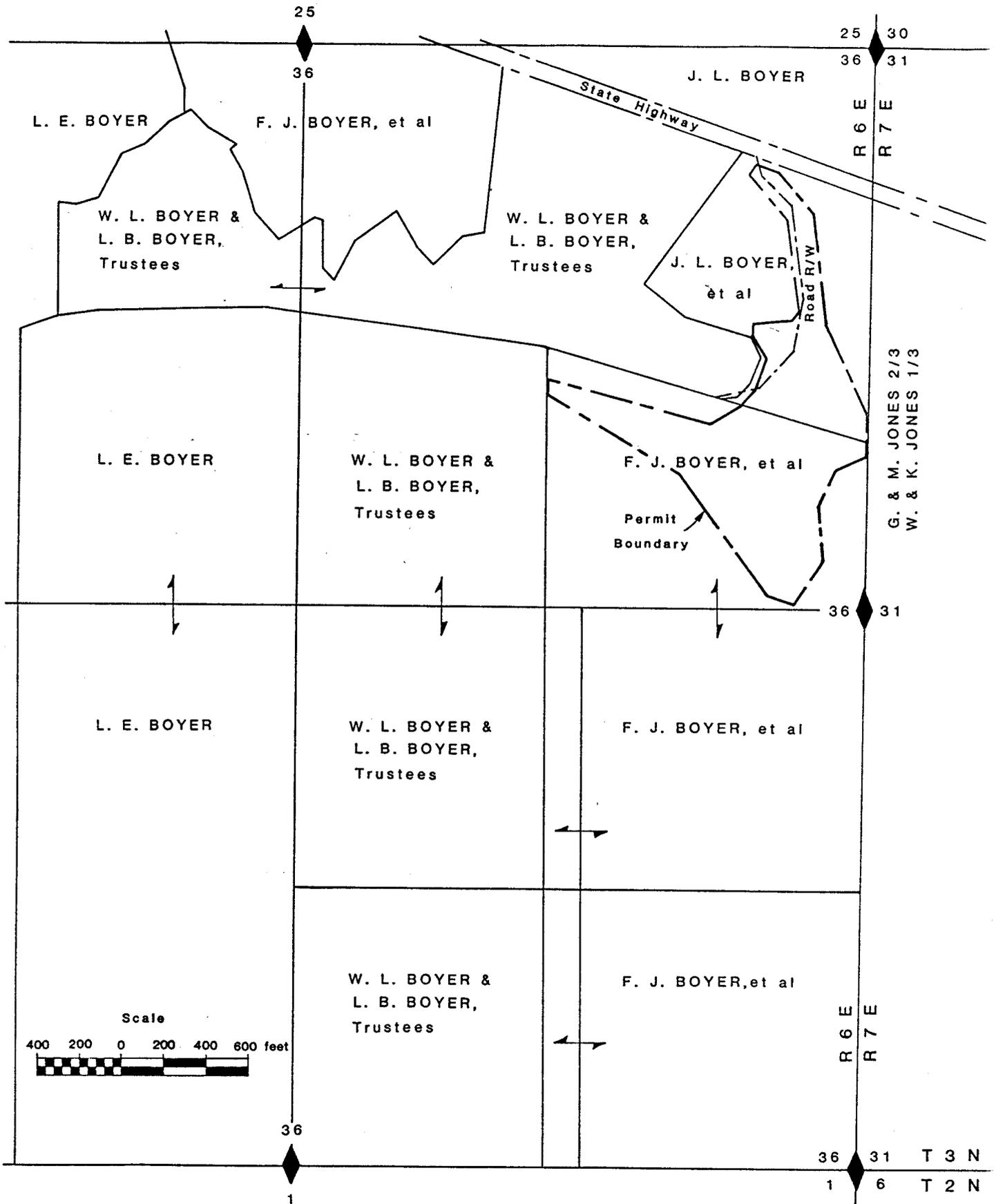


Figure 782.13-1.--Surface ownership of lands in and adjacent to Summit Minerals reclamation area.

**UMC 782.13(a)(5) - Operator**

The operator of the proposed reclamation project will be the Applicant.

**UMC 782.13(a)(6) - Resident Agent of Applicant**

Clayton Timothy, Superintendent  
Summit Minerals, Inc.  
Chalk Creek Road  
Upton, Utah  
Telephone (801) 336-2601

**UMC 782.13(b) - BUSINESS ENTITY OF APPLICANT**

The Applicant is a corporation incorporated under the laws of the State of Utah.

**UMC 782.13(b)(1) - Officers of Applicant**

Chairman of the Board :	John L. Higgins 2783 Holiday Ranch Loop Road Park City, Utah 84060
President :	John L. Higgins 2783 Holiday Ranch Loop Road Park City, Utah 84060
Vice President :	Ira Ferral 221 West 2100 South Salt Lake City, Utah 84115
Secretary/Treasurer :	Pamela Higgins 2783 Holiday Ranch Loop Road Park City, Utah 84060
Director :	Keith Bates 940 Donner Way, #690 Salt Lake City, Utah
Director :	George F. Bishop 1294 Millbrook Way Bountiful, Utah

Director : Steven Ellingson  
221 West 2100 South  
Salt Lake City, Utah 84115

Director : Earl Gritton  
2470 South 15th East  
Salt Lake City, Utah 84106

Director : Hugh Hintze  
140 University Street  
Salt Lake City, Utah 84102

Director : John Margetts  
171 3rd Avenue, Terrace Falls  
Salt Lake City, Utah

Director : William Pulsipher  
2230 South 22nd East  
Salt Lake City, Utah 84109

Director : Roger Richards  
1644 East 10770 South  
Sandy, Utah 84092

#### UMC 782.13(b)(2) - Principal Shareholders

The principal shareholders of the Applicant are the Chairman of the Board and the Directors listed in UMC 782.13(b)(1), above.

#### UMC 782.13(b)(3) - Previous Coal Mining Experience

The Applicant and the principal shareholders have not previously operated underground or surface coal mining activities in the United States within the five (5) years preceding the date of this application.

#### UMC 782.13(c) - BUSINESS ENTITY OF OTHER OWNERS

Except as noted above, all owners, holders, purchasers, or operators identified under Paragraph (a) of this section are single proprietors to the best of our knowledge and belief.

#### UMC 782.13(d) - PREVIOUS COAL MINING PERMITS

The Applicant has not held and does not hold any coal mining permits in the United States subsequent to 1970. The Applicant does not have any pending permit applications to conduct underground or surface coal mining activities in the United States.

**UMC 782.13(e) - OWNERSHIP OF AREAS CONTIGUOUS TO PERMIT AREA**

The owners of record of surface areas contiguous to the proposed reclamation area are shown on the Surface Ownership Map (Figure 782.13-1) and are listed below:

Fern J. Boyer	5050 Ben Lomond Ave.
Gerald G. Boyer	Ogden, Utah 84404
Gregory J. Boyer	
Stephen W. Boyer	
Brent W. Boyer	

Joseph LaVern Boyer, et al.	Coalville, Utah 84017
--------------------------------	-----------------------

William Leo Boyer & Lorene B. Boyer, Trustees	Coalville, Utah 84017
---	-----------------------

**UMC 782.13(f) - MINE IDENTIFICATION**

The name of the mine to be reclaimed is:

*The Blackhawk Coal Mine.*

Mine Safety and Health Administration (MSHA) Identification Number:

*42-01284*

**UMC 782.13(g) - INTERESTS IN LANDS CONTIGUOUS TO PERMIT AREA**

The lands, interests, or options held by the Applicant in lands contiguous to the permit area are listed below:

State Lease #27512	
Tps. 3 N., Rge. 6 E.	
Section 36: S 1/2 SE 1/4	80.0 acres
S 1/2 NW 1/4	80.0 acres
SW 1/4	160.0 acres

## UMC 782.14 COMPLIANCE INFORMATION

## IMC 782.14(a)(1) - Applicant's Suspended or Revoked Permits in the Last Five Years

The Applicant, its subsidiaries, affiliates or persons controlled by or under common control with the Applicant have not had a Federal or State Mining Permit suspended or revoked in the last five years.

## UMC 782.14(a)(2) - Applicant's Forfeiture of Mining Bond

The Applicant, its subsidiaries, affiliates or persons controlled by or under common control with the Applicant have not forfeited a mining bond or similar security which was deposited in lieu of a bond.

## UMC 782.14(c) - APPLICANT'S MINING VIOLATION NOTICES

The Applicant has received the following violation notices in connection with purported surface coal mining activities during the 3-year period before the date of this application:

1. Cessation Order C85-1-1-1, dated March 1, 1985, was issued by the Division of Oil, Gas, and Mining for allegedly conducting underground coal mining activities without Division approval. This Order was terminated on September 16, 1985 pursuant to the Applicant's submission of a proposed Exploration Plan.
2. Cessation Order C85-1-2-1, dated August 14, 1985, was issued by the Division of Oil, Gas, and Mining for allegedly failing to abate a notice of violation within the time set for abatement. This Order was terminated on September 16, 1985 pursuant to the Applicant's submission of a proposed Exploration Plan.
3. Cessation Order C85-6-2-1, dated November 4, 1985, was issued by the Division of Oil, Gas, and Mining for allegedly conducting underground coal mining activities without Division approval. This Order was terminated on November 4, 1985 when alleged activities were apparently discontinued.

The following is a chronological listing of any administrative or judicial proceedings concerning violations which occurred within the 3-year period preceding the application date:

September 9, 1985: The Applicant enters a Petition for Temporary Relief for review by the Board of Oil, Gas, and Mining for relief of the mandatory \$750/day imposed pursuant to C85-1-2-1.

September 17, 1985: The Board issues a Temporary Relief Order from the daily \$750 penalties conditional upon the Applicant's posting of a reclamation bond.

October 30, 1985: The surface owners file an Application for Review and Request for Hearing with the Board asking for dissolution of the 09/16/85 termination of Cessation Order C85-1-2-1.

November 12, 1985: The Division of Oil, Gas, and Mining petitions Board for enforcement action to be heard at the 12/05/85 hearing.

December 5, 1985: Board hearing Ordering the Applicant to pay penalties for failure to comply with the 09/17/85 Board Order, assume reclamation liability, post a reclamation bond, seal any open mine portals, and enter the property only for security and data acquisition for permitting.

March 1, 1986: District Court Judgement requiring payment of penalties and assigning reclamation liability referenced on 12/05/85.

The Applicant has no outstanding violation notices from State or Federal agencies. The District Court Judgement of 03/01/86 is still outstanding, pending appeal.

**UMC 782.14 - COMPLIANCE INFORMATION****UMC 782.14(a) - STATEMENT OF****UMC 782.14(a)(1) - Applicant's Suspended or Revoked Mining Permits  
Last Five Years**

The Applicant, its subsidiaries, affiliates or persons controlled by or under common control with the Applicant have not had a Federal or State Mining Permit suspended or revoked in the last five years.

**UMC 782.14(a)(2) - Applicant's Forfeiture of Mining Bond**

The Applicant, its subsidiaries, affiliates or persons controlled by or under common control with the Applicant have not forfeited a mining bond or similar security which was deposited in lieu of a bond.

**UMC 782.14(c) - APPLICANT'S MINING VIOLATION NOTICES**

The Applicant has received the below listed mining violation notices in connection with purported underground or surface coal mining activities during the 3-year period before the date of this application:

(1) Cessation Order C85-1-1-1, dated March 1, 1985, was issued by the Division of Oil, Gas, and Mining for conducting activities attendant to underground coal mining without Division approval. The order was to cease all operations immediately. Submit a mining and reclamation plan to the Division or reclaim the area known as the Black Hawk mine no later than April 30, 1985.

(2) Cessation Order C85-1-2-1, dated August 14, 1985, was issued based upon failure to abate Cessation Order C85-1-1-1 within the time provided therein. The order provided for daily penalties of \$750.00

(3) On September 17, 1985, the Board of Oil, Gas, and Mining issued a Temporary Relief Order from the daily \$750.00 penalties imposed by C85-1-2-1 during the period September 9 to September 30, 1985. That order also required that a reclamation bond in the amount of \$100,000.00 be filed on or before September 30, 1985.

(4) On September 16, 1985, the Division of Oil, Gas, and Mining terminated C85-1-2-1.

(5) On December 13, 1985, the Board of Oil, Gas, and Mining assessed a civil penalty of \$5,000.00 for failure to post the required reclamation bond and violating a final order issued by the Board. The Board Ordered that a reclamation bond be posted in the amount of \$120,300 within 30 days and that a Reclamation Plan be filed within 90 days.

UMC 782.15 RIGHT OF ENTRY AND OPERATION INFORMATION

UMC 782.15(a) - Right of Entry Documentation

Figure 782.15-1 and 782.15-2 are the documents which establish right of entry for the Applicant. This right is currently a subject of pending litigation.

UMC 782.15(b) - Surface Mining of Coal

There are no provisions for the surface mining of coal in this permit application.

The following is a description of the permit area with respect to Station 6 shown on drawing number 784.23-1. Station 6 is the northeast corner of Section 36, Township 3 North, Range 6 East, Salt Lake Base and Meridian. Point 1 is located on the highway right-of-way on the fenceline on the east side of the property access road. Subsequent points of the permit area are described in a clockwise direction, ending on the fenceline on the west side of the access road.

<u>From Point</u>	<u>To Point</u>	<u>Direction</u>	<u>Distance more/less</u>	<u>Direction</u>	<u>Distance more/less</u>
Sta 6	1	South	643	West	557
1	2	South	45	East	110
2	3	South	165	East	125
3	4	South	495	East	55
4	5	South	400	East	190
5	6	South	190	West	10
6	7	South	40	West	110
7	8	South	175	West	115
8	9	South	255	East	20
9	10	South	180	West	125
10	11	North	40	West	130
11	12	North	540	West	360
12	13	North	365	West	640
13	14	North	45	East	5
14	15	South	215	East	755
15	16	North	65	East	110
16	17	North	65	East	60
17	18	North	65	East	25
18	19	North	90	East	30

19	20	North	100	West	80
20	21	North	80	East	5
21	22	North	15	East	250
22	23	North	30	East	30
23	24	North	405	West	60
24	25	North	200	West	165
25	1	North	55	East	25

UMC 782.15 RIGHT OF ENTRY AND OPERATION INFORMATION

UMC 782.15(a) - Right of Entry Documentation

Figure 782.15-1 and 782.15-2 are the documents which establish right of entry for the Applicant. This right is currently a subject of pending litigation.

UMC 782.15(b) - Surface Mining of Coal

There are no provisions for the surface mining of coal in this permit application.

*Law Offices of*

*C. Van Drunen*

*Suite 800 Boston Building  
Salt Lake City, Utah 84111*

November 5, 1986

Mr. Ken May  
Assistant Director  
Division of Oil, Gas & Mining  
355 West North Temple  
3 Triad Center, Suite 350  
Salt Lake City, Utah 84180-1203

RE: SUMMIT MINERALS, INC. - No. 1 Mine INA/043/001, Summit  
County, Utah

Dear Mr. May:

I have been asked to comment on the right of entry and your letter dated October 30, 1986, addressed to Ms. Barbara Filas.

Enclosed herewith please find what we consider to be adequate documentation giving Summit Minerals, Inc., a right of entry to their coal mine. In the above referenced letter you mentioned the lack of complete concurrence on the part of the surface owner that said documentation constitute an uncontested right of access. This lack of concurrence was communicated to the Division in a letter dated December 9, 1985, on behalf of the Boyers through their counsel, Ed Garver. In view of the past record of the Boyers in this matter, this lack of concurrence is understandable.

Your attention is invited to UMC 782-15 Right of Entry and Operation Information, wherein a written agreement between the surface owner and mine operator is not essential when other avenues are open to the mine owner. In any event, it is recommended that the matter be submitted to the Attorney General for his opinion rather than accede to the wishes and demands of the surface owner.

In addition, your attention is invited to Utah Code Annotated, 1953, 78-34-1 which confers on the mine operator the right of condemnation through eminent domain. This statutory power seems to be absolute.

Figure 782.15-1a - Right of Entry Information

Mr. Ken May  
November 4, 1986  
Page 2

It appears that several approaches to obtaining a right of way, if one does not exist, are available to Summit Minerals, Inc., and it would appear to the undersigned that a written concurrence by the surface owner seems to overstate their importance in this matter.

Sincerely,



C. VAN DRUNEN  
Attorney at Law

CVD/cn  
Enclosures

cc: Mr. Mark Moench

**ANDREW JOHN BRENNAN**

ATTORNEY AT LAW

~~XXXXXXXXXXXXXXXXXXXX~~

SALT LAKE CITY, UTAH

September 15, 1977

Messrs. Joe Lyon, Jr. and George D. Fehr  
Phillips Petroleum Building  
Salt Lake City, Utah 84101

Re: Blackhawk Mine, Summit County

Gentlemen:

You have requested an opinion regarding the existence, in fact and in law, of a haulage road or right of way to and from the Blackhawk Mine, situated in the South Half of the NorthEast Quarter and the North Half of the South East Quarter, of Section 36 in Township 3 North, Range 6 East, Salt Lake Base Meridian, to and from a state road along Chalk Creek, which road traverses Section 36 as herein mentioned for location of the mine.

Investigation establishes the permanent existence of a right of way of long duration and extensive use, not only for coal haulage and maintenance of the mine but also for the removal of gravel and ranching.

Additional detail may be obtained; however, the following was ascertained through summary examination of old maps and surveys, copying records in the offices of the Summit County Courthouse at Coalville, Utah, and through conversations with old-time residents and by examination of aerial photographs taken some twenty five years ago and of some more recent photos.

A map "Showing Prominent Exposures of Rock Ledges and Associated Coal Seams in the Weber Coal Field, Summit Co. Utah" compiled and drawn from Surveys made by Horace R. Burritt, Mine Inspector, 10th Field Division, General Land Office, June, 1911, has notes in the North East Half of Section 36, "Boyer Mine coal 7'-0" at dip 12° at South 75°W" and notes in the South half of the Section 36, "N. B. Morby shaft sunk 57 feet through gravel and conglomerate. Cut 6'10" good coal. drifted 100 feet on dipot seam. Coal 8'0" Sandstone Roof Clay floor. Sunk 1879."

- 1 -

Figure 782.15-2a - Right of Entry Legal Opinion

In the records of the Recorder of Summit County appears a written copy of Coal Certificate No. 81 issued by the General Land Office which recites:

"Alma Eldridge did on the 12th day of February, 1890, enter and pay for the South half of the NE quarter and the North half of the SE quarter, Section 36, in Township 3 North of Range Six East, embracing 160 $\frac{1}{2}$  acres of land, more or less, as shown in the official survey of said lands returned to the General Land Office by the Surveyor General. The same being Coal Entry No. 81 in the series of said office. \*\*"

In the records of the Recorder of Summit County also appears a written copy of Coal Certificate No. 34 issued by the General Land Office which recites:

"William Boyer did on the 19th day of November, 1891, enter and pay for the North half of the NE quarter of Section 36 in Township 3 North of Range 6 East, embracing 80 acres of land more or less as shown by survey of said land returned to the General Land Office by the Surveyor General. The same being coal entry No. 34 in the series of said office." And the certificates as here noted, each recites the following conditions:

"Now Know Ye, That the United States of America, in consideration of the premises and in conformity with said Act of Congress, have given and granted and by these presents do give and grant unto the said Willaim Boyer (or Alma Eldridge as the case may be) the said tract above described--subject to any accrued water rights for mining, agricultural, manufacturing or other purposes, and also subject to the right of the proprietor of a vein or lode to abstract and remove his ore therefrom should the same be found to penetrate or intersect premises hereby granted, as provided by law."

Entry to the Blackhawk Mine is located in the 160 acres covered by the Coal Entry issued to Eldridge and a few feet of the right of way from the mine to the state road crosses the 80 Acres covered by the Coal Entry issued to Boyer.

The Morby shaft sunk in 1879 preceded the entry made by Eldridge in February of 1890 and the entry made by Boyer in November of 1891. There were undoubtedly additional mines previously worked in the area which would under the Coal Lands Act of 1873 give an individual right of entry upon not to exceed 160 acres of vacant coal lands of the United States, by legal subdivisions.

The Supreme Court of the United States early decided, in Colorado Coal and Iron Co. v. United States (1887) 123 US 307, that the Act of 1873 removed from the operation of the Preemption Act of 1841 and the later Homestead law only those lands upon which were situated "known mines" of coal. (See American Mining Law Vol 1 pg 213) The Supreme Court of the United States concluded in its opinion: "We hold therefore, that to constitute the exemption contemplated by the preemption act under the heads of 'known mines', there should be upon the land ascertained coal deposits of such an extent and value as to make the land more valuable to be worked as a coal mine, under the conditions existing at the time, than for merely agricultural purposes."

The court continued:

"The circumstances that there are on the surface indications of the existence of veins of coal does not constitute a mine... If upon the premises at the time there were not actual 'known mines' capable of being profitably worked for their product, so as to make the land more valuable for for mining than for agriculture, a title to them acquired under the preemption act cannot be successfully assailed." ( This test so set by the Court was later modified in 1911).

The law and the Supreme Court at the time of the Coal Entries made by Eldridge and Boyer required the existence of a known mine and so it is to be concluded that the predecessor in interest to the present owners relied upon the Blackhawk Mine for qualification and the only right of way for haulage of coal was by use of the way as it appears to-day, with an alignment set for the convenience of all the parties in interest.

Through the mesne conveyances bringing the title to the 80 acres down to its present owners, which will be more particularly discussed, the conveyances uniformly recite: " Subject however to the exceptions, reservations and conditions set forth in the U. S. Patent to

said land also a reservation of coal underlying the surface of any of said land.

Likewise through mesne conveyances the 160 acres originally entered by Eldridge were transferred to J. C. Penney and the Kimbal Investment Company which Penney controlled.

The files of the Recorder of Summit County also show that by Indenture dated May 12, 1930, J. C. Penney and the Kimball Investment Company sold and conveyed the 160 acres to Josph H. Boyer, and therein reserved to themselves and their successors and assigns "all the oil, gas, coal and minerals in, on or under the surface of said lands and all the rights of ownership therein according to the privileges and customs of the field that may be developed about said land."

Thereafter, Joseph Boyer, by warranty deed dated November 24, 1953, acquired the remaining one-quarter interest in the 80 acres, subject "to any existing right of way, canals, ditches or roads over and across said premises."

It is apparent that the predecessors in title to Joseph Boyer recognized the existance of the right of way.

Residents of the area and people who worked in the mine verify the workings, the formation of tunnels in the mine and the hauling of the coal over the right of way.

Josph Boyer died March 11, 1967 and his wife, Lois R. Boyer passed away on July 8, 1971. Their joint will was probated in the Fourth Judcial District Court of Summit County, State of Utah in probate case number 1770. During the pendency of the proceedings, two sons, William Leo Boyer and Lyle E. Boyer, managed and operated the Boyer Ranch.

The records of the probate cases in the office of the Summit County Clerk disclose that by Decree of Distribution :

Pursuant to the terms of paragraph (b) of decedents' Last Will and Testament all of Section 36, T 3 N, R 6 E, SLM, together with other properties was distributed to the following as tenants in common:

Joseph LaVern Boyer, Lyle E. Boyer, William Leo Boyer, Edison Wilde Boyer and Faye Wilde Boyer.

Following the description of the properties to be so held as tenants in common, the decree further states:

"Any income to be distributed to William Leo Boyer and Lyle E. Boyer, who have operated said ranch during the pendency of this probate proceeding, subject to their paying all expenses incident to said operation, which cost has far exceeded the income."

William and Lyle Boyer, as operators of the Boyer Ranch made an agreement with the Coalville Coal Company placing certain conditions to be observed in the use of the right of way, including the installation and maintenance of an adequate gate and cattle guard at the entrance to the right of way from the state highway, installation of a three foot culvert to accommodate the irrigation canal located inside the gate, leveling for a lambing shed and maintenance of the fencing. The re-alignment and construction of a bridge was also agreed upon.

Both parties have since used the right of way for ingress and egress to the mine location and operations and the haulage of gravel from the area.

There have been no questions between the interested parties, except discussions as to the best location for the cattle guard, until the demand made by one of the Boyers above named, to-wit, Fay Wilde Boyer, who has been presenting demands for an increased rental for use of the right of way and who asserts that William and Lyle Boyer were not authorized by the court or the other heirs to make any agreement.

Fay W. Boyer may be estopped to deny the agreement made by William and Lyle Boyer since the decree under which he claims title recognized the Boyer Ranch had been under the operation of William and Lyle Boyer or that he had any knowledge of the existence of a right of way so apparent and obvious and which his own interests used, as improved, for gravel haulage.

It would needlessly prolong this writing to relate the state-

ments made by residents of the area and previous workers at the Blackhawk Mine concerning the volume of coal taken from the mine all of which was hauled out over the right of way.

The Coalville Coal Company, as lessees and operators of the property, were in position to work out arrangement with the Boyer Ranch for use of the right of way. The leesees were not authorized by David S. Perry, et al., the owners of the mine, to subject them to any agreement purporting to grant and initiate a right of way already owned and held by the Perrys. Counsel for the owners of the mine would join the present operators in resisting the claims of Fay W. Boyer.

In conclusion, it is to be accepted from the records in the Summit County Courthouse that the Boyers as the surface right owners and Perrys as the owners of the mining rights rely upon a chain of title once held by J. C. Penney and the Kimbal Investment Company.

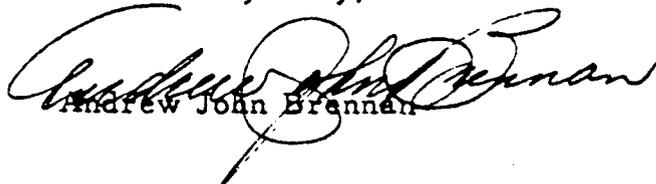
The law is best stated in the language used by one of the recognized legal texts:

"Where, during the unity of title, an apparently permanent and obvious servitude is imposed on one part of an estate in favor of another part, which servitude is in use at the time of severance and is necessary for the reasonable enjoyment of the other part, on a severance of the ownership a grant of the right to continue such use arises by implication of law."

It is my opinion, as above stated that the right of way in to the Blackhawk Mine has been well established and has been used by both the owners of the mining rights and the owners of the surface rights for ingress and egress from the property and for haulage of machinery and equipment for mining and ranching and for the removal of coal and gravel.

I would be happy to discuss this matter with you at your convenience.

Yours very truly,

  
Andrew John Brennan

AJB/im

UMC 782.16 RELATIONSHIP TO AREAS DESIGNATED  
UNSUITABLE FOR MINING

The disturbed area has been used to support mining operations for about 100 years. Additional surface disturbances pursuant to underground coal mining activities are not a part of this plan.

## UMC 782.17 PERMIT TERM INFORMATION

This permit application is a reclamation plan which does not include provisions for underground mining activities or additional surface disturbances associated with mining activities. The term of this permit will be through the 10 year bond release period.

UMC 782.18. PERSONAL INJURY AND PROPERTY DAMAGE INSURANCE

Summit Minerals, Inc. will carry both public liability and property damage insurance during the term of this permit. The policy will contain a rider requiring the insurer to notify the Division of Oil, Gas, and Mining if the policy is cancelled.

Figure 782.18-1 documents the insurance application and Carrier acceptance. The Applicant will place the binding of coverage prior to permit approval.



Group, Inc.

221 West 2100 South  
Salt Lake City, Utah 84115

(801) 486-1861

5 December 1986

Summit Minerals Inc.  
221 West 2100 South  
Salt Lake City, Utah

Barbara:

You have applied for Comprehensive General Liability Insurance in the amount of \$500,000 Combined Single Limits of coverage on the Coal Mine located 12 Miles East on Utah State Road 33 out of Coalville, Utah.

This is to advise that coverage can and will be purchased for you for the amount desired with the Guarantee National Insurance Company or any other substitute ; company depending on the quotes that we get. We have no problem obtaining the insurance when you are ready.

Please advise and we will proceed to place the binding of coverage.

Yours truly,

  
F. Don Ellsworth

**UMC 782.18 - PERSONAL INJURY AND PROPERTY DAMAGE INSURANCE**

Summit Minerals, Inc. will carry both public liability and property damage insurance in force during the period of its reclamation liability on the subject property. The policy will contain a rider requiring the insurer to notify the Division of Oil, Gas, and Mining if the policy is cancelled. Proof of insurance was provided to the Division of Oil, Gas, and Mining when the reclamation bond was filed.

**UMC 782.19 - OTHER LICENSES AND PERMITS**

Table 782.19-1 lists all of the licenses and permits which are needed by the Applicant in order to conduct reclamation activities at the Blackhawk Coal Mine site.

The addresses of the government agencies listed in Table 782.19-1 are as follows:

Utah Division of Oil, Gas, and Mining  
3 Triad Center, Suite 350  
355 West North Temple  
Salt Lake City, Utah 84180-1203

U. S. Environmental Protection Agency  
Region VIII  
1 Denver Place  
999 18th Street  
Denver, Colorado 80202-2413

Utah Division of Environmental Health  
P. O. Box 2500  
Salt Lake City, Utah 84110

Summit County  
Courthouse  
Coalville, Utah 84017

The Applicant is aware of the terms, conditions, and requirements of each permit, and presently is and will continue to execute all due diligence to remain in full compliance with each required permit. To assure compliance and to detect deficiencies, the Applicant will maintain all required monitoring equipment and surveillance measures mandated by the applicable licenses or permits. Furthermore, all reporting requirements for data from such monitoring and surveillance sources will be reported in a timely manner to the appropriate regulatory authority.

**Table 782.19-1.-List of Federal, State, and Local Agencies Whose Substantive Standards, Ordinances, and Laws are Applicable to the Summit Minerals Reclamation Project.**

<u>AGENCY</u>	<u>PERMIT OR LICENSE AND IDENTIFICATION NUMBER</u>	<u>DATE OF APPLICATION</u>	<u>DATE OF ISSUANCE</u>
Utah Division of Oil, Gas, and Mining	Reclamation Permit	11/06/86	
U. S. Environmental Protection Agency	National Pollutant Discharge Elimination System (NPDES)	10/24/86	
Utah Division of Environmental Health	Construction Permit Sedimentation Pond	11/06/86	
Summit County	Business License		
Summit County	Zoning (CE-2)		

**UMC 782.20 - LOCATION OF PUBLIC OFFICES FOR FILING APPLICATION**

Pursuant to 30 CFR 786.11(d) and UMC 786.11(d), the Applicant has simultaneously filed complete copies of this application with the Summit County Clerk and the Division of Oil, Gas, and Mining. Interested persons may review the application by contacting:

Utah Division of Oil, Gas, and Mining  
3 Triad Center, Suite 350  
355 West North Temple  
Salt Lake City, Utah 84180-1203

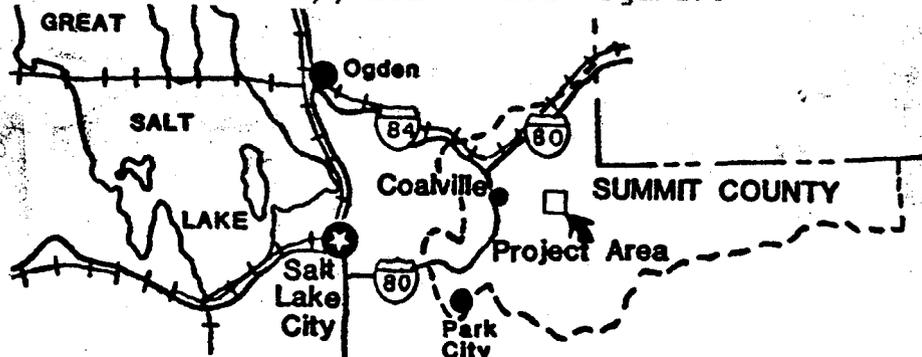
Summit County Clerk  
Courthouse  
Coalville, Utah 84017

UMC 782.21 NEWSPAPER ADVERTISEMENT AND PROOF OF PUBLICATION

Pursuant to 30 CFR 786.11(a) a newspaper advertisement of this application will be published when the Division of Oil, Gas, and Mining has informed the Applicant that the application is complete. The advertisement will be placed at least once a week for four consecutive weeks in the Salt Lake Tribune, the Ogden Standard Examiner, and the Summit County Bee; local newspapers with circulation in Summit, Salt Lake, Davis, and Weber counties sufficient to cover the locality of the Applicant's operations. Proof of such advertisement will be made to the Division of Oil, Gas, and Mining and will be made a part of the complete application. The advertisement will contain the following text:

PUBLIC NOTICE

Summit Minerals, Inc., 221 West 2100 South, Salt Lake City, Utah, 84115, has made applications for permits and licenses relating to the reclamation of a coal mining site east of Coalville in Summit County, Utah (see figure).



The project area is adjacent to Chalk Creek, a major tributary to the Weber River. The area is shown on the Upton Quadrangle, 7.5 Minute Series (Topographic) map of the U. S. Geological Survey.

The application has been filed by Summit Minerals, Inc. with the Utah Division of Oil, Gas, and Mining for a permit to conduct reclamation activities. The proposed permit area contains the following areas:

Township 3 North, Range 6 East, Salt Lake Baseline and Meridian, Section 36, part of SE 1/4 NE 1/4, and part of the NE 1/4 SE 1/4. The total acreage involved is about 14.

The application contains information regarding environmental resources and the proposed reclamation plan. A copy of the application is available for public inspection at the following addresses:

County Clerk's Office  
Summit County Courthouse  
Coalville, Utah 84017

State of Utah - Division of Oil, Gas, and Mining  
3 Triad Center, Suite 350  
355 West North Temple  
Salt Lake City, Utah 84180-1203

Written comments, objections, or requests for informal conferences should be directed to:

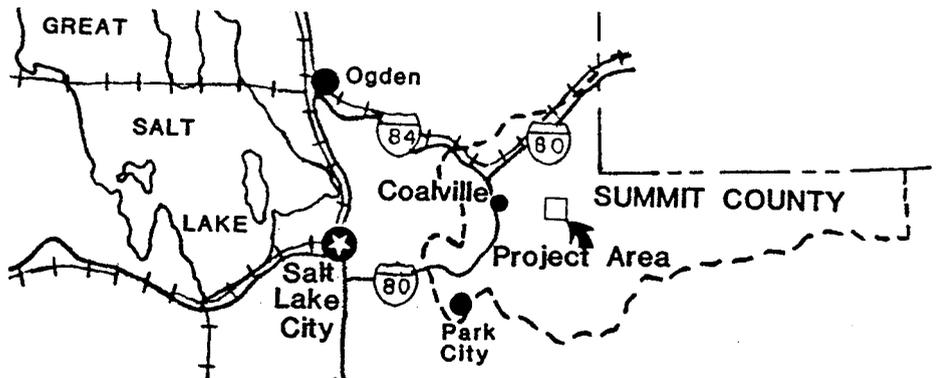
Mr. Lowell P. Braxton, Administrator  
State of Utah - Division of Oil, Gas, and Mining  
3 Triad Center, Suite 350  
355 West North Temple  
Salt Lake City, Utah 84180-1203

## UMC 782.21 - NEWSPAPER ADVERTISEMENT AND PROOF OF PUBLICATION

Pursuant to 30 CFR 786.11(a) a newspaper advertisement of this application will be published when the Division of Oil, Gas, and Mining has informed the Applicant that the application is complete. The advertisement will be placed at least once a week for four consecutive weeks in the Salt Lake Tribune, the Ogden Standard Examiner, and the Summit County Bee; local newspapers with circulation in Summit, Salt Lake, Davis, and Weber counties sufficient to cover the locality of the Applicant's operations. Proof of such advertisement will be made to the Division of Oil, Gas, and Mining and will be made a part of this complete application. The advertisement will contain the following text:

### PUBLIC NOTICE

Summit Minerals, Inc. 221 West 2100 South, Salt Lake City, Utah 84115, has made applications for permits and licenses relating to the reclamation of a coal mining site east of Coalville in Summit County, Utah (See figure).



The project area is adjacent to Chalk Creek, a major tributary to the Weber River. The area is shown on the Upton Quadrangle, 7.5 Minute Series (Topographic) map of the U. S. Geological Survey.

The application has been filed by Summit Minerals, Inc. with the Utah Division of Oil, Gas, and Mining for a permit to conduct reclamation activities. The proposed permit area contains the following areas:

Township 3 North, Range 6 East, Salt Lake Baseline and Meridian, Section 36, part of SE 1/4 NE 1/4, and part of NE 1/4 SE 1/4. Total Acres is about 14.

The application contains information regarding environmental resources and the proposed reclamation plan. A copy of the application is available for public inspection at the following address:

County Clerk's Office  
Summit County Courthouse  
Coalville, Utah 84017

The public is welcome to review the application and to offer any comments to the Utah Division of Oil, Gas, and Mining. Any written comments, objections, or requests for an informal conference should be sent to the following address:

Utah Division of Oil, Gas, and Mining  
3 Triad Center, Suite 350  
355 West North Temple  
Salt Lake City, Utah 84180-1203

Published in the Salt Lake Tribune, Ogden Standard Examiner, and the Summit County Bee for four consecutive weeks beginning \_\_\_\_\_, 1986 and ending \_\_\_\_\_, 1986.

# SUMMIT MINERALS, INC.

Mine file  
S. Liwan

221 West 2100 South  
Salt Lake City, Utah 84115  
(801) 486-1861

March 19, 1987

RECEIVED  
MAR 19 1987

DIVISION OF  
OIL, GAS & MINING

Mr. Lowell P. Braxton, Administrator  
State of Utah - Division of Oil, Gas, and Mining  
3 Triad Center, Suite 350  
355 West North Temple  
Salt Lake City, Utah 84180-1203

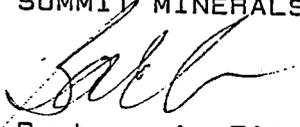
RE: Public Notice of Reclamation Plan Application, Summit  
No. 1 Mine, INA/043/001, Summit County, Utah.

Dear Mr. Braxton:

Please find enclosed a proof of publication document from the Summit County Bee for the subject public notice. The notice was also run in the Salt Lake Tribune on those same dates, but proof of publication has not yet been provided from that news agency.

In keeping with the time requirements of UMC Part 782.21, I am providing this proof of publication for inclusion as part of the complete permit application package. The Summit County Bee is a newspaper of general circulation in the locality of the proposed reclamation activities.

Sincerely,  
SUMMIT MINERALS, INC.

  
Barbara A. Filas  
Engineer

# PROOF OF PUBLICATION

RECEIVED  
MAR 19 1987

STATE OF UTAH, }  
County of Summit, } ss.

I, Shirley B. Phelps DIVISION OF  
OIL, GAS & MINING

being first duly sworn, depose and say that I am the \_\_\_\_\_  
bookkeeper of The Summit County Bee, a week-

ly newspaper of general circulation, published once each week at  
Coalville, Utah, that the notice attached hereto and which is a

Public Notice - Permits and licenses  
relating to the reclamation of coal mine

was published in said newspaper for 4 con-  
secutive issues, the first publication having been made on the  
30 day of January, 19 87, and the last  
on the 20 day of February, 19 87, that said  
notice was published in the regular and entire issue of every number  
of the paper during the period and times of publication, and the same  
was published in the newspaper proper and not in any supplement.

Shirley B. Phelps

Subscribed and sworn to before me this 20 day of  
February, 19 87

Susan J. Bump  
Notary Public

## PUBLIC NOTICE

Summit Minerals, Inc., 221 West 2100 South, Salt Lake City, Utah 84115, has made applications for permits and licenses relating to the reclamation of a coal mining site located 12 miles east on State Route 133 of Coalville, Summit County, Utah. The project area is contained in parts of the NE 1/4 NE 1/4, SW 1/4 NE 1/4, and SE 1/4 NE 1/4 Sec. 36, T3N, R6E, SLB&M. The total acreage involved is about 14.

The project area is adjacent to Chalk Creek, a major tributary to the Weber River. The area is shown on the Upton Quadrangle, 7.5 Minute Series (Topographic) map of the U.S. Geological Survey.

The application contains information regarding environmental resources and the proposed reclamation plan. A copy of the application is available for public inspection at the following locations:

County Clerk's Office  
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Coalville, Utah 84017

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Gas, and Mining  
3 Triad Center, Suite 350  
355 West North Temple  
Salt Lake City, Utah  
84180-1203

Written comments, objections,  
or requests for informal con-  
ferences should be directed to:

Mr. Lowell P. Braxton,  
Administrator  
State of Utah — Division of Oil,  
Gas, and Mining  
3 Triad Center, Suite 350  
355 West North Temple  
Salt Lake City, Utah  
84180-1203

Published in the Summit  
County Bee Jan. 30, Feb. 6, 13,  
19 87

PART UMC 783 - INFORMATION ON  
ENVIRONMENTAL RESOURCES

UMC 783.12 - GENERAL INFORMATION

UMC 783.12(b) - CULTURAL AND HISTORICAL RESOURCES

The immediate area around the reclamation site contains one possible historic mine site, the Morby Shaft sunk in 1879 and which in later years was developed into the Blackhawk Mine. North of the reclamation site, across Chalk Creek and the State Highway, is the Boyer Mine, an historic mine site (42SM 99). A recent archaeological inventory done on the Boyer Mine area found that,

*"Recent erosion and highway construction have severely impacted the site. Site 42SM 99 is neither significant nor eligible for the National Register of Historic Places."* (Nielson, 1983)

Just west of the proposed reclamation site, the N. B. Morby Shaft was sunk through 57 feet of gravel and conglomerate in 1879 and drifted on the dip of an 8-foot coal bed (Doelling, 1972). From this entry, additional entries were opened by subsequent operators and developed into the Blackhawk Mine (See Plate 771.23-1, Randall, 1952) which was intermittently worked until sometime in the mid 1950's. Those openings were apparently buried during the preparation of the face in 1974-75 for the development of entries by Utah Coal & Energy, Inc. For the most part, this last development took place before August 3, 1977, but records are unclear concerning if any coal may have been mined after that date.

The exact location of the Morby Shaft is not known because subsequent operators opened additional entries. The current proposed reclamation project will not involve any of the original workings of the Morby Shaft.

The Utah Preservation Office, Division of State History, was contacted for information of known cultural or historic sites within the proposed reclamation site. They indicated that they were unable to state conclusively whether any cultural sites exist within the project area. They also stated that their records did not indicate any information on the Morby Shaft or the Blackhawk Mine. A copy of their correspondence is included on page 783.12-3.

Therefore, it is believed that there are no significant sites which would be eligible for the National Register of Historic Places in the proposed reclamation area which would be impacted by the proposed reclamation work.

## REFERENCES CITED

- Doelling, H. H., 1972, Coalville coal field, *in* Doelling, H. H., and Graham, R. L., Eastern and northern Utah coal fields: Utah Geological and Mineral Survey, Monograph Series no. 2, p.322-354.
- Nielson, A. S., 1983, Final Report: An archaeological survey of the Summit Coal Company Mine in Summit County, Utah: Brigham Young University, Department of Anthropology Technical Series no. 83-31.
- Randall, A. G., 1952, Areal geology of the Pinecliff area, Summit County, Utah [M. S. thesis]: Salt Lake City, University of Utah, 43 p. 14 plates.



NORMAN H. BANGERTER  
GOVERNOR



STATE OF UTAH  
DEPARTMENT OF COMMUNITY AND  
ECONOMIC DEVELOPMENT

October 17, 1985

Division of  
State History  
(UTAH STATE HISTORICAL SOCIETY)

MELVIN T. SMITH, DIRECTOR  
300 RIO GRANDE  
SALT LAKE CITY, UTAH 84101-1182  
TELEPHONE 801 / 533-5755

Richard S. Kopp, CPS  
11336 High Mesa Drive  
Sandy, Utah 84070

RE: Proposed Summit Energy No. 1 Coal Mine

In Reply Please Refer to Case No. I391

Dear Mr. Kopp:

The Utah Preservation Office has reviewed your letter and accompanying maps and information concerning this proposed coal mine located in Summit County. By way of clarification, the responsibility to evaluate and issue formal cultural resource clearances for such activities lies with the appropriate federal agency or their state representative, in this case the Division of Oil, Gas and Mining. The office of the State Historic Preservation Officer provides information on the presence of known cultural or historic sites within proposed project areas. With this in mind, we provide the following information.

An archeological survey was performed in 1973 by BYU of an area across the highway from this proposed project. That report, #904, "An Archeological Survey of the Summit Coal Company Mine," located the cultural sites 42SM99. The project area of the proposed Summit Energy No. 1 Coal Mine has not been surveyed for cultural resources. The area has been disturbed, and has very steep terrain. We are unable to state conclusively whether any cultural sites exist within this project area.

On the subject of the Morby Shaft and the Blackhawk Mine, our records show that we have no information on these two sites.

The above is provided on request as information or assistance. We make no regulatory requirement, since that responsibility rests with the federal agency official. However, if you have questions or need additional assistance, please let us know. Contact Jim Dykman at 533-7039.

Sincerely,

Wilson G. Martin  
Deputy State Historic  
Preservation Officer

CMS:jrc:I391/2223V

**UMC 783.13 - GENERAL GEOLOGY AND HYDROLOGY**

This application provides a description of the geology and hydrology, including ground and surface water quality and quantity, on all lands within the reclamation area, the adjacent area, and the general area. The "general area", with respect to hydrology, is defined as that area which is a minimum of one mile from the area to be reclaimed and as shown on the Surface Watersheds Map, (Plate 783.15-2).

Past and present exploration and academic research projects in the vicinity of the proposed reclamation area have provided considerable information on the geology of the region. Details on the geology of the reclamation area and adjacent areas are set forth in Section 783.14, Geology Description. Information regarding the hydrology of the reclamation area and adjacent areas is given in Sections 783.15, 783.16, and 783.17.

**UMC 783.14 - GEOLOGY DESCRIPTION****UMC 783.14(a) - GENERAL STATEMENT**

This section of the permit application describes the geology of the Summit Minerals, Inc. reclamation area, the Coalville Coal Field, and considers how the geology relates to other environmental aspects. The data and information presented here are based on an extensive review of the publications of the Utah Geological and Mineral Survey, the U. S. Geological Survey, the U. S. Bureau of Mines, geology theses written on the area, and articles published by several geological associations and societies such as the Utah Geological Association, the Geological Society of America, and the American Association of Petroleum Geologists. In addition to the published data, information obtained from exploration and earlier mining of the area has been incorporated in order to provide a complete picture of the areas geology. A list of geology references consulted during this investigation is given at the end of this section.

The surface geology of the area is shown on the surface geology map (Pl. 783.14-1). This map shows the rock formations, the strike and dip of surface beds, surface traces of known faults and fold axes, location of oil test holes and wells, and oil fields.

**GENERAL GEOGRAPHY COALVILLE-UPTON AREA**

The town of Coalville lies in the Weber River Valley east of Salt Lake City at an elevation of about 5,600 feet (1700 m.) above sea level. The valley widens near Coalville and numerous tributaries flow into it from the surrounding mountains and ridges which are generally 2,000 feet (600 m.) or more above the valley floor. One of the main tributaries to the Weber River is Chalk Creek, which enters from the east at Coalville. Almost all of the major coal mines of the Coalville Coal Field are along Chalk Creek where erosion has exposed the coal beds from Coalville east for a distance of over 12 miles (20 km.).

The coal bed(s) mined in the area to be reclaimed are at the east end of the Coalville Coal Field on the south side of Chalk Creek, about one mile upstream from Upton, in Section 36, Township 3 North, Range 6 East.

## GENERAL GEOLOGY COALVILLE-UPTON AREA

The rock formations exposed in the Coalville-Upton, Utah area comprise at least 18,000 feet (5,500 m.) of Cretaceous, Tertiary, and Quaternary Strata. The 10,000 feet (3,300 m.) of Cretaceous strata record the deposition and accumulation of terrigenous clastic sediments in alluvial-fan, fluvial, marginal-marine, and nearshore- and offshore-marine environments. Figure 783.14-1 shows the Cretaceous rock formations and members recognized in the Coalville-Upton area, which are briefly discussed below. Figure 783.14-2 is a generalized geologic map of the area that shows the distribution of the Frontier Formation which contains the important coal-bearing strata mined in the region.

### STRATIGRAPHY

#### Kelvin Formation

The base of the exposed stratigraphic section in the Coalville-Upton area is comprised of nonmarine rocks of the Kelvin Formation. The upper 1300 feet (400 m.) of the formation crops out in the core of the Coalville anticline (Fig. 783.14-2). Trexler (1966, p. 10) describes the upper part of the formation as follows:

*"In the Coalville area the Kelvin consists of interbedded light-gray, reddish-brown, and purplish calcareous claystones becoming silty and sandy in some horizons; light-gray calcareous siltstones; light gray hard to friable usually crossbedded fine-grained sandstones; several thin layers of calcareous siltstones and fine-grained sandstone pebble conglomerate; and at least one bed of dark-gray to black carbonaceous shale."*

#### Aspen Shale

Dark gray Early Cretaceous marine Aspen Shale is present on the eastern, overturned limb of the Coalville anticline (Fig. 783.14-2, locality 22). The Aspen Shale is a distinctive dark gray to black, splintery, siliceous shale that contains scales of teleost fish. It becomes somewhat silty in its upper part and sandstone is present as an occasional thin bed.

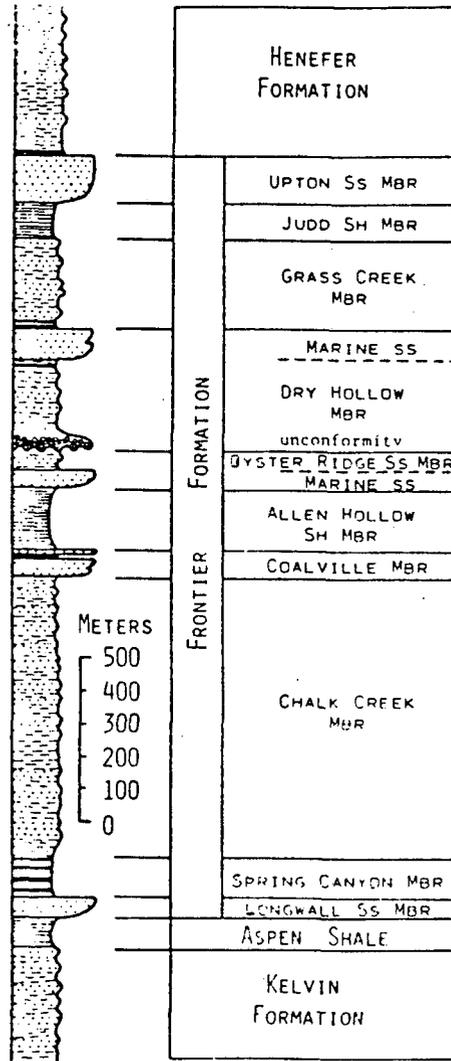


Figure 783.14-1.--Cretaceous stratigraphic section exposed in the Coalville-Upton, Utah area.

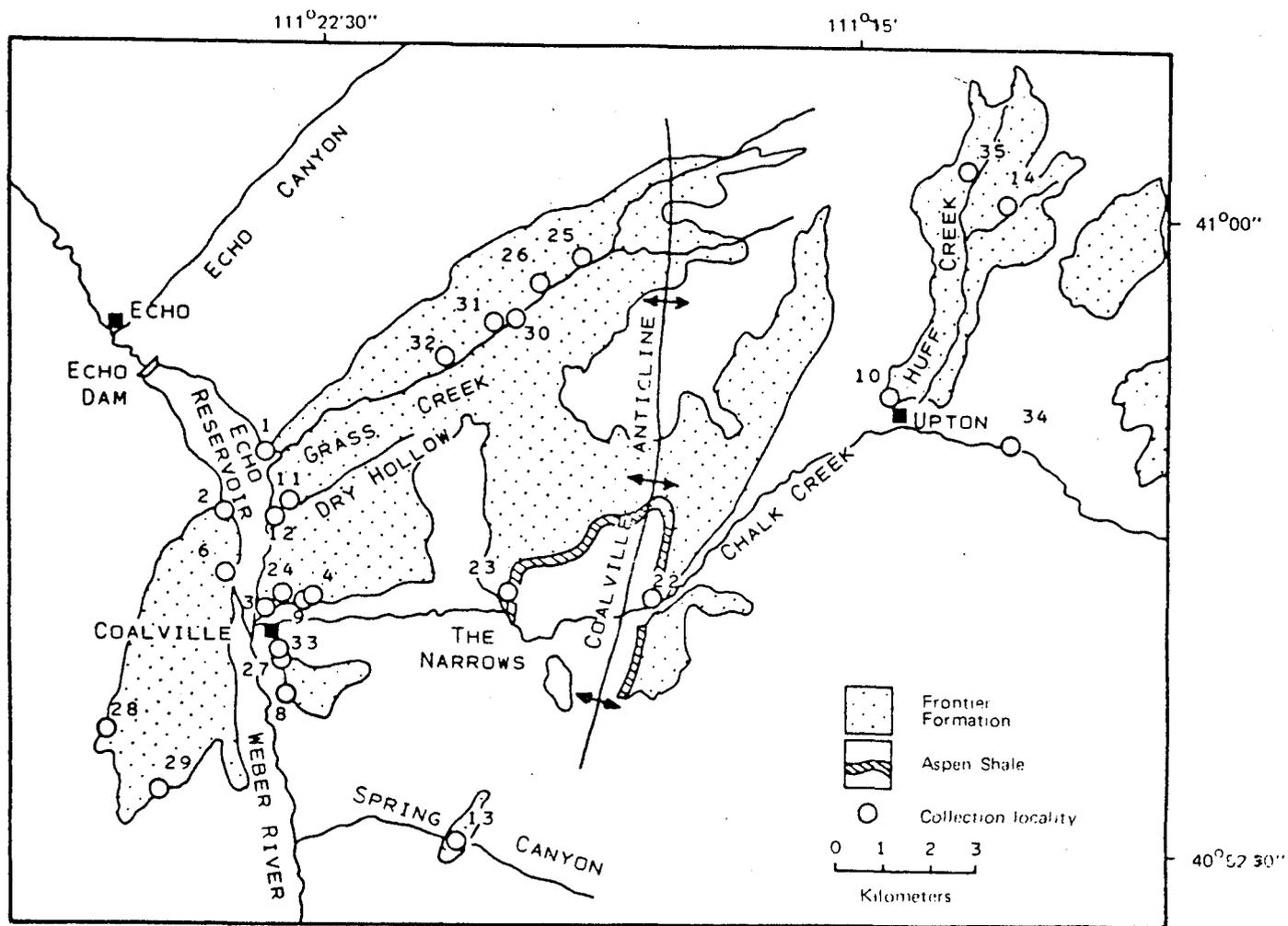


Table 783.14-2.--Generalized geologic map of the Coalville-Upton, Utah area.

## Frontier Formation

The Frontier Formation of Early and Late Cretaceous age contains a wide variety of rock types deposited in both marine and nonmarine environments. In the Coalville area the formation is almost 8,000 feet (2360 m.) thick, about four times as thick as it is at the type locality in southwestern Wyoming. Four invasions of the Cretaceous seas are recorded in the rocks of the Frontier Formation in the western part of the Coalville area (Fig. 783.14-2). In the eastern part, near Upton, the upper two marine sequences thicken and merge so that the entire upper half of the formation has a marine character. Near the middle of the formation is an erosional unconformity which is overlain by a thick bed of coarse conglomerate. The Frontier Formation is divided into ten members which contain three coal-bearing zones.

Longwall Sandstone Member. The basal member of the Frontier Formation is the Longwall Sandstone which overlies and is in transitional contact with the marine Aspen Shale. In the Coalville area, the member is an upward-coarsening, shallow-marine sandstone that forms a prominent cliff where exposed. The Longwall Sandstone commonly has a sharply defined upper contact and is overlain by carbonaceous shale and sandstone of the Spring Canyon Member.

Spring Canyon Member. The Spring Canyon Member is composed of carbonaceous black to brown shale; gray siltstone; numerous thin beds of hard, brown, calcareous siltstone; discontinuous beds of sandstone; and, locally, thin beds of coquina comprised mainly of oyster shells. Several beds of coal up to 3.5 feet (1 m.) thick occur in the lower portions of the member. The strata of the member are mainly non-resistant and therefore form poor outcrops.

Chalk Creek Member. The Chalk Creek Member represents a thick sequence of nonmarine beds which are believed to record the lateral migration of river channels. Throughout the greater part of its extent, sandstone, siltstone, and shale occur as upward-fining sequences with erosional bases. Hale (1960, p. 138) described the formation as follows:

*"The Chalk Creek member is a sequence of gray to tan, medium grained to conglomeratic sandstone alternating with claystone varying in shades of gray, pink, maroon, and green. On the outcrop and in the subsurface, reddish shales predominate. The sandstones commonly have calcareous matrix, are poorly sorted, and generally angular."*

The Chalk Creek Member is 3150 feet (960 m.) thick on the west limb of the Coalville anticline. However, only the lower 800 to 900 feet (240 to 275 m.) are present on the east, overturned limb of the anticline, because most of the member has been cut out by a thrust

fault.

Coalville Member. The Coalville Member consists mainly of very fine to coarse, conglomeratic marine sandstone and gray, silty marine shale. The lower 170 feet (52 m.) is generally gray shale, siltstone, or fine-grained sandstone which is usually overlain by the Wasatch coal bed. Overlying the coal is 30 to 50 feet (10 to 15 m.) of conglomeratic sandstone. The lower part is best exposed near Coalville while the upper part is well exposed on the east limb of the Coalville anticline.

Allen Hollow Shale Member. Two thick dark gray marine shale units of the Frontier Formation crop out in north-central Utah. The lower of these is the Allen Hollow Shale Member which is 780 feet (240 m.) thick north of Coalville and about 590 feet (180 m.) thick on the east limb of the Coalville anticline. The Allen Hollow Shale Member rarely is found in natural outcrops but forms brush-covered valleys between ridges formed by the resistant sandstone strata of the Coalville and Oyster Ridge Sandstone Members. The Allen Hollow Shale becomes silty and sandy in its upper part and grades upward into a thick, ridge-forming marine sandstone unit of the lower part of the Oyster Ridge Sandstone Member.

Oyster Ridge Sandstone Member. The marine sandstone unit in the lower part of the member coarsens upward and locally contains pebbly beds. The sandstone varies in thickness from 65 to 80 feet (20 to 25 m.) northeast of Coalville to about 120 feet (37 m.) on the overturned east limb of the Coalville anticline. Overlying the marine sandstone is 145 to 195 feet (45 to 60 m.) of nonmarine sandstone, siltstone, and silty shale.

Intraformational Unconformity. The upper contact of the Oyster Ridge Sandstone Member is an erosional unconformity within the Frontier Formation. Evidence for the erosional nature of the unconformity consists of a variation in the thickness of the nonmarine, upper part of the Oyster Ridge Sandstone Member and the basal conglomerate of the overlying Dry Hollow Member composed of Paleozoic cobbles and pebbles.

Dry Hollow and Grass Creek Members. The Dry Hollow and Grass Creek Members will be discussed together because the boundary between the two members is not recognizable in the eastern part of the Coalville area.

The Dry Hollow Member is a heterogeneous group of marine and nonmarine strata. At its base, overlying the intraformational unconformity, is a coarse conglomerate composed of sandstone and limestone cobbles and pebbles with a sandy matrix. The conglomerate varies in thickness from 100 feet (30 m.) near Coalville to 20 to 40 feet (6 to 12 m.) on the east limb of the Coalville anticline. Overlying the conglomerate is approximately 975 feet (295 m.) of mainly nonmarine sandstone, siltstone, and shale. The top 88 feet (27 m.) contains up to three coal beds which range in thickness from 1 to 8 feet (0.3 to 2.5 m.). At the top of the Dry Hollow Member are thick, ridge-forming marine sandstone strata which crop out as two distinct

sandstone cliffs separated by a slope of less resistant silty sandstone and siltstone. The total thickness of the Dry Hollow Member is about 1290 feet (390 m.).

Around Coalville the Dry Hollow Member is overlain by a 3.3-foot (1 m.) thick fossilized oyster reef which marks the base of the Grass Creek Member. The reef is in turn overlain by two beds, 26 feet (7.9 m.) and 38 feet (11.6 m) thick of black, carbonaceous to coaly shale. The two beds are separated by 20 feet (6.1 m.) of marine sandstone. Each of the carbonaceous units contains several cycles of rootlet silt-underclay-coal. The remainder of the Grass Creek Member is composed of tan sandstone, gray to brown siltstone, and silty shale which occur in cycles which become finer towards the top of the member. The total thickness of the Grass Creek Member is about 950 feet (290 m.).

In the eastern portion of the area, on the overturned limb of the Coalville anticline, the stratigraphic interval occupied by the Dry Hollow and Grass Creek Members is entirely different from that found around Coalville. On the east limb, the upper, mainly nonmarine portions of the Dry Hollow Member, plus the entire thickness of the Grass Creek Member has been replaced by marine sandstone which contain a few beds of carbonaceous to coaly shale and oyster coquina. Therefore, the contact between the two members cannot be defined.

Judd Shale Member. Near the top of the Frontier Formation is a thick sequence of marine shale which varies from about 295 feet (90 m.) around Coalville to over 700 feet (215 m.) in the eastern part of the Coalville area. Locally the shale is silty and contains laminae and thin beds of sandstone. The contact with the overlying Upton Sandstone Member is gradational.

Upton Sandstone Member. The Upton Sandstone Member is an upward-coarsening, shallow-marine sandstone unit which, with the upper part of the Judd Shale Member, forms a progradational marine sequence. The member is approximately 245 feet (75 m.) thick in the western part of the Coalville area and up to 440 feet (135 m.) in the eastern part.

### Henefer Formation

Overlying the Frontier Formation is the Henefer Formation composed of nonmarine and marginal-marine rocks. The formation is about 2500 feet (760 m.) thick and consists of gray to tan sandstone, gray to brown siltstone, and varicolored shale. Locally it becomes pebbly and conglomeratic in the upper portions

## Echo Canyon Conglomerate

The Echo Canyon Conglomerate, of Late Cretaceous age, conformably overlies the Henefer Formation and unconformably underlies the Upper Cretaceous and Paleocene Evanston Formation. The Echo Canyon Conglomerate is mainly reddish brown in color and forms bold cliffs. Although mainly conglomerate, it also includes sandstone and mudstone beds. Fossil marine and brackish-water mollusks from the finer grained rocks indicate that it was deposited in or near a sea. The formation is approximately 1,400 feet (460 m.) thick.

## Evanston Formation

The Evanston Formation generally overlies the Echo Canyon Conglomerate with a slight angular discordance. However, locally the angular discordance may be as much as 30 degrees. The formation commonly has a basal conglomerate composed of rounded gray, red, purple, green, and tan quartzite cobbles and small boulders and minor amounts of carbonate cobbles and pebbles. The clasts are generally in a matrix of rounded to angular quartz grains and angular dark-gray chert grains. The conglomerate appears to thin from east to west and tends to be reddish brown in the west and gray to grayish yellow in the eastern outcrops. The conglomerate ranges from about 230 feet (70 m.) thick in the western part of the area to about 500 feet (153 m.) in the eastern portion.

The upper part of the Evanston Formation is finer grained and commonly forms shaly to ledgy slopes. In Echo Canyon and upper Chalk Creek it consists of interbedded conglomeratic grit, gray silty micaceous sandstone, gray mudstone, and minor beds of quartzite conglomerate and carbonaceous shale. Locally, the formation contains thin beds of coal. The upper part is as much as 1,000 feet (305 m.) thick.

## Wasatch Formation

In the Coalville-Upton area, the Wasatch Formation is composed of a brown-weathering cobble conglomerate which is overlain by red and yellow interbedded claystone and sandstone. Most of the cobbles are well rounded and consist of sandstone, limestone, dolomite, and quartzite. Most of the quartzite is purple, pink, and green, indicating a probable source from Cambrian and Precambrian quartzites.

## Quaternary Rocks

These units are composed of gravels, landslide debris, and alluvial valley fill. The majority of the deposits are eroded products of older units.

## STRUCTURAL GEOLOGY

The main structural feature of the Coalville area is a sequence of northerly trending anticlines and synclines. One pair of small folds occur about a mile southeast of Coalville and trend northwest-southeast. Another pair of folds, about five miles east where the South Fork of Chalk Creek joins Chalk Creek, has a general northeast-southwest trend. The later two folds consist of an asymmetrical anticline on the west, called the Coalville anticline, and an asymmetrical syncline on the east, called the Clark Canyon syncline (Pl. 783.14-1). The Coalville anticline has dips on the west limb that range from 15 to 30 degrees west. The east limb of the Coalville anticline, which is also the west limb of the Clark Canyon syncline, is nearly vertical to slightly overturned (Pl. 783.14-2). The east limb of the Clark Canyon syncline has dips which range from 10 to 25 degrees to the west. About six miles further east, just east of the Summit Minerals reclamation project area, the more symmetrical Dry Canyon anticline folds the strata (Pl. 783.14-1 & 783.14-2). The Coalville anticline plunges towards the north while the Dry Canyon anticline plunges south at about 10 degrees. The coal beds have been included in this folding, which, for the most part, preceded the deposition of a thick cover of Eocene deposits that have been eroded in many places to expose the Cretaceous sedimentary rocks.

The area also contains numerous north-south trending faults that have substantially displaced the strata in some locations. At a number of locations, the faulting has resulted in the exposure of coal beds at the surface. A thrust fault cuts the overturned limb of the Coalville anticline and cuts out significant portions of the Chalk Creek Member.

### UMC 783.14(a)(2) - Geology Of Surface Lands Within Reclamation Area

The Summit Minerals reclamation area is located near the eastern border of the Coalville Coal Field, about twelve miles east of the town of Coalville, Utah. The deposit is situated on the south side of Chalk Creek, approximately one mile upstream from Upton, in Section 36, Township 3 North, Range 6 East.

## STRATIGRAPHY

The surface rocks of the reclamation area are mainly those belonging to the Tertiary Wasatch and Evanston Formations. The best exposures of those rocks in the area are in the canyon of the South Fork of Chalk Creek about four miles from its junction with Chalk Creek. Three distinct units are visible. A lower gray shale containing fresh-water gastropods, a middle cobble conglomerate, and an upper sequence of white and bright red clays. The middle conglomerate

exhibits a peculiar honeycomb weathering which produces monuments and conical pinnacles. The Tertiary beds have very low dips of about 2 degrees towards the southeast.

Extensive alluvial terrace and alluvial fan deposits occur along Chalk Creek. The alluvial terrace deposits are composed of reworked gravel and sand. In many of the smaller canyons the alluvial material has been greatly entrenched by present streams. The numerous intermittent streams in the canyon have built extensive coalescing fans that make up the bulk of the alluvial deposits covering the canyon bottoms. One of those fans cover the coal bed in the area to be reclaimed. A detailed study of the gravels in the fan indicates that it is composed of 52 percent quartzite, 21 percent crystalline igneous rocks, 16 percent pyroclastic rocks, about 7 percent clastic rocks, and close to 4 percent chert.

The only Cretaceous rocks exposed in or near the area to be reclaimed are those of the Henefer Formation and two members of the upper part of the Frontier Formation which crop out in the valley walls of Chalk Creek and the South Fork of Chalk Creek. The Henefer beds generally strike north and dip between 15 and 25 degrees westward on the east limb of the Clark Canyon syncline. Across the axis of the syncline the Henefer beds are overturned and have steep dips up to 85 degrees (Pl. 783.14-1). Trexler (1966) mapped a small outcrop of the Upton Sandstone Member along the South Fork of Chalk Creek about 4 miles up stream from its mouth. Here the Upton Sandstone beds strike northeast and dip about 18 degrees towards the northwest (Pl. 783.14-1). Trexler (1966) also identified the sandstone that crops out near the Boyer Mine across Chalk Creek from the Summit Minerals mine area as the Grass Creek Sandstone Member. This same sandstone has been exposed by development work associated with the old Black Hawk Mine in and adjacent to the Summit Minerals reclamation area. In both locations, the sandstone strikes almost due north and dips between 15 and 17 degrees west. It is believed that the presence of these two Frontier members needs to be considered when one makes an interpretation of the nature of the coal deposits in the mine areas.

Table 783.14-1.--Composite Stratigraphic Section For Summit Minerals Reclamation Project Area.

AGE	FORMATION/ MEMBER NAME	LITHOLOGY	AVERAGE THICKNESS
Early Eocene to Paleocene	Wasatch Formation	1. Predominantly red and yellow clay and sandstone. Locally white and red-tinted sandstones grading upward into reddish fresh-water limestones intermixed with beds of large-boulder conglomerate. 2. Brick-red cobble basal conglomerate grading upward to interbedded reddish-brown conglomerate and sandstone with lenses of limestone and conglomerate. (Probably missing above the Black Hawk mine)	?  1266 feet in Elkhorn Canyon
----- ANGULAR UNCONFORMITY -----			
Paleocene to Late (Lance) Cretaceous	Evanston Formation	1. Interbedded conglomeratic grit, gray silty micaceous sandstone, gray mudstone, and minor beds of quartzite conglomerate and carbonaceous shale. Locally thin coal beds. 2. Tan, cobbles to boulder quartzitic conglomerate with lenses of tan sandstone; weathers to produce monuments and conical pinnacles.	As much as 1000 feet  300 ± feet
----- ANGULAR UNCONFORMITY -----			
Late Cretaceous	Echo Canyon Conglomerate	Coarse red to tannish-brown conglomerates; light colored matrix composed of silica sand and calcareous cement with rounded pebbles of quartz and chert. Found mainly north of Coalville; probably not present in the project area. Conformable with underlying Henefer Formation in the Coalville area.	1500 ± feet
Late Cretaceous	Henefer Formation	Brown to gray, cross-bedded, fine- to coarse-grained sandstone and a few lenses of conglomerate. Gradational contact with Upton sandstone.	2400 feet (six miles east of Coalville)
Late Cretaceous	Upton Sandstone Member	Light yellowish to bluish-gray, fine grained, calcareous, well-bedded sandstone; often forms conspicuous hogback. Shallow marine.	450 feet (At Upton)
Late Cretaceous	Judd Shale Member	Gray marine shale.	690-760 feet
Late Cretaceous	Grass Creek Member	Upper: Thin layers of gray shale interbedded with tan thin bedded sandstone. Basal: Lenticular, coarse-grained sandstone and reddish clay shales of fluvialite origin.	275-325 feet  600-700 feet
Late Cretaceous	Dry Hollow Member	Top: Prominent white, cliff-forming sandstone. Carbonaceous coal-bearing rocks; contains <u>three coal beds 1 to 8 feet thick.</u> Red to brown silty shale, thin brown sandstone and lenses of conglomerate; fluvialite environment. Basal: Conglomerate composed of Paleozoic cobbles and pebbles.	200 feet 90 feet  880 feet  40-100 feet
----- UNCONFORMITY -----			
Late Cretaceous	Oyster Ridge Sand- stone Member	Upper: Interbedded green to brown shale and tan sandstone. Basal: White sandstone, medium- to coarse-grained quartz sand with lenses of conglomerate; slightly calcareous matrix.	150-200 feet  45-80 feet
Late Cretaceous	Allan Hollow Shale Member	Dark gray marine shale with interbedded thin sandstones at the base and at the top.	780 feet
Late Cretaceous	Coalville Member	Upper: Sandstone, locally conglomeratic. Middle: "Wasatch" coal. Basal: Sandstone, usually well-bedded; contains <i>Inoceramus labiatus</i>	30-130 feet 5-13 feet 40-80 feet
Late Cretaceous	Chalk Creek Member	Gray to tan, medium-grained to conglomeratic sandstone which alternates with claystone with varying shades of gray, pink, maroon, and green. On the outcrop and in the subsurface, reddish shales predominate. The sandstones are commonly calcareous, poorly sorted and have angular grains.	3150 feet
Early (?) Cretaceous	Spring Canyon Member	Carbonaceous black to brown shale; gray siltstone; numerous thin beds of hard, brown calcareous siltstone; discontinuous sandstone and locally thin beds of oyster coquina. Contain up to five beds of coal ranging from one foot to 3.5 feet thick.	350-375 feet
Early (?) Cretaceous	Longwall Sandstone Member	Medium light gray to white, medium- to coarse-grained quartz sandstone. To the south of Coalville, shows repeated interbedding with carbonaceous shale, gray siltstone, and fine sandstone.	70-250 feet
Early Cretaceous	Aspen Shale	Dark gray shale and tan sandstone with interbedded light gray shale containing Teleost fish scales	210 feet
Early Cretaceous	Kelvin Formation	Nonmarine redbeds: shale and sandstone, lenses of conglomerate.	2500 + feet

## STRUCTURAL GEOLOGY

Less than a mile east of the Summit Minerals reclamation area the axis of the Dry Canyon anticline crosses Chalk Creek. North of Chalk Creek the axis has a general north-south trend. However, south of Chalk Creek the axis probably curves to the southwest and cuts across the mine area. At Chalk Creek the axis of the anticline probably is plunging about 10 degrees to the south.

South of the South Fork of Chalk Creek, outside of the project area, is the Lodgepole Oil Field. A major northeast trending thrust fault bisects the oil field and structure contours indicate two anticlinal folds associated with two branches of the thrust fault. The thrust fault trends northeast across the South Fork of Chalk Creek and probably continues northeast to the Elkhorn Ridge Field, which in turn is probably related to the Pineview Oil Field trend further to the northeast. Just how the thrusting may effect the bed(s) in the project area is unknown.

### UMC 783.14(a)(2) - Geology of Coal Bed

## STRATIGRAPHY

The coal bed present in the Summit Minerals No. 1 Coal Mine is commonly called the Wasatch Coal bed. Throughout the Coalville Coal Field this bed varies in thickness from 5 to 14 feet. However, based on the small outcrop of the Upton Sandstone Member found by Trexler (1966) along the South Fork of Chalk Creek and Trexler's identification of the Grass Creek Sandstone Member near the Boyer Mine north of the permit area, it would seem very possible that the coal bed is Dry Hollow coal. Assuming a simple structure, then the coal probably trends slightly west of south from the project area. Baring structural complexities (such as thrusting), one could expect to find the coal at depths of less than 2,000 feet under the central portion of the property. If the Dry Canyon anticline trends as indicated above, then the Wasatch coal should be closest to the surface along the axis of the fold. On either side of the Dry Canyon axis, the Wasatch Coal would be encountered at depths of about 2,000 feet. However, it is possible that a fault along Chalk Creek may have brought up the Coalville Member and the coal exposed at the surface is the Wasatch coal bed.

The coal in the vicinity of the Summit Minerals No. 1 mine area ranges in thickness from 6 to 9 feet. The coal bed is usually solid with no partings except for an occasional thin clay parting a few inches thick near the base of the bed. Locally, the coal has been partially washed out and replaced with sand, silt, or clay. However, those channel-like features are usually narrow and very infrequent throughout the areas mined to date. Channel sands can cause problems in mining such as reducing coal bed height and causing roof problems.

The roof rocks of the coal bed are mainly thinly laminated sandstone with some interbedded siltstones and shales. The sandstones are very fine grained and light colored.

A hole drilled in Section 6, Township 2 North, Range 7 East, just east of the projected axis of the Dry Canyon Anticline, found 5.6 feet of coal with 3.5 feet of splits between 1400 to 1410 feet. An oil well drilled by Amoco on the axis of the Dry Canyon anticline in Section 30, Township 3 North, Range 7 East, found five beds of coal 2 to 8 feet thick in the top 576 feet, an 8-foot bed at 1818 feet, and 30 to 35 feet of coal in four beds (one 14 feet thick) between 4425 and 4464 feet.

### STRUCTURAL CONSIDERATIONS

The Summit Minerals reclamation area is on the west limb and crest of the symmetrical Dry Canyon anticline. Dips on the limb of the anticline range from 10 to 25 degrees. The coal bed and beds immediately adjacent to the coal, have surface dips toward the west which range between 11 and 17 degrees. An underground mine map of the old Blackhawk Coal Mine made by Randall (1952; Pl. 771.23-1) shows a number of elevations in the mine on the coal bed. Using those elevations, a number of three-point problems were solved to determine the dip of the coal bed in the mine. Plates 783.14-3 and 783.14-4 show a plan map and cross sections which indicate that the dips of the coal bed decrease towards the west with dips as low as 7 and 9 degrees.

The steep dips found in some areas can have an effect on the mining of the coal; such as, producing steep grades for men and equipment to negotiate, difficult roof and floor conditions, and the possible danger of rib-rolls or face-turnovers along the upper side. Another possible structural effect on mining the coal is the possibility of faulting in the mine area. Both normal and thrust faults are known to be in the general area and could be encountered during mining.

### COAL QUALITY

The coal which has been mined from the old Black Hawk Coal Mine next to the site of the Summit Minerals No. 1 coal mine ranges from 7 to 9 feet in thickness and dips 18 degrees south 75 degrees west. The coal is rather massive, although a close-spaced cleavage system permits it to be easily broken and sized. North of Chalk Creek, in the Boyer Mine, the coal is reported to vary from 6 to 7 feet in thickness. The Black Hawk coal is a high quality subbituminous coal with very low sulphur content, low ash content, and clean burning with a 10,000 to 13,000 BTU range. Table 783.14-2 shows the quality of the coal shipped from the old Black Hawk Coal Mine and the coal found in the Boyer Mine.

Table 783.14-2.--Quality of Coal Shipped From the Old Black Hawk Mine and Coal From the Boyer Mine.

<u>Sample Identification</u>	<u>% Moisture</u>	<u>% Ash</u>	<u>% Volatile Matter</u>	<u>% Fixed Carbon</u>	<u>B.T.U.</u>	<u>% Sulphur</u>
BLACK HAWK COAL MINE:						
Shipped 11-12-78 U & I	8.79	9.54	----	----	12,612	0.742
Shipped 09-01-78 U & I	12.20	7.38	----	----	11,833	0.783
Shipped 08-18-78 U & I	11.98	7.62	----	----	12,136	----
Shipped 08-12-78 U & I	9.64	7.26	----	----	11,110	----
University of Utah Engineering Experiment Station 02-15-72	----	5.1	----	----	10,909	0.55
CT & E Company 10-02-71	11.27	3.37	38.91	46.45	11,106	0.64
U. S. Steel Corp. 1950	1.12	4.06	45.2	51.7	13,100	0.55
U. S. Steel Corp. 1950	----	4.8	46.9	48.3	-----	0.61
BOYER COAL MINE:						
Core BC-1	10.1	12.7	33.3	43.9	10,520	1.43
Core BC-2	8.4	22.1	31.9	37.6	9,044	1.82
Core BC-3	9.4	13.9	33.9	42.8	10,516	1.48
Core BC-4	10.1	6.3	34.3	49.3	10,869	0.33
COALVILLE FIELD:						
From Doelling, 1972*	12.0	4.4	38.4	44.7	10,728	1.32

\* Summary of 54 analyses, all Wasatch Coal Bed.

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See Appendix for Coal Analysis Reports

**UMC 783.14(a)(2)(i) - Location of Subsurface Water**

Ground water has not been encountered during exploration of the coal deposits in and around the Summit Minerals reclamation area. Mining in the Black Hawk Coal Mine has no record of producing water which caused any problems.

**UMC 783.14(a)(2)(ii) - Overburden**

Plate 783.14-5, Overburden Profile and Geologic Cross Section of Portal No. 1, Utah Coal and Energy's Black Hawk Coal Mine, shows the relation between the coal bed and the overburden. At that location, the coal is overlain by up to 17 feet of shale which in turn is overlain by about 30 feet of sandstone. The section is capped by conglomerate which is probably at least 100 feet thick.

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G E O L O G Y   A P P E N D I X

COAL ANALYSIS REPORTS

MOSES LAKE, WASHINGTON

DATE: Samples Shipped \_\_\_\_\_; Samples Received 11-20-78; Analyses Completed 11-30-78

REPORT DATE: 11-30-78

SAMPLE IDENTIFICATION

Shipper: Garland Factory  
 Coalville  
 11-12-78  
Coal Type: 3 loads  
 Week ending 11-12-78  
Shipper Number  
Car Numbers

ANALYTICAL DATA:

Sample	Shipper Analysis			U & I Analysis		
	<u>Air Dry</u>	<u>Inherent</u>	<u>Total</u>	<u>Air Dry</u>	<u>Inherent</u>	<u>Total</u>
<u>Moisture:</u>				3.86	4.93	8.79
<u>Ash:</u>		<u>As Rec'd</u>	<u>Dry Basis</u>		<u>As Rec'd</u>	<u>Dry Basis</u>
					8.70	9.54
<u>BTU/lb.</u>		<u>As Rec'd</u>	<u>Dry Basis</u>		<u>As Rec'd</u>	<u>Dry Basis</u>
					11,504	12,612
<u>Sulfur</u>		<u>Other</u>		<u>Sulfur</u>	<u>Other</u>	
				.742%		

REMARKS: \_\_\_\_\_  
 \_\_\_\_\_  
 \_\_\_\_\_

Signed Peter M. Hicks  
 Supervisor of Anal. Services 11-30-78

CC: General Chemist  
 Purchase Dept.  
 Eastern Chemist

MOSES LAKE, WASHINGTON

DATE: Samples Shipped \_\_\_\_\_; Samples Received 9-18-78; Analyses Completed 9-22-78

REPORT DATE: 9-22-78

SAMPLE IDENTIFICATION

Shipper Coalville to Garland  
Factory, Sept. 1, 1978  
2 loads

Coal Type

Shipper Number

Car Numbers

ANALYTICAL DATA:

Sample	Shipper Analysis			U & I Analysis		
	<u>Air Dry</u>	<u>Inherent</u>	<u>Total</u>	<u>Air Dry</u>	<u>Inherent</u>	<u>Total</u>
<u>Moisture:</u>				2.11	10.09	12.20
<u>Ash:</u>		<u>As Rec'd</u>	<u>Dry Basis</u>		<u>As Rec'd</u>	<u>Dry Basis</u>
					6.48	7.38
<u>BTU/lb.</u>		<u>As Rec'd</u>	<u>Dry Basis</u>		<u>As Rec'd</u>	<u>Dry Basis</u>
					10,389	11,831
<u>Sulfur</u>		<u>Other</u>		<u>Sulfur</u>		<u>Other</u>
				.783		

REMARKS: \_\_\_\_\_

Signed Peter M. Wick  
Supervisor of Anal. Services 9-25

CC: General Chemist  
Purchase Dept.  
Factory Chemist

U I INCORPORATED RESEARCH CENTER  
 MOSES LAKE, WASHINGTON

SEP 8 1978

CTT \_\_\_\_\_ VHK \_\_\_\_\_ SW \_\_\_\_\_  
 YH \_\_\_\_\_ NK \_\_\_\_\_

DATE: Samples Shipped \_\_\_\_\_; Samples Received 8-28-78; Analyses Completed 9-6-78

REPORT DATE: 9-6-78

SAMPLE IDENTIFICATION

Shipper Coalville  
 Week ending 8-18-78  
 5 Loads

Coal Type

Shipper Number

Car Numbers

ANALYTICAL DATA:

Sample	Shipper Analysis			U & I Analysis		
	<u>Air Dry</u>	<u>Inherent</u>	<u>Total</u>	<u>Air Dry</u>	<u>Inherent</u>	<u>Total</u>
<u>Moisture:</u>				2.13	9.85	11.98
		<u>As Rec'd</u>	<u>Dry Basis</u>		<u>As Rec'd</u>	<u>Dry Basis</u>
<u>Ash:</u>					6.71	7.62
		<u>As Rec'd</u>	<u>Dry Basis</u>		<u>As Rec'd</u>	<u>Dry Basis</u>
<u>BTU/lb.</u>					10,682	12,136
	<u>Sulfur</u>	<u>Other</u>		<u>Sulfur</u>	<u>Other</u>	

REMARKS: \_\_\_\_\_  
 \_\_\_\_\_  
 \_\_\_\_\_  
 \_\_\_\_\_

Signed Peter M. Wick  
 Supervisor of Anal. Services

CC: General Chemist  
 Purchase Dept.

U & I INCORPORATED RESEARCH CENTER  
MOSES LAKE, WASHINGTON

DATE: Samples Shipped \_\_\_\_\_; Samples Received 8-22-78; Analyses Completed 8-24-78

REPORT DATE: 8-24-78 SAMPLE IDENTIFICATION

<u>Shipper</u> Garland	<u>Coal Type</u> <i>from Coalville</i>	<u>Shipper Number</u> 8-(7-11)	<u>Car Numbers</u>
---------------------------	---	-----------------------------------	--------------------

ANALYTICAL DATA:

Sample	Shipper Analysis			U & I Analysis		
	<u>Air Dry</u>	<u>Inherent</u>	<u>Total</u>	<u>Air Dry</u>	<u>Inherent</u>	<u>Total</u>
<u>Moisture:</u>				--	9.64*	9.64
<u>Ash:</u>		<u>As Rec'd</u>	<u>Dry Basis</u>		<u>As Rec'd</u>	<u>Dry Basis</u>
					6.56	7.26
<u>BTU/lb.</u>		<u>As Rec'd</u>	<u>Dry Basis</u>		<u>As Rec'd</u>	<u>Dry Basis</u>
					10,044	11,111
<u>Sulfur</u>		<u>Other</u>		<u>Sulfur</u>	<u>Other</u>	

REMARKS: \* This sample was not air dried  
so the inherent moisture is also the  
total moisture.

Signed Peter M. Thiele  
Supervisor of Anal. Services

UTAH ENGINEERING EXPERIMENT STATION

University of Utah  
Salt Lake City, Utah 84112  
Tele: 581-6348

Test No. 6131 P.O. No. \_\_\_\_\_  
Type of Test Coal Analysis Submitted by Mr. Joe Lyon  
Specimen Coal sample Address 600 East Capitol Street  
Salt Lake City, Utah 84103  
Date Rec'd 2/14/72 Date Completed 2/15/72  
Tested by Dr. R. E. Wood  
Fuels Engineering

TEST DATA

% Sulfur: 0.55  
% Ash: 5.1  
Btu/lb: 10,909

  
Carl Ruscetta, Asst. Director

# CT & E Co.

A DIVISION OF COMMERCIAL TESTING & ENGINEERING CO.  
GENERAL OFFICES 228 NORTH LA SALLE STREET, CHICAGO, ILLINOIS 60601 • AREA CODE 312 726-8434

October 2, 1971



COALVILLE COAL COMPANY  
640 Continental National Bank Bldg.  
Englewood, Colorado 80110

MAIL ADDRESS  
2180 EAST 40TH AVENUE  
DENVER, COLORADO 80205  
PHONE 303 755-3371

Sample Identification  
by Coalville Coal Co.

Kind of sample reported to us Coal

Blackhawk Mine  
Sec 36 T3N R6E  
Summit County, Utah

Sample taken at XXXXX

Sample taken by Coalville Coal Co.

Date sampled XXXXX

Analysis report no. 72-8811

## PROXIMATE ANALYSIS

	<u>As Received</u>	<u>Dry Basis</u>
% Moisture	11.27	XXXXX
% Ash	3.37	3.80
% Volatile	38.91	43.85
% Fixed Carbon	46.45	52.35
	<u>100.00</u>	<u>100.00</u>
Btu	11106	12517
% Sulfur	0.64	0.72

## ULTIMATE ANALYSIS

	<u>As Received</u>	<u>Dry Basis</u>
% Moisture	11.27	XXXXX
% Carbon	64.64	72.85
% Hydrogen	4.60	5.28
% Nitrogen	1.15	1.30
% Chlorine	0.00	0.00
% Sulfur	0.64	0.72
% Ash	3.37	3.80
% Oxygen(diff.)	14.33	16.15
	<u>100.00</u>	<u>100.00</u>

Respectfully submitted,

CT&E Co.

LW. TAYLOR, District Manager

LWT/jc



Charter Member

# Columbia-Genera Steel

Division

United States  Steel Corporation

120 Montgomery Street, San Francisco 6

Gluten 1-2500

January 13, 1961

Mr. James B. Dexter  
1080 South 450 East  
Orem, Utah

Dear Mr. Dexter:

## Black Hawk Coal

We acknowledge receipt of the questionnaire on the above property. In 1950 we tested samples of coal from this property and found the coal to be non-coking and therefore of no value to us.

For your information, I will repeat the analyses we obtained at that time.

<u>Proximate Analysis</u>		<u>Ultimate Analysis</u>	
Vol. Matter	46.9%	Carbon	74.25
Fixed Carbon	48.3	Hydrogen	5.22
Ash	4.8	Oxygen	13.58
Sulphur	0.61	Nitrogen	1.54
		Sulphur	0.61
		Ash	4.80

We wish to thank you for submitting your property for our consideration and regret that we are unable to give you a more encouraging reply at this time.

Very truly yours,



S. G. Bargas  
Assistant Manager - Exploration

SGS:lm

1: Coal Analysis: ash..... 4.06%  
Volatile Combustible Matter..... 45.20%  
Fixed Carbon..... 51.7%  
Sulfur..... 0.55%  
B.T.U. .... 13,100  
Note: \* Moisture as received..... 1.12%  
(\* Sample taken from under tipple)

## UMC 783.15 GROUND WATER INFORMATION

## UMC 783.15(a) - GENERAL DESCRIPTION OF GROUND WATER HYDROLOGY

Chalk Creek appears to be a gaining stream in the vicinity of its confluence with the Weber River. Approximately three miles east of Coalville however, Chalk Creek is apparently above the water table and from that point upstream is probably recharging the alluvium (Gates, et al, 1984).

Ground water occurs primarily in the alluvium and older semi-consolidated and consolidated units of the Frontier formation in the Chalk Creek area. Drainage of ground water in the area generally follows the flow of surface waters toward the Weber River (Gates, et al). To the east of the reclamation site is the Dry Creek Anticline, which probably serves as the hydrogeologic divide for the area. Beds in the reclamation area generally dip westerly at about 15 degrees. This is further substantiated by the westerly dip of the coal bed based on surveys of old mine workings (reference Section 783.14 of this document).

Gates, et al describes the water bearing characteristics of the hydrologic units as follows:

Lithology and Occurrence: Marine and nonmarine sandstone, marine shale, and continental conglomerate. Includes Kelvin Formation, Bear River Formation, Aspen Shale, and Frontier and Wanship Formations. Frontier Formation is about 2,100 feet thick and the Wanship Formation is about 5,000 feet thick in the Coalville area. Crops out on lower mountain slopes adjacent to Henefer Valley, around Coalville and in the Chalk Creek drainage basin, and in the southern East Canyon drainage.

Water Bearing Characteristics: Yields 7-300 gallons per minute of fresh to slightly saline water (235-3000 milligrams per liter of dissolved solids) to wells around Coalville. Water is under artesian pressure locally.

## UMC 783.15(a)(1) - Depth and Extent of Aquifers

Several water wells have been drilled in the vicinity of the reclamation area. Drill logs for these wells are presented in cross section showing the surface topography, static water level (when recorded), and depth to water bearing zone (when

recorded) on drawing number 783.15-1. It should be noted when reviewing this drawing that drill log information is used only for interpreting characteristics associated with ground water. Log descriptions reflect the interpretation of the driller, and may or may not be geologically correct.

It is expected that the water bearing zone is continuous along the Chalk Creek drainage valley. The uphill extent of the waterbearing member is unknown. Previous underground workings in the general area are not noted to be great water producers.

#### **UMC 783.15(a)(2) - Lithology and Thickness of Aquifers**

Drill logs for the water wells are shown on drawing number 783.15-1.

#### **UMC 783.15(a)(3) - Uses of Subsurface Water**

Ground water in the area is appropriated for irrigation, stockwatering and domestic use (Table 783.15-1).

#### **UMC 783.15(a)(4) - Quality of Subsurface Water**

Ground water quality of wells in the reclamation are currently being monitored by Earth Fax Engineering/Summit Coal Company in conjunction with the Division of Oil, Gas, and Mining as a part of the Small Operators Assistance Program (SOAP). Available ground water quality data from the Earth Fax draft report is included on Table 783.15-2.

#### **UMC 783.15(b) - RECHARGE, STORAGE, AND DISCHARGE**

"Alluvium is believed to be the most important hydrogeologic unit... because it is the most permeable and commonly contains fresh water." Precipitation and surface migration of runoff, together with groundwater contributions such as springs and seeps constitute the flow in Chalk Creek. Recharge of the alluvial aquifer in and near the valley floor is from seepage and underflow of the creek. Recharge from the higher elevations is primarily from infiltration of snowmelt. (Gates, et al)

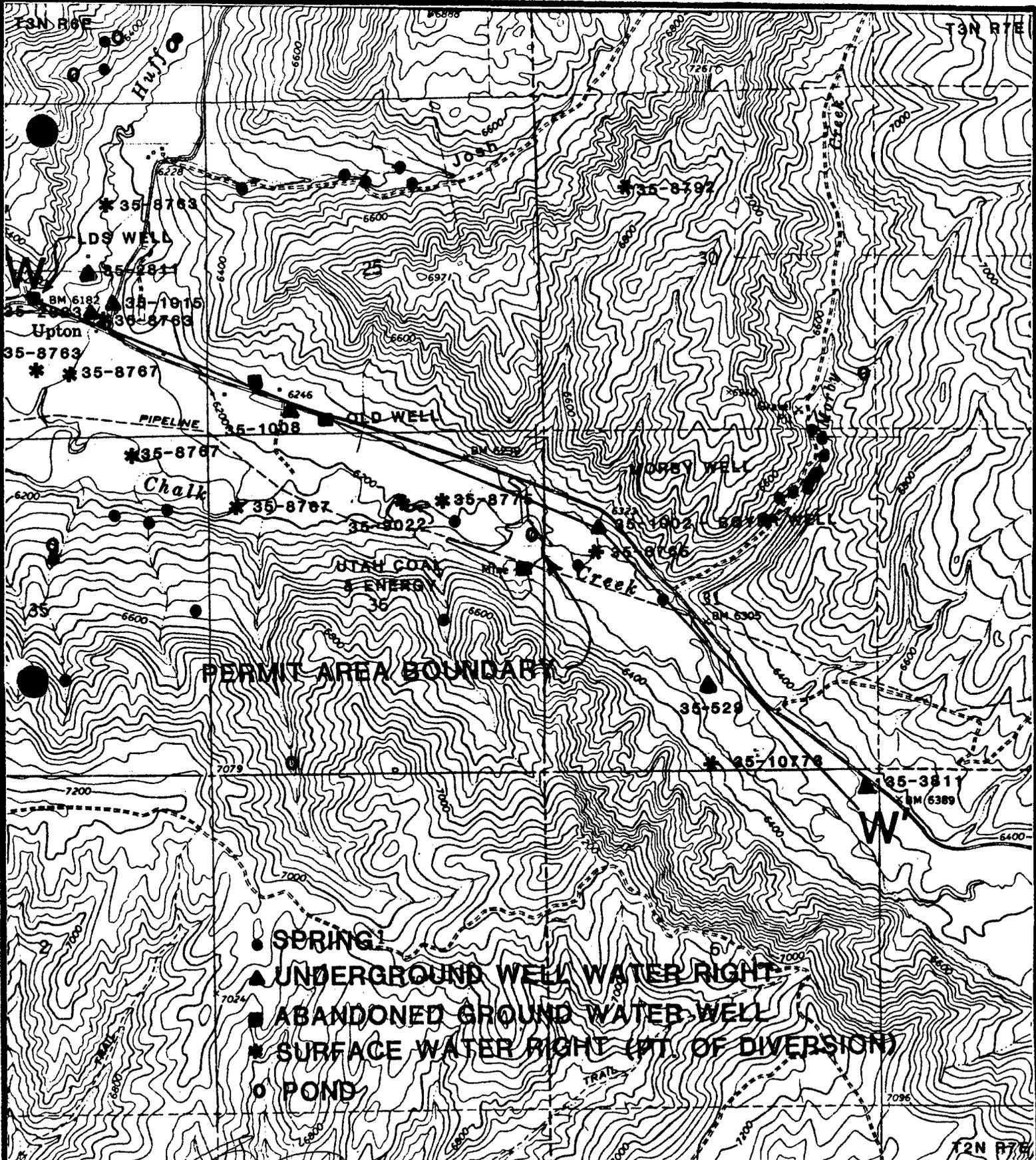
Ground water movement generally follows the surface topography and flows toward the Weber River. Although several surface discharges of groundwater are present on the northern side of the Chalk Creek drainage valley, very few are noted on the south side. Drawing number 783.15-1 shows the recorded

springs and seeps in the area. The Operator will conduct a spring and seep survey of the area in the spring and fall of each year to identify seasonal variations in these ground water sources.

The storage and hydraulic characteristics of the local groundwater aquifer is currently being evaluated under the SOAP program at the adjacent Boyer Mine. Through the SOAP program, a pumping test and slug test were conducted on the abandoned Old Well (drawing number 783.15-1) and resulted in transmissivity values for the aquifer penetrated by the well which range from 0.8 sq ft/day to 2.5 sq ft/day. The transmissivity of the Boyer well was calculated to be 0.5 sq ft/day based on pumping test information recorded on the drillers log. These values appear to be typical for low yielding wells in this type of stratum (U. S. Bureau of Reclamation, 1977).

The SOAP study includes the monitoring of water levels in the Old Well over the 1986 water year. A graphical representation of this information is included on page 783.16.20 and is compared to the surface flow measurements in Chalk Creek over the same period. The results show that the ground water levels do not fluctuate appreciably, implying that the ground water recharge is approximately equal to the discharge. Ground water elevation fluctuations in this well do not appear to be directly related to the flow in Chalk Creek.

A detailed discussion of the tests done and conclusions drawn pursuant to the SOAP study is included in Earth-Fax Engineering, Inc.'s report to the Division of Oil, Gas, and Mining titled "Results of Overburden and Hydrologic Investigations of the Boyer Mine, Summit County, Utah", dated November 1986.



PERMIT AREA BOUNDARY

- SPRING
- ▲ UNDERGROUND WELL WATER RIGHT
- ABANDONED GROUND WATER WELL
- ◆ SURFACE WATER RIGHT (PT. OF DIVERSION)
- POND

THIS DRAWING WAS PREPARED UNDER THE SUPERVISION OF  
 BARBARA A. FILAS  
 REGISTERED PROFESSIONAL ENGINEER, UTAH, NO. 7807

<b>SUMMIT MINERALS, INC.</b>	
<b>HYDROLOGIC AREA MAP</b>	
Drawn by: BAF 10/31/86	<b>783.15-2</b>
Scale: 1"=2000'	
Ref. Dwgs.: 783.15-1	

recorded) on drawing number 783.15-1. It should be noted when reviewing this drawing that drill log information is used only for interpreting characteristics associated with ground water. Log descriptions reflect the interpretation of the driller, and may or may not be geologically correct.

It is expected that the water bearing zone is continuous along the Chalk Creek drainage valley. The uphill extent of the waterbearing member is unknown. Previous underground workings in the general area are not noted to be great water producers.

#### **UMC 783.15(a)(2) - Lithology and Thickness of Aquifers**

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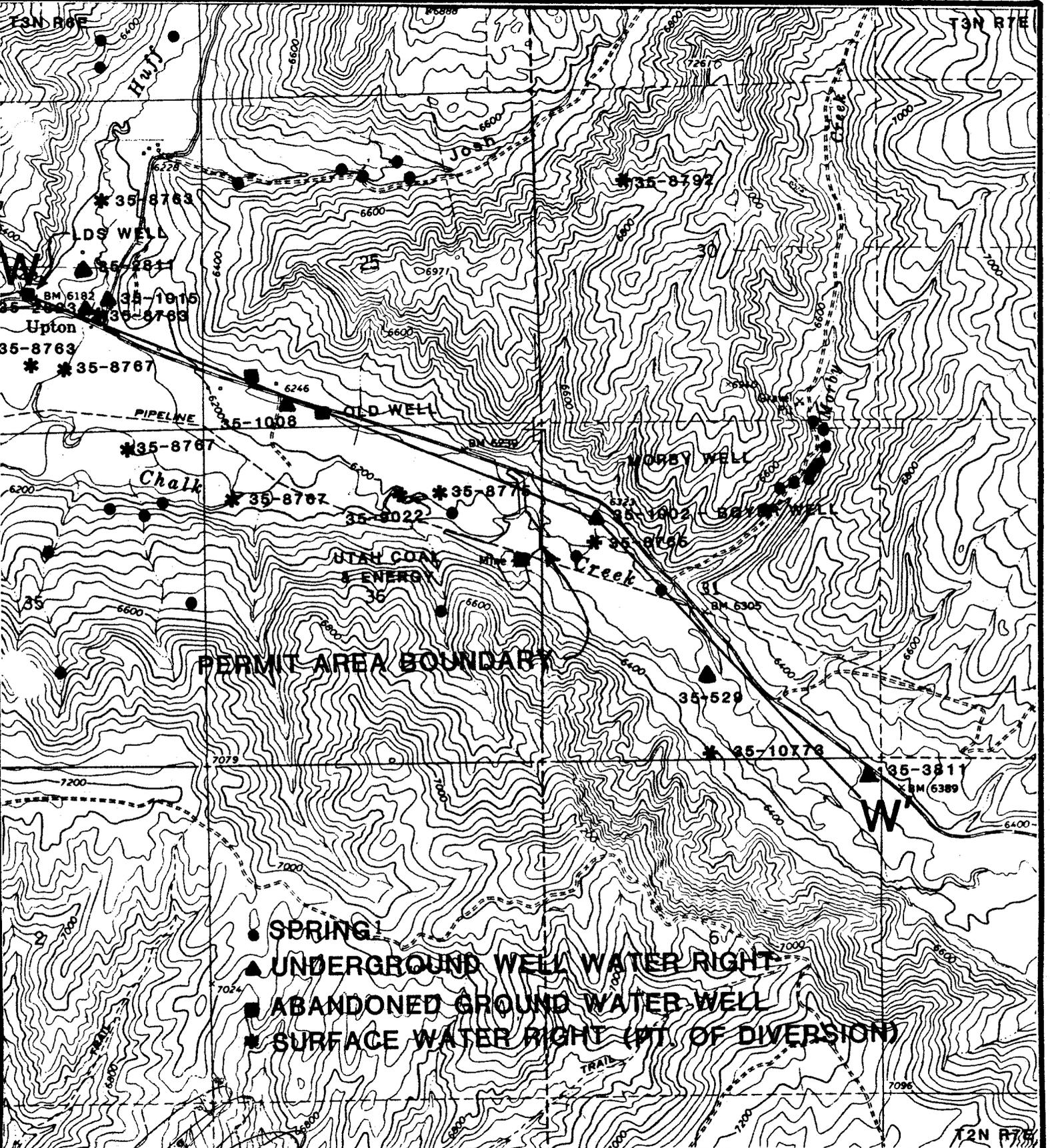
Ground water quality of wells in the reclamation are currently being monitored by Earth Fax Engineering/Summit Coal Company in conjunction with the Division of Oil, Gas, and Mining as a part of the Small Operators Assistance Program (SOAP). Available ground water quality data from the Earth Fax draft report is included on Table 783.15-2.

#### **UMC 783.15(b) - RECHARGE, STORAGE, AND DISCHARGE**

"Alluvium is believed to be the most important hydrogeologic unit... because it is the most permeable and commonly contains fresh water." Precipitation and surface migration of runoff, together with groundwater contributions such as springs and seeps constitute the flow in Chalk Creek. Recharge of the alluvial aquifer in and near the valley floor is from seepage and underflow of the creek. Recharge from the higher elevations is primarily from infiltration of snowmelt. (Gates, et al)

Ground water movement generally follows the surface topography and flows toward the Weber River. Although several surface discharges of groundwater are present on the northern side of the Chalk Creek drainage valley, very few are noted on the south side. Drawing number 783.15-1 shows the recorded springs and seeps in the area. The storage and hydraulic characteristics of the local groundwater aquifer is currently being

evaluated under the SOAP program at the adjacent Boyer Mine. Data and conclusions will be available as testing progresses on site. Due to the close proximity of the Boyer Mine test sites to the reclamation site, the information from the SOAP program will be directly relevant to the reclamation site as well.



- SPRING
- ▲ UNDERGROUND WELL WATER RIGHT
- ABANDONED GROUND WATER WELL
- ◆ SURFACE WATER RIGHT (PT. OF DIVERSION)

THIS DRAWING WAS PREPARED UNDER MY SUPERVISION

BARBARA K. FILLIS  
 REGISTERED PROFESSIONAL ENGINEER, UTAH, NO. 7507

<b>SUMMIT MINERALS, INC.</b>	
<b>HYDROLOGIC AREA MAP</b>	
Drawn by: BAF 10/31/86	<b>783.15-2</b>
Scale: 1"=2000'	
Ref. Dwg.: 783.15-1	

TABLE 783.15-1

## WATER RIGHTS

<u>Sec., T-N, R-E</u>	<u>Ref. No.</u>	<u>Owner of Record</u>	<u>Source</u>	<u>Flow</u>	<u>Purpose *</u>
25,3,6	35-1008	Staley, Claud S.	U.G. Well	0.015 cfs	I, D
26,3,6	35-8767	Chalk Creek Irrig. Co., Mutual Assoc.	Chalk Creek	6.28 cfs	I, S, D
26,3,6	35-4717	Clark, David	Spring	0.045 cfs	S, D
26,3,6	35-2823	Clark, Walter	U.G. Well	0.022 cfs	S, D
26,3,6	35-8763	Harris Ditch Co., Mutual Assoc.	Huff Creek	2.9 cfs	I, S, D
26,3,6	35-1015	Jacobson, Alonzo	U.G. Well	0.015 cfs	S, D
26,3,6	35-4720	Jacobson, Alonzo	Springs	0.045 cfs	S, D
26,3,6	35-4718	LDS Church, Upton Ward	Springs	0.045 cfs	S, D
26,3,6	35-4719	Orgill, Merrill	Springs	0.045 cfs	S, D
26,3,6	35-2811	Saxton, W. B.	U.G. Well	0.002 cfs	S, D
26,3,6	35-4736	Upton Waterworks Company	Springs	0.045 cfs	S, D
36,3,6	35-8775	Boyer Ditch Co., Mutual Assoc.	Chalk Creek	0.41 cfs	I, S, D
36,3,6	35-9022	Boyer, Lyle E.	Chalk Creek	0.0126 cfs	I
31,3,7	35-10773	Staley, Elmer D. and Richard S.	Chalk Creek	1.72 cfs	I, S, D
31,3,7	35-529	Jones, G. Allen	U.G. Well	0.015 cfs	D
31,3,7	35-1002	Boyer, Fern J.	U.G. Well	0.015 cfs	I, S, D
31,3,7	35,8765	Boyer Ditch Co., Mutual Assoc.	Chalk Creek	5.14 cfs	I, S, D
6,2,7	35-8773	Staley, Elmer D. and Richard S.	Chalk Creek	1.72 cfs	I, S, D
6,2,7	35-3811	Potter, G. W.	U.G. Well	0.012 cfs	S, D

\* I - Irrigation; S - Stockwatering; D - Domestic

T A B L E 7 8 3 . 1 5 - 2 a

GROUND WATER QUALITY ANALYSES  
BOYER WELL

	<u>08/03/85</u>	<u>10/12/85</u>	<u>07/04/86</u>	<u>10/17/86</u>
<u>Field Measurements</u>				
Temperature (degrees C)	12.0	10.0	12.0	9.8
pH	7.30	7.28	7.74	8.75
Specific Conductance (umhos/cm at 25 degrees C)	580	560	450	450
<u>Laboratory Measurements</u>				
Aluminum (mg/l)	<0.05	<0.05	<0.05	<0.1
Ammonia (mg/l)	0.21	0.52	0.14	1.46
Arsenic (mg/l)	0.012	0.012	0.001	<0.01
Barium (mg/l)	0.05	0.05	0.11	<0.01
Bicarbonate (mg/l)	235	212	314	250
Boron (mg/l)	0.08	<0.05	<0.05	0.133
Cadmium (mg/l)	0.002	<0.001	0.002	0.017
Carbonate (mg/l)	0	0	0	29.6
Calcium (mg/l)	7	8	14	5.6
Chloride (mg/l)	15.4	7.6	20.6	23
Chromium (mg/l)	0.003	<0.005	<0.005	<0.01
Copper (mg/l)	0.064	0.024	0.074	<0.01
Fluoride (mg/l)	0.050	0.070	0.80	0.64
Hardness (mg/l CaCO3)	25	20	60	39
Iron (mg/l)	0.79	0.57	0.07	0.025
Lead (mg/l)	0.013	0.014	0.014	<0.01
Magnesium (mg/l)	4	4	5	3.6
Manganese (mg/l)	0.014	0.032	0.015	<0.01
Mercury (mg/l)	<0.0001	<0.0001	<0.0001	<0.0002
Molybdenum (mg/l)	<0.05	<0.05	<0.05	<0.01
Nickel (mg/l)	0.006	0.024	0.014	0.030
Nitrate (mg/l as N)	0.09	<0.01	0.10	0.764
Nitrite (mg/l as N)	0.01	<0.01	<0.01	0.0087
Phosphate (mg/l)	0.07	0.06	0.03	<0.01
Potassium (mg/l)	3	5	5	3.7
Selenium (mg/l)	0.006	0.004	0.009	<0.002
Sodium (mg/l)	120	115	108	126
Solids, Dissolved (mg/l)	380	395	245	369
Sulfate (mg/l)	42.0	32.3	38.3	30.2
Sulfide (mg/l)	<0.002	<0.002	<0.01	<0.1
Zinc (mg/l)	0.072	0.147	0.082	<0.01

T A B L E 7 8 3 . 1 5 - 2 b

CHARGE / TDS BALANCE  
BOYER WELL

	08/03/85		10/12/85		07/04/86		10/17/86	
	mg/l	meq/l	mg/l	meq/l	mg/l	meq/l	mg/l	meq/l
Calcium	7.00	0.35	8.00	0.40	14.00	0.70	5.62	0.28
Iron	0.79	0.04	0.57	0.03	0.07	0.00	0.03	0.00
Magnesium	4.00	0.33	4.00	0.33	5.00	0.41	3.60	0.30
Potassium	3.00	0.08	5.00	0.13	5.00	0.13	3.70	0.09
Sodium	120.00	5.22	115.00	5.00	108.00	4.70	126.00	5.48
Sum of Cations		6.02		5.89		5.94		6.15
Bicarbonate	235	3.85	259.00	4.25	314.00	5.15	250.00	4.10
Carbonate	0	0.00	0.00	0.00	0.00	0.00	29.60	0.99
Chloride	15.4	0.43	7.60	0.21	20.60	0.58	23.00	0.65
Fluoride	0.50	0.03	0.70	0.04	0.80	0.04	0.64	0.03
Sulfate	42.0	0.87	32.30	0.67	38.30	0.80	30.20	0.63
Sum of Anions		6.04		5.17		6.57		6.40
Charge Balance (%)		(0.18)		6.52		(5.02)		(1.93)
Laboratory TDS		380		395				
Calculated TDS		309		278				
TDS Balance (%)		10.3		17.4				

$$\text{Charge Balance (\%)} = \frac{\text{Cations} - \text{Anions}}{\text{Cations} + \text{Anions}} \times 100$$

$$\text{TDS Balance (\%)} = \frac{\text{Laboratory} - \text{Calculated}}{\text{Laboratory} + \text{Calculated}} \times 100$$

TABLE 783.15-3a

GROUND WATER QUALITY ANALYSES  
MORBY WELL

	08/03/85	10/12/85	07/04/86
<u>Field Measurements</u>			
Temperature (degrees C)	10.0	13.0	12.0
pH	6.95	7.43	7.11
Specific Conductance (umhos/cm at 25 degrees C)	1820	1610	1900
<u>Laboratory Measurements</u>			
Aluminum (mg/l)	<0.05	<0.05	<0.05
Ammonia (mg/l)	0.28	0.16	0.11
Arsenic (mg/l)	0.008	0.006	0.001
Barium (mg/l)	0.12	0.04	0.22
Bicarbonate (mg/l)	648	702	468
Boron (mg/l)	0.07	<0.05	<0.05
Cadmium (mg/l)	0.002	0.002	0.002
Carbonate (mg/l)	0	0	0
Calcium (mg/l)	130	91	210
Chloride (mg/l)	57.1	39.2	67.9
Chromium (mg/l)	0.006	<0.005	<0.005
Copper (mg/l)	0.011	0.002	0.037
Fluorine (mg/l)	0.40	0.78	0.33
Hardness (mg/l CaCO <sub>3</sub> )	924	660	816
Iron (mg/l)	0.19	<0.03	0.21
Lead (mg/l)	0.025	0.029	0.010
Magnesium (mg/l)	50	47	87
Manganese (mg/l)	0.034	0.040	0.030
Mercury (mg/l)	0.0001	0.0001	<0.0001
Molybdenum (mg/l)	<0.05	<0.05	<0.05
Nickel (mg/l)	0.015	0.008	0.019
Nitrate (mg/l as N)	0.30	0.31	3.40
Nitrite (mg/l as N)	0.02	<0.01	<0.01
Phosphate (mg/l)	0.05	0.04	0.04
Potassium (mg/l)	4	8	6
Selenium (mg/l)	0.013	0.006	0.008
Sodium (mg/l)	125	195	128
Solids, Dissolved (mg/l)	1030	1005	1385
Sulfate (mg/l)	321.3	418.0	591.6
Sulfide (mg/l)	0.031	<0.002	<0.01
Zinc (mg/l)	0.315	0.003	0.592

T A B L E 7 8 3 . 1 5 - 3 b

CHARGE / TDS BALANCE  
MORBY WELL

	08/03/85		10/12/85		07/04/86	
	mg/l	meq/l	mg/l	meq/l	mg/l	meq/l
Calcium	130.00	6.49	91.00	4.54	210.00	10.48
Iron	0.19	0.01	0.00	0.00	0.21	0.01
Magnesium	50.00	4.11	47.00	3.87	87.00	7.16
Potassium	4.00	0.10	8.00	0.20	6.00	0.15
Sodium	125.00	5.44	195.00	8.48	128.00	5.57
Sum of Cations		16.15		17.10		23.37
Bicarbonate	791.00	12.96	856.00	14.03	468.00	7.67
Carbonate	0.00	0.00	0.00	0.00	0.00	0.00
Chloride	57.10	1.61	39.20	1.11	67.90	1.92
Fluoride	0.40	0.02	0.78	0.04	0.33	0.02
Sulfate	321.30	6.69	418.00	8.70	591.60	12.32
Sum of Anions		21.29		23.88		21.92
Charge Balance (%)		(13.71)		(16.55)		3.20
Laboratory TDS		1030		1005		
Calculated TDS		1010		1149		
TDS Balance (%)		1.0		(6.7)		

$$\text{Charge Balance (\%)} = \frac{\text{Cations} - \text{Anions}}{\text{Cations} + \text{Anions}} \times 100$$

$$\text{TDS Balance (\%)} = \frac{\text{Laboratory} - \text{Calculated}}{\text{Laboratory} + \text{Calculated}} \times 100$$

T A B L E 7 8 3 . 1 5 - 4 a

GROUND WATER QUALITY ANALYSES  
OLD WELL

	<u>05/12/85</u>	<u>04/04/86</u>	<u>10/21/86</u>
<u>Field Measurements</u>			
Temperature (degrees C)	4.3	10.9	11.7
pH	7.35	7.00	7.20
Specific Conductance (umhos/cm at 25 degrees C)	3820	5420	3000
<u>Laboratory Measurements</u>			
Aluminum (mg/l)	<0.05	<0.05	<0.1
Ammonia (mg/l)	1.44	1.65	1.12
Arsenic (mg/l)	0.005	0.008	0.018
Barium (mg/l)	<0.01	0.02	0.062
Bicarbonate (mg/l)	602	288	420
Boron (mg/l)	0.41	0.52	0.209
Cadmium (mg/l)	0.004	0.010	0.017
Carbonate (mg/l)	0	0	0
Calcium (mg/l)	60	305	225
Chloride (mg/l)	980.5	564.4	466
Chromium (mg/l)	0.021	0.036	<0.01
Copper (mg/l)	0.011	0.011	<0.01
Fluorine (mg/l)	0.21	0.32	0.91
Hardness (mg/l CaCO3)	2867	1440	1500
Iron (mg/l)	2.61	4.50	1.44
Lead (mg/l)	0.082	0.065	0.10
Magnesium (mg/l)	239	185	175
Manganese (mg/l)	0.065	0.130	0.078
Mercury (mg/l)	0.0003	0.0002	<0.0002
Molybdenum (mg/l)	<0.05	<0.05	<0.01
Nickel (mg/l)	0.025	0.029	0.030
Nitrate (mg/l as N)	0.05	1.47	0.096
Nitrite (mg/l as N)	<0.01	0.03	0.0097
Phosphate (mg/l)	0.06	<0.01	<0.01
Potassium (mg/l)	12	12	13.4
Selenium (mg/l)	0.012	0.012	0.0038
Sodium (mg/l)	370	427	320
Solids, Dissolved (mg/l)	2100	295	2870
Sulfate (mg/l)	115.0	1160.0	1040
Sulfide (mg/l)	<0.002	0.005	<0.1
Zinc (mg/l)	1.350	0.480	0.36

T A B L E 7 8 3 . 1 5 - 4 b

CHARGE / TDS BALANCE  
OLD WELL

	12/05/85		04/04/86		10/21/86	
	mg/l	meq/l	mg/l	meq/l	mg/l	meq/l
Calcium	365.00	18.21	355.00	17.71	225.00	11.23
Iron	2.61	0.14	4.50	0.24	1.44	0.08
Magnesium	239.00	19.67	185.00	15.55	175.00	14.40
Potassium	12.00	0.31	0.32	0.01	13.40	0.34
Sodium	370.00	16.10	427.00	18.57	320.00	13.92
Sum of Cations		54.42		51.76		39.97
Bicarbonate	429.00	7.03	351.00	5.75	420.00	6.88
Carbonate	0.00	0.00	0.00	0.00	0.00	0.00
Chloride	494.40	13.95	472.80	13.34	466.00	13.15
Fluoride	0.21	0.01	0.32	0.02	0.91	0.05
Sulfate	1248.40	25.99	1160.00	24.15	1040.00	21.65
Sum of Anions		46.98		43.26		41.73
Charge Balance (%)		7.34		8.95		(2.16)
Laboratory TDS	2100		295			
Calculated TDS	2078		2800			
TDS Balance (%)	0.5		---			

$$\text{Charge Balance (\%)} = \frac{\text{Cations} - \text{Anions}}{\text{Cations} + \text{Anions}} \times 100$$

$$\text{TDS Balance (\%)} = \frac{\text{Laboratory} - \text{Calculated}}{\text{Laboratory} + \text{Calculated}} \times 100$$

T A B L E 7 8 3 . 1 5 - 2 a

GROUND WATER QUALITY ANALYSES  
BOYER WELL

	<u>08/03/85</u>	<u>10/12/85</u>
<u>Field Measurements</u>		
Temperature (degrees C)	12.0	10.0
pH	7.30	7.28
Specific Conductance (umhos/cm at 25 degrees C)	580	560
<u>Laboratory Measurements</u>		
Aluminum (mg/l)	<0.05	<0.05
Ammonia (mg/l)	0.21	0.52
Arsenic (mg/l)	0.012	0.012
Barium (mg/l)	0.05	0.05
Bicarbonate (mg/l)	235	212
Boron (mg/l)	0.08	<0.05
Cadmium (mg/l)	0.002	<0.001
Carbonate (mg/l)	0	0
Calcium (mg/l)	7	8
Chloride (mg/l)	15.4	7.6
Chromium (mg/l)	0.003	<0.005
Copper (mg/l)	0.064	0.024
Fluoride (mg/l)	0.050	0.070
Hardness (mg/l CaCO3)	25	20
Iron (mg/l)	0.79	0.57
Lead (mg/l)	0.013	0.014
Magnesium (mg/l)	4	4
Manganese (mg/l)	0.014	0.032
Mercury (mg/l)	<0.0001	<0.0001
Molybdenum (mg/l)	<0.05	<0.05
Nickel (mg/l)	0.006	0.024
Nitrate (mg/l as N)	0.09	<0.01
Nitrite (mg/l as N)	0.01	<0.01
Phosphate (mg/l)	0.07	0.06
Potassium (mg/l)	3	5
Selenium (mg/l)	0.006	0.004
Sodium (mg/l)	120	115
Solids, Dissolved (mg/l)	380	395
Sulfate (mg/l)	42.0	32.3
Sulfide (mg/l)	<0.002	<0.002
Zinc (mg/l)	0.072	0.147

T A B L E 7 8 3 . 1 5 - 2 b

CHARGE / TDS BALANCE  
BOYER WELL

	08/03/85		10/12/85	
	mg/l	meq/l	mg/l	meq/l
Calcium	7	0.35	8	0.40
Magnesium	4	0.33	4	0.33
Potassium	3	0.08	5	0.13
Sodium	120	5.22	115	5.00
Sum of Cations		5.98		5.86
Bicarbonate	235	3.85	212	3.47
Carbonate	0	0.00	0	0.00
Chloride	15.4	0.43	7.6	0.21
Sulfate	42.0	0.87	32.3	0.67
Sum of Anions		5.15		4.35
Charge Balance (%)		7.5		14.7
Laboratory TDS		380		395
Calculated TDS		309		278
TDS Balance (%)		10.3		17.4

$$\text{Charge Balance (\%)} = \left( \frac{\text{Cations} - \text{Anions}}{\text{Cations} + \text{Anions}} \right) 100$$

$$\text{TDS Balance (\%)} = \left( \frac{\text{Laboratory} - \text{Calculated}}{\text{Laboratory} + \text{Calculated}} \right) 100$$

T A B L E 7 8 3 . 1 5 - 3 a

GROUND WATER QUALITY ANALYSES  
MORBY WELL

	<u>08/03/85</u>	<u>10/12/85</u>
<u>Field Measurements</u>		
Temperature (degrees C)	10.0	13.0
pH	6.95	7.43
Specific Conductance (umhos/cm at 25 degrees C)	1820	1610
<u>Laboratory Measurements</u>		
Aluminum (mg/l)	<0.05	<0.05
Ammonia (mg/l)	0.28	0.16
Arsenic (mg/l)	0.008	0.006
Barium (mg/l)	0.12	0.04
Bicarbonate (mg/l)	648	702
Boron (mg/l)	0.07	<0.05
Cadmium (mg/l)	0.002	0.002
Carbonate (mg/l)	0	0
Calcium (mg/l)	130	91
Chloride (mg/l)	57.1	39.2
Chromium (mg/l)	0.006	<0.005
Copper (mg/l)	0.011	0.002
Fluorine (mg/l)	0.40	0.78
Hardness (mg/l CaCO3)	924	660
Iron (mg/l)	0.19	<0.03
Lead (mg/l)	0.025	0.029
Magnesium (mg/l)	50	47
Manganese (mg/l)	0.034	0.040
Mercury (mg/l)	0.0001	0.0001
Molybdenum (mg/l)	<0.05	<0.05
Nickel (mg/l)	0.015	0.008
Nitrate (mg/l as N)	0.30	0.31
Nitrite (mg/l as N)	0.02	<0.01
Phosphate (mg/l)	0.05	0.04
Potassium (mg/l)	4	8
Selenium (mg/l)	0.013	0.006
Sodium (mg/l)	125	195
Solids, Dissolved (mg/l)	1030	1005
Sulfate (mg/l)	321.3	418.0
Sulfide (mg/l)	0.031	<0.002
Zinc (mg/l)	0.315	0.003

TABLE 783.15-3b

CHARGE / TDS BALANCE  
MORBY WELL

	08/03/85		10/12/85	
	mg/l	meq/l	mg/l	meq/l
Calcium	130	6.49	91	4.54
Magnesium	50	4.11	47	3.87
Potassium	4	0.10	8	0.20
Sodium	125	5.44	195	8.48
Sum of Cations		16.14		17.09
Bicarbonate	648	10.62	702	11.51
Carbonate	0	0.00	0	0.00
Chloride	57.1	1.61	39.2	1.11
Sulfate	321.3	6.69	418.0	8.70
Sum of Anions		18.92		21.32
Charge Balance (%)		(7.9)		(11.0)
Laboratory TDS		1030		1005
Calculated TDS		1010		1149
TDS Balance (%)		1.0		(6.7)

$$\text{Charge Balance (\%)} = \left( \frac{\text{Cations} - \text{Anions}}{\text{Cations} + \text{Anions}} \right) 100$$

$$\text{TDS Balance (\%)} = \left( \frac{\text{Laboratory} - \text{Calculated}}{\text{Laboratory} + \text{Calculated}} \right) 100$$

T A B L E 7 8 3 . 1 5 - 4 a

GROUND WATER QUALITY ANALYSES  
OLD WELL

	<u>04/04/85</u>	<u>05/12/85</u>
<u>Field Measurements</u>		
Temperature (degrees C)	10.9	4.3
pH	7.00	7.35
Specific Conductance (umhos/cm at 25 degrees C)	5420	3820
<u>Laboratory Measurements</u>		
Aluminum (mg/l)	<0.05	<0.05
Ammonia (mg/l)	1.65	1.44
Arsenic (mg/l)	0.008	0.005
Barium (mg/l)	0.02	<0.01
Bicarbonate (mg/l)	288	602
Boron (mg/l)	0.52	0.41
Cadmium (mg/l)	0.010	0.004
Carbonate (mg/l)	0	0
Calcium (mg/l)	305	60
Chloride (mg/l)	564.4	980.5
Chromium (mg/l)	0.036	0.021
Copper (mg/l)	0.011	0.011
Fluorine (mg/l)	0.32	0.21
Hardness (mg/l CaCO3)	1440	2867
Iron (mg/l)	4.50	2.61
Lead (mg/l)	0.065	0.082
Magnesium (mg/l)	185	239
Manganese (mg/l)	0.130	0.065
Mercury (mg/l)	0.0002	0.0003
Molybdenum (mg/l)	<0.05	<0.05
Nickel (mg/l)	0.029	0.025
Nitrate (mg/l as N)	1.47	0.05
Nitrite (mg/l as N)	0.03	<0.01
Phosphate (mg/l)	<0.01	0.06
Potassium (mg/l)	12	12
Selenium (mg/l)	0.012	0.012
Sodium (mg/l)	427	370
Solids, Dissolved (mg/l)	295	2100
Sulfate (mg/l)	1160.0	115.0
Sulfide (mg/l)	0.005	<0.002
Zinc (mg/l)	0.480	1.350

TABLE 783.15-4b

CHARGE / TDS BALANCE  
OLD WELL

	12/05/85		04/04/86	
	mg/l	meq/l	mg/l	meq/l
Calcium	60	2.99	305	15.22
Magnesium	239	19.67	185	15.55
Potassium	12	0.31	12	0.31
Sodium	370	16.10	427	18.57
Sum of Cations		39.07		49.32
Bicarbonate	602	9.87	288	4.27
Carbonate	0	0.00	0	0.00
Chloride	980.5	27.66	564	15.91
Sulfate	115.0	2.39	1160	24.15
Sum of Anions		39.92		44.33
Charge Balance (%)		(1.1)		5.3
Laboratory TDS	2100		295	
Calculated TDS	2078		2800	
TDS Balance (%)		0.5		---

$$\text{Charge Balance (\%)} = \left( \frac{\text{Cations} - \text{Anions}}{\text{Cations} + \text{Anions}} \right) 100$$

$$\text{TDS Balance (\%)} = \left( \frac{\text{Laboratory} - \text{Calculated}}{\text{Laboratory} + \text{Calculated}} \right) 100$$

HYDROLOGY APPENDIX

WATER RIGHTS AND WELL INFORMATION







PHOTOSTATED  
Exam. & Recorded May 19 1958 A.C.T.  
Exam. for filing May 19 1958 A.C.T.  
Final Copy checked  
Indexed May 19 58  
Well No. D-65-126 ccb

PAGE \_\_\_\_\_  
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Report No. 13278  
Filed May 31 1958  
Rec. By A.C.T.  
Ret'd \_\_\_\_\_

### Report of Well and Tunnel Driller STATE OF UTAH

(Separate report shall be filed for each well or tunnel)

GENERAL INFORMATION: D-65-126-Sub A

Report of well or tunnel driller is hereby made and filed with the State Engineer, in accordance with the laws of Utah. (This report shall be filed with the State Engineer within 30 days after the completion or abandonment of well or tunnel. Failure to file such reports constitutes a misdemeanor.)

- Name and address of person, company or corporation boring or drilling well or tunnel.  
(Strike words not needed)  
Page Professor State Route 2 Enterprise Wyo
- Name and address of owner of well or tunnel.  
(Strike words not needed)  
Mr. Claude S. Staley  
State Route 2, Coalville
- Source of supply is in \_\_\_\_\_ County;  
\_\_\_\_\_ drainage area; \_\_\_\_\_ artesian basin  
(Leave blank) (Leave blank)
- The number of approved application to appropriate water is 29724 + East 715 ft.
- Location of well or mouth of tunnel is situated at a point N 26.0 ft. W  
of N.W. Cor. Sec. 25, T3 N, R. 6 E, S. 1 B. 1 W  
(Describe by rectangular co-ordinates or by one course and distance with reference to U. S. Government Survey  
Corner - Copy description from well owner's approved application)
- Date on which work on well or tunnel was begun March 16 1958  
(Strike words not needed)
- Date on which work on well or tunnel was completed or abandoned March 12 1958  
(Strike words not needed)
- Maximum quantity of water measured as flowing, pumped or Bailed on completion of  
(Strike words not needed)  
well or tunnel in sec. ft. \_\_\_\_\_; or in gals. per minute ? Date March 12 1958

#### DETAIL OF COLLECTING WORKS:

- WELL: It is drilled, dug, flowing or pump well. Temperature of water 45 °F.  
(Strike words not needed)
  - Total depth of well is 21 ft. below ground surface.
  - If flowing well, give water pressure (hydrostatic head) above ground surface \_\_\_\_\_ ft.
  - If pump well, give depth from ground surface to water surface before pumping 241 ft  
\_\_\_\_\_ ; during pumping Bailed dry
  - Size and kind of casing 6 in. iron casing  
(If only partially cased, give details)
  - Depth to water-bearing stratum \_\_\_\_\_  
(If more than one stratum, give depth to each)
  - If casing is perforated, give depth from ground surface to perforations \_\_\_\_\_
  - Log of well 35 ft. Little rocks and clay  
38 ft. Sandstone  
7 ft. Sandstone containing water
  - Well was equipped with cap, valve, or \_\_\_\_\_ to control flow.  
(Strike words not needed)

(Over)

PROTESTATES

Exam. & Recorded 7-16-58 H.H.T.  
Exam. for filing 7-16-58 H.H.T.  
Final Copy checked \_\_\_\_\_  
Indexed 7-18-58  
Well No. 82-3625 cdc.

Report No. 13485 ✓  
Filed 7-16-58 19  
Rec. By H.C.T.  
Rec'd \_\_\_\_\_

PAGE \_\_\_\_\_  
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# Report of Well and Tunnel Driller STATE OF UTAH

(Separate report shall be filed for each well or tunnel)

GENERAL INFORMATION: 8-65-30

Report of well or tunnel driller is hereby made and filed with the State Engineer, in accordance with the laws of Utah. (This report shall be filed with the State Engineer within 30 days after the completion or abandonment of well or tunnel. Failure to file such reports constitutes a misdemeanor.)

- Name and address of person, company or corporation boring or drilling well or tunnel.  
(Strike words not needed)  
Lige Perkins Star Route 2 Elevation Wyo.
- Name and address of owner of well or tunnel.  
(Strike Words not needed)  
F. H. Boyer Star Route  
Coalville Utah
- Source of supply is in \_\_\_\_\_ County;  
\_\_\_\_\_ drainage area; \_\_\_\_\_ artesian basin  
(Leave blank) (Leave blank)
- The number of approved application to appropriate water is Log No 29674
- Location of well or mouth of tunnel is situated at a point 77.290 feet to West  
192 feet from the S 1/4 Cor. Sec. 25, T.3N. R.6E.  
(Describe by rectangular co-ordinates or by one course and distance with reference to U. S. Government Survey  
Corner - Copy description from well owner's approved application)
- Date on which work on well or tunnel was begun April 14 1958  
(Strike words not needed)
- Date on which work on well or tunnel was completed or abandoned April 17 1958  
(Strike words not needed)
- Maximum quantity of water measured as flowing, pumped or Boiled on completion of  
(Strike words not needed)  
well or tunnel in sec. ft. \_\_\_\_\_; or in gals. per minute 10 Date \_\_\_\_\_

## DETAIL OF COLLECTING WORKS:

- WELL: It is drilled, dug, flowing or pump well. Temperature of water 45 °F.  
(Strike words not needed)
  - Total depth of well is 120 ft. below ground surface.
  - If flowing well, give water pressure (hydrostatic head) above ground surface \_\_\_\_\_ ft.
  - If pump well, give depth from ground surface to water surface before pumping 50  
ft; during pumping: boiling
  - Size and kind of casing 6 in pipe  
(If only partially cased, give details)
  - Depth to water-bearing stratum \_\_\_\_\_  
(If more than one stratum, give depth to each)
  - If casing is perforated, give depth from ground surface to perforations \_\_\_\_\_
  - Log of well 57 ft light clay  
57 ft deep sand  
2 ft sandstone carrying water
  - Well was equipped with cap, valve, or \_\_\_\_\_ to control flow.  
(Strike words not needed)

(Over)



PHOTOSTATED

Exam. & Recorded March 19, 1958 FT.  
Exam. for filing March 19, 1958 FT.  
Final Copy checked  
Indexed No  
Well No. (a-g-6) 27 ddd

PAGE \_\_\_\_\_ (Leave Blank)

Report No. 13277  
Filed April 2, 1958  
Rec. By G.C.T.  
Ret'd \_\_\_\_\_

# Report of Well and Tunnel Driller STATE OF UTAH

(Separate report shall be filed for each well or tunnel)

## GENERAL INFORMATION:

(0-65-122) Galled

Report of well or tunnel driller is hereby made and filed with the State Engineer, in accordance with the laws of Utah. (This report shall be filed with the State Engineer within 30 days after the completion or abandonment of well or tunnel. Failure to file such reports constitutes a misdemeanor.)

- Name and address of person, company or corporation boring or drilling well or tunnel.  
(Strike words not needed)  
Large Business State Route 2 Evanston Wyo.
- Name and address of owner of well or tunnel.  
(Strike Words not needed)  
State Route Coalville Utah
- Source of supply is in \_\_\_\_\_ County;  
(Leave blank) drainage area; \_\_\_\_\_ (Leave blank) artesian basin
- The number of approved application to appropriate water is 29723
- Location of well or ~~mouth of tunnel~~ is situated at a point: north 30 20  
ft from apex west 645.0 feet from the  
S.E. cor Sec 27 - T34N - R6E SL B1 m  
(Describe by rectangular co-ordinates or by one course and distance with reference to U. S. Government Survey  
Corner - Copy description from well owner's approved application)
- Date on which work on well or tunnel was begun March 6 1958  
(Strike words not needed)
- Date on which work on well or tunnel was completed or abandoned March 21 1958  
(Strike words not needed)
- Maximum quantity of water measured as ~~flowing~~ bailed pumped or bailed on completion of well or tunnel in sec. ft. \_\_\_\_\_; or in gals. per minute 12 Date March 21 1958  
(Strike words not needed)

## DETAIL OF COLLECTING WORKS:

- WELL: It is drilled, dug, flowing or pump well. Temperature of water 45 °F.  
(Strike words not needed)
  - Total depth of well is 45 ft. below ground surface.
  - If flowing well, give water pressure (hydrostatic head) above ground surface \_\_\_\_\_ ft.
  - If pump well, give depth from ground surface to water surface before pumping 12 ft  
\_\_\_\_\_ ; during pumping bailed clay
  - Size and kind of casing 6 in iron casing  
(If only partially cased, give details)
  - Depth to water-bearing stratum \_\_\_\_\_  
(If more than one stratum, give depth to each)
  - If casing is perforated, give depth from ground surface to perforations \_\_\_\_\_
  - Log of well 7 ft yellow clay  
31 ft Cobble with clay  
7 ft Conglomerate with casing  
water
  - Well was equipped with cap, valve, or \_\_\_\_\_ to control flow.  
(Strike words not needed)

(Over)





1039-2  
**LAPSE**  
REPORT OF WELL DRILLER  
STATE OF UTAH

Exp. 10/6/1

Examined JAN 26 1978 TK  
Recorded: B. C. \_\_\_\_\_ T. B. \_\_\_\_\_  
Inspection Sheet \_\_\_\_\_  
C. \_\_\_\_\_

Application No. \_\_\_\_\_  
Claim No. \_\_\_\_\_  
Coordinate No. \_\_\_\_\_

GENERAL STATEMENT: Report of well driller is hereby made and filed with the State Engineer, in accordance with the laws of Utah. (This report shall be filed with the State Engineer within 30 days after the completion or abandonment of the well. Failure to file such reports constitutes a misdemeanor.)

(1) WELL OWNER:  
Name UTAH COAL & ENERGY  
Address \_\_\_\_\_

(2) LOCATION OF WELL:  
County \_\_\_\_\_ Ground Water Basin (leave blank) \_\_\_\_\_  
North \_\_\_\_\_ East \_\_\_\_\_ feet from \_\_\_\_\_ Corner  
South \_\_\_\_\_ West \_\_\_\_\_ feet from \_\_\_\_\_  
of Section 36, T 3 N, R 6 E SLBM (strike out words not needed) USM

(3) NATURE OF WORK (check):  
New Well   
Replacement Well  Deepening  Repair  Abandon   
If abandonment, describe material and procedure: Test Hole

(4) NATURE OF USE (check):  
Domestic  Industrial  Municipal  Stockwater   
Irrigation  Mining  Other  Test Well

(5) TYPE OF CONSTRUCTION (check):  
Rotary  Dug  Jetted   
Cable  Driven  Bored

(6) CASING SCHEDULE: Threaded  Welded   
7.75" Diam. from 0 feet to 325 feet Gage 1/2" wall  
" Diam. from \_\_\_\_\_ feet to \_\_\_\_\_ feet Gage \_\_\_\_\_  
" Diam. from \_\_\_\_\_ feet to \_\_\_\_\_ feet Gage \_\_\_\_\_  
New  Reject  Used

(7) PERFORATIONS: Perforated? Yes  No   
Type of perforator used Turck  
Size of perforations 1/8" inches by 6" inches  
30' perforations from 295 feet to 325 feet  
perforations from \_\_\_\_\_ feet to \_\_\_\_\_ feet

(8) SCREENS: Well screen installed? Yes  No   
Manufacturer's Name \_\_\_\_\_  
Type \_\_\_\_\_ Model No. \_\_\_\_\_  
Diam. \_\_\_\_\_ Slot size \_\_\_\_\_ Set from \_\_\_\_\_ ft. to \_\_\_\_\_  
Diam. \_\_\_\_\_ Slot size \_\_\_\_\_ Set from \_\_\_\_\_ ft. to \_\_\_\_\_

(9) CONSTRUCTION:  
Was all gravel packed? Yes  No  Size of gravel 1/2"  
Gravel placed from 3 feet to 325 feet  
Was a surface seal provided? Yes  No   
To what depth? 3 feet  
Material used in seal: CEMENT  
Did any strata contain unusable water? Yes  No   
Type of water: \_\_\_\_\_ Depth of strata \_\_\_\_\_  
Method of sealing strata off: \_\_\_\_\_

Was surface casing used? Yes  No   
Was it cemented in place? Yes  No

(10) WATER LEVELS:  
Static level \_\_\_\_\_ feet below land surface Date \_\_\_\_\_  
Artesian pressure \_\_\_\_\_ feet above land surface Date \_\_\_\_\_

LOG RECEIVED:  
NOV 1 1977

(11) FLOWING WELL:  
Controlled by (check) Valve   
Cap  Plug  No Control   
Does well leak around casing? Yes  No

(12) WELL TESTS: Drawdown is the distance in feet the water level is lowered below static level.  
Was a pump test made? Yes  No  If so, by whom? \_\_\_\_\_  
Yield: \_\_\_\_\_ gal./min. with \_\_\_\_\_ feet drawdown after \_\_\_\_\_ hours  
" " " " " "  
" " " " " "  
Ballor test \_\_\_\_\_ gal./min. with \_\_\_\_\_ feet drawdown after \_\_\_\_\_ hours  
Arterian flow \_\_\_\_\_ g.p.m. Date \_\_\_\_\_  
Temperature of water \_\_\_\_\_ Was a chemical analysis made? No  Yes

(13) WELL LOG: Diameter of well 9 3/8 inches  
Depth drilled 325 feet. Depth of completed well 325 feet.

NOTE: Place an "X" in the space or combination of spaces needed to designate the material or combination of materials encountered in each depth interval. Under REMARKS make any desirable notes as to occurrence of water and the color, size, nature, etc., of material encountered in each depth interval. Use additional sheet if needed.

DEPTH		MATERIAL										REMARKS
From	To	Clay	Silt	Sand	Gravel	Cobbles	Boulders	Hardpan	Conglomerate	Bedrock	Other	
0	57'									X		
57'	62'										X	COAL
62'	300'							X	X			SANDSTONE
300'	325'									X		

Work started \_\_\_\_\_, 19\_\_\_\_ Completed \_\_\_\_\_, 19\_\_\_\_

(14) PUMP:  
Manufacturer's Name \_\_\_\_\_  
Type: \_\_\_\_\_ H. P. \_\_\_\_\_  
Depth to pump or bowles \_\_\_\_\_ feet

Well Driller's Statement:  
This well was drilled under my supervision, and this report is true to the best of my knowledge and belief.  
Name Double D Air Drilling (Type or print)  
Address Box 169 Vernal, Utah  
(Signed) Eugene D. Paul (Well Driller)  
License No. \_\_\_\_\_ Date \_\_\_\_\_, 19\_\_\_\_

Copied *28 6/14/56*  
Exam. & Recorded *M.V. 10-15-52*  
Exam. for filing *M.V. 10-15-52*  
Final Copy checked  
Indexed  
Well No. *(A-2-7) 6222-1*

PAGE \_\_\_\_\_  
(Leave Blank)

Report No. *9476*  
Filed *Oct. 9* 1952  
Rec. By *M.V.*  
Ret'd

# Report of Well and Tunnel Driller

## STATE OF UTAH

(Separate report shall be filed for each well or tunnel)

### GENERAL INFORMATION:

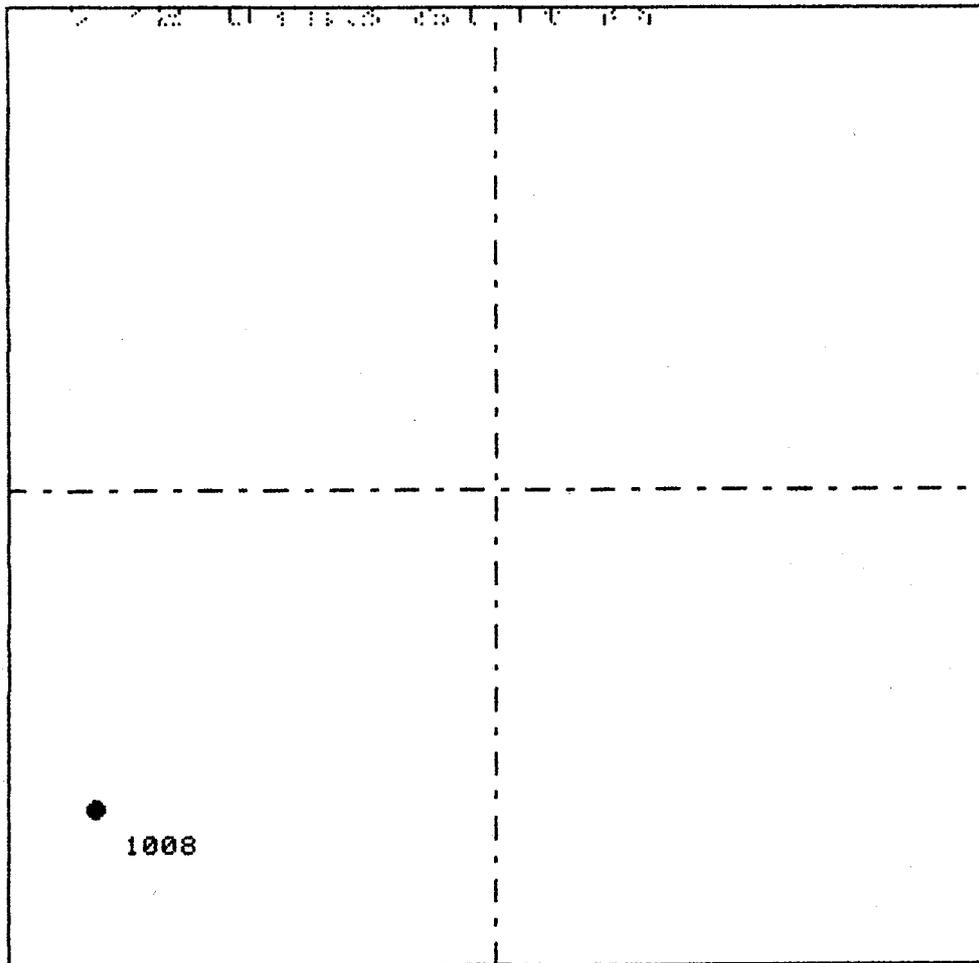
Report of well or tunnel driller is hereby made and filed with the State Engineer, in compliance with Sec. 100-3-22, Utah Code Annotated, 1943. (This report shall be filed with the State Engineer within 30 days after the completion or abandonment of well or tunnel. Failure to file such report constitutes a misdemeanor.)

- Name and address of person, company or corporation <sup>repairing</sup> boring or drilling well or tunnel. (Strike words not needed)  
*Michael A Gale Coalville Utah*
- Name and address of owner of well or tunnel. (Strike Words not needed)  
*G W Patten Coalville Utah*
- Source of supply is in *Summit* County; \_\_\_\_\_ drainage area; \_\_\_\_\_ artesian basin  
(Leave blank) (Leave blank)
- The number of ~~approved application to appropriate~~ <sup>underground water claim</sup> water is *20958*
- Location of well or mouth of tunnel is situated at a point *258.5' N & W*  
*1035' from NE cor Sec 6 T22N R7E*  
*S L R & M*  
(Describe by rectangular co-ordinates or by one course and distance with reference to U. S. Government Survey Corner - Copy description from well owner's approved application)
- Date on which work on well or tunnel was begun *July 19 1952*  
(Strike words not needed)
- Date on which work on well or tunnel was completed or abandoned *Sept 5 1952*  
(Strike words not needed)
- Maximum quantity of water measured as flowing, pumped or *Failed* on completion of well or tunnel in sec. ft. \_\_\_\_\_; or in gals. per minute *30* Date *July 24 52*  
(Strike words not needed)

### DETAIL OF COLLECTING WORKS:

- WELL: It is ~~drilled~~, dug, flowing or pump well. Temperature of water *44°* °F.  
(Strike words not needed)
  - Total depth of well is *46* ft. below ground surface.
  - If flowing well, give water pressure (hydrostatic head) above ground surface \_\_\_\_\_ ft.
  - If pump well, give depth from ground surface to water surface before pumping *32* \_\_\_\_\_; during pumping *no draw down*
  - Size and kind of casing *12" Standard Blk.\* (See remarks)*  
(If only partially cased, give details)
  - Depth to water-bearing stratum *46* \_\_\_\_\_  
(If more than one stratum, give depth to each)
  - If casing is perforated, give depth from ground surface to perforations *36* \_\_\_\_\_
  - Log of well *Well was dug to 46 ft. through clay and at 46 ft. hit gravel & water on top of soap stone.*
  - Well was equipped with cap, valve, or \_\_\_\_\_ to control flow.  
(Strike words not needed)

(Over)



5280 feet

	UNAPPROVED		APPROVED		PERFECTED	
UGW	○	0	⊙	0	●	1
SUR	◇	0	◊	0	◆	0
SPRING	◇	0	◊	0	◆	0
REDIV	□	0	■	0	■	0
PTP	△	0	△	0	▲	0

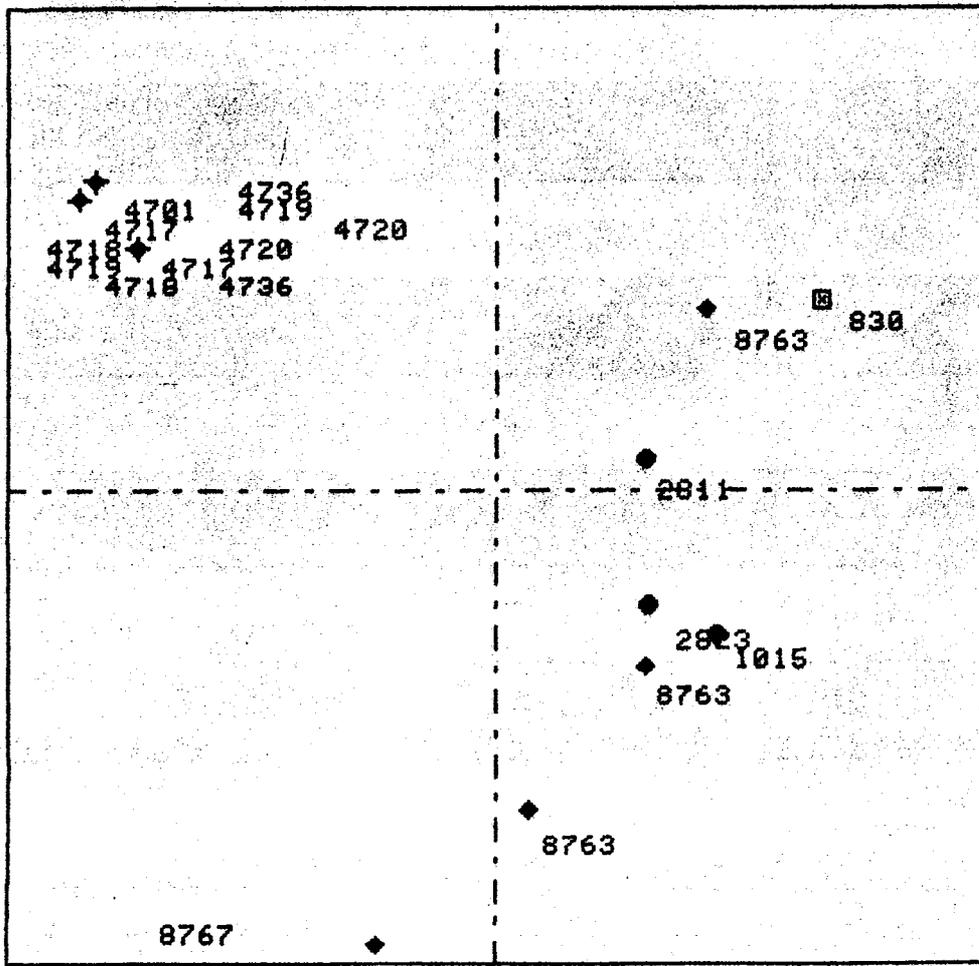
0 CLAIM NUMBERS DID NOT DISPLAY  
 SECTION 25 TOWNSHIP 3N RANGE 6E BASE SL.  
 ENTIRE SEC.

ENTER COMMAND

DATE PRINTED 09/16/86

AREA 35





	UNAPPROVED		APPROVED		PERFECTED	
UGW	○	0	⊗	0	●	3
SUR	◇	0	◇	0	◆	4
SPRING	◇	0	◇	0	◆	11
REDIV	□	0	⊠	1	■	0
PTP	△	0	△	0	▲	0

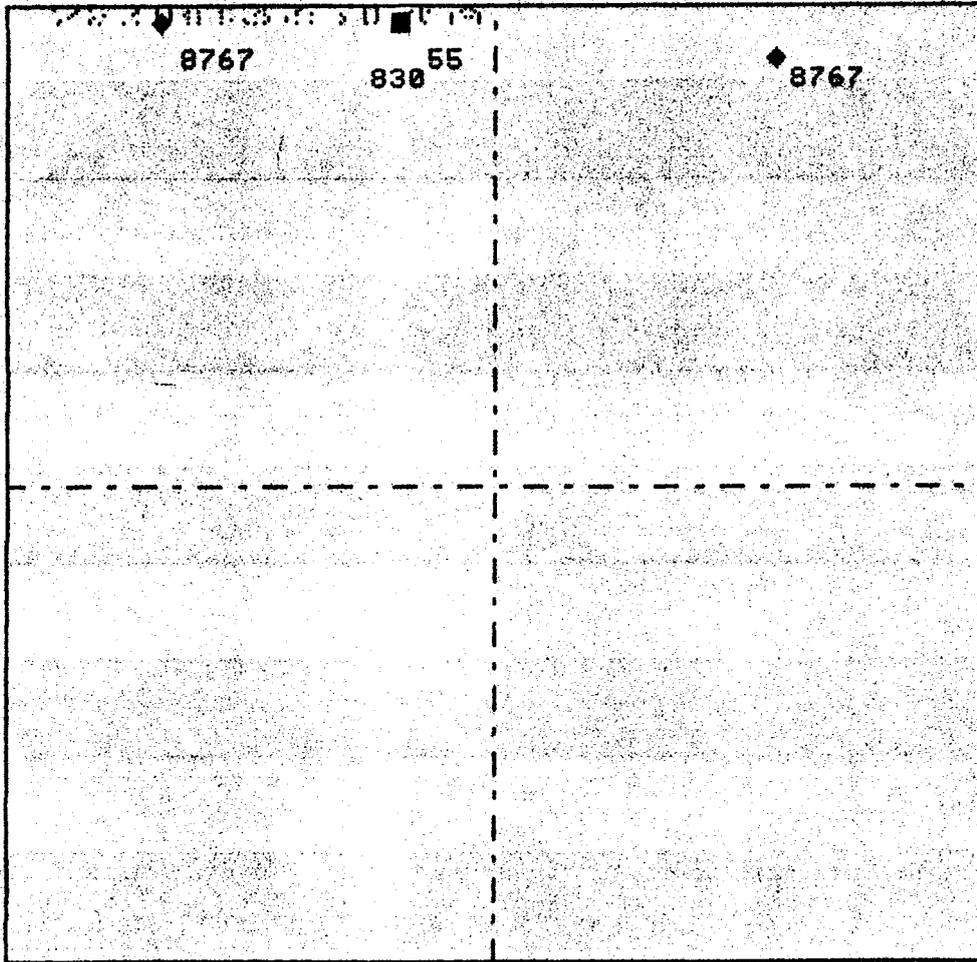
0 CLAIM NUMBERS DID NOT DISPLAY  
 SECTION 26 TOWNSHIP 3N RANGE 6E BASE SL  
 ENTIRE SEC.

ENTER COMMAND

DATE PRINTED 09/16/86

AREA 35





	UNAPPROVED	APPROVED	PERFECTED	
UGW	○	⊗	●	0
SUR	◇	◇	◆	0
SPRING	◇	◇	◆	0
REDIV	□	■	■	1
PTP	△	△	▲	0

0 CLAIM NUMBERS DID NOT DISPLAY

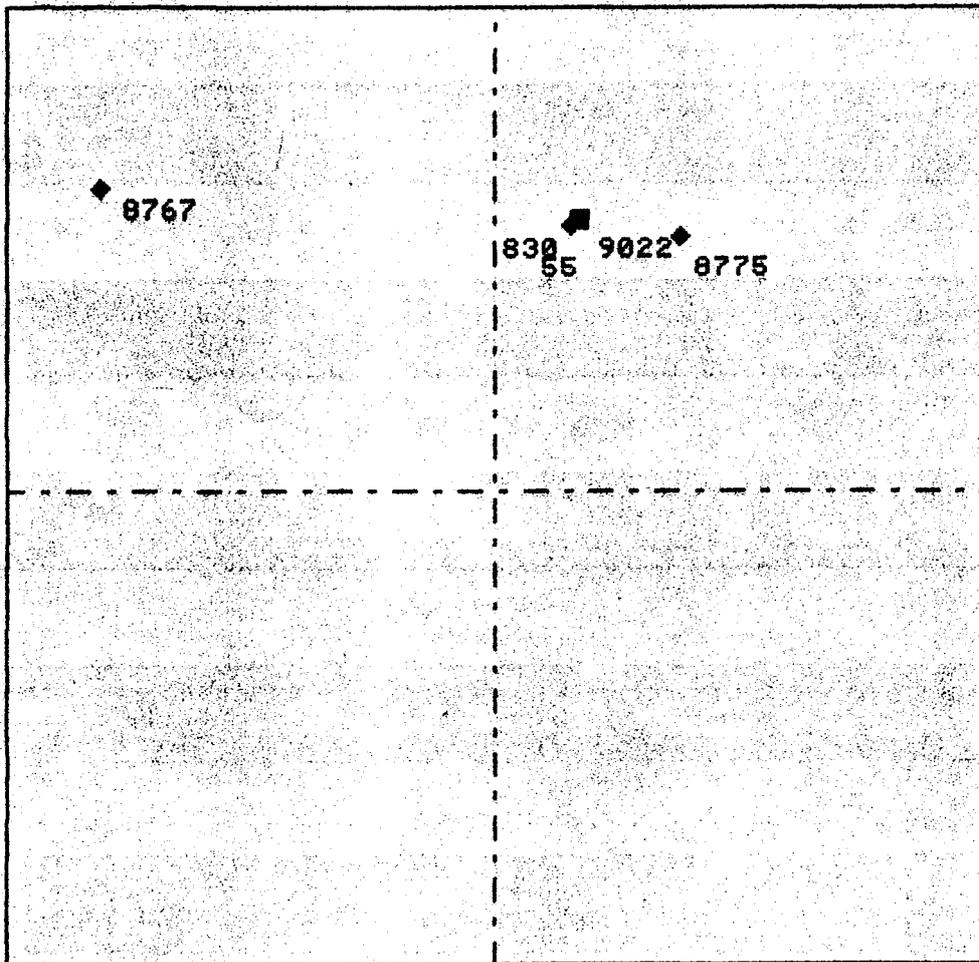
SECTION 35 TOWNSHIP 3N RANGE 6E BASE SL  
ENTIRE SEC.

ENTER COMMAND

DATE PRINTED 09/16/86

AREA 35





	UNAPPROVED		APPROVED		PERFECTED	
UGW	◇	0	⊕	0	●	0
SUR	◇	0	◇	0	◆	0
SPRING	◇	0	◇	0	◆	0
REDIV	□	0	⊠	1	■	0
PTP	△	0	△	0	▲	0

0 CLAIM NUMBERS DID NOT DISPLAY

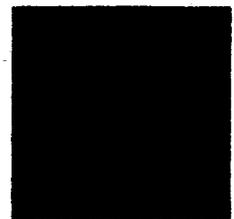
SECTION 36 TOWNSHIP 3N RANGE 6E BASE SL  
ENTIRE SEC.

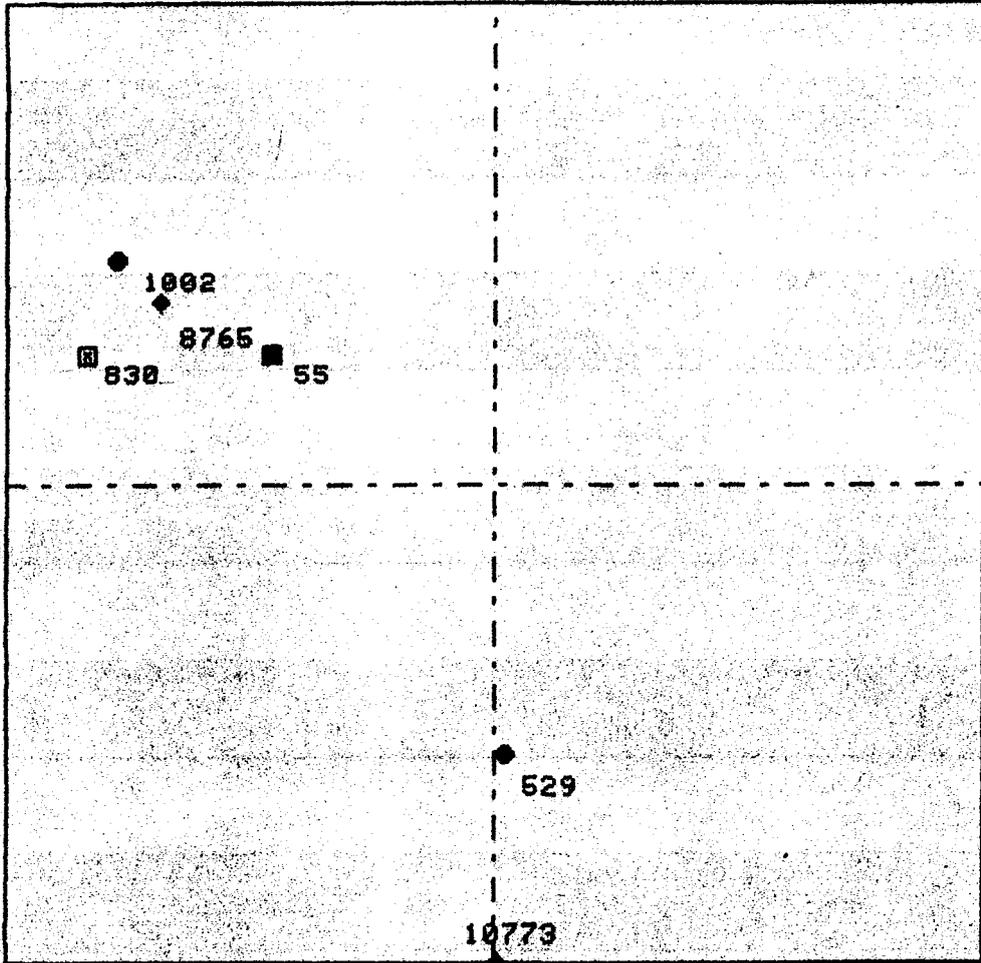
5280 feet

ENTER COMMAND

DATE PRINTED 09/16/86

AREA 35





	UNAPPROVED		APPROVED		PERFECTED	
UGW	○	0	⊗	0	●	2
SUR	◇	0	◇	0	◆	0
SPRING	◇	0	◇	0	◆	0
REDIV	□	0	⊠	1	■	1
PTP	△	0	▲	0	▲	0

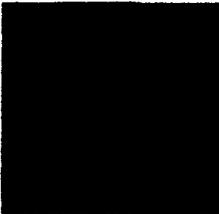
0 CLAIM NUMBERS DID NOT DISPLAY

SECTION 31 TOWNSHIP 3N RANGE 7E BASE SL  
ENTIRE SEC.

ENTER COMMAND

DATE PRINTED 09/16/86

AREA 35



MUCNO: 35-1008 APPLICATION/CLAIM NO.: A29724 CERT. NO.:

OWNERSHIP\*\*\*\*\*

NAME: Staley, Claud S. INTEREST:
ADDRESS: Star Route
CITY: Coalville STATE: UT ZIP CODE: 84017

LAND OWNED BY APPLICANT?

DATES, ETC.\*\*\*\*\*

Filing: 02/15/1958 Priority: 02/15/1958 Advertise Paper: Date: 00/00/0000 Protested? Approval: 04/09/1958
Proof Due: 00/00/0000 Ext Filed: 00/00/0000 Elec/Proof: Filed: 00/00/0000 Cert. or WUC Issued: 00/00/0000
Rej. Etc.: 00/00/0000

PD Book No. Status/Type of Right: NPR Source of Info: APPL Map: Date Verified: 00/00/0000 Initials:

PD REMARKS REFERENCE -- Name: Interest: Flow: Type of Right: Priority: Source:

LOCATION OF WATER RIGHT\*\*\*\*\*

FLOW: 0.015 cfs SOURCE: Underground Water Well
TRIBUTARY 1: TRIBUTARY 2:
COUNTY: Summit COMMON DESCRIPTION: DRAINAGE AREA: Weber River

POINT OF DIVERSION -- UNDERGROUND:
(1) N 860 ft. E 475 ft. from SW corner, Section 25, T 3N, R 6E, SLBM Diameter of Well: 6 ins. Depth: 80 to ft.

USES OF WATER RIGHT\*\*\*\*\*

CLAIMS USED FOR PURPOSE DESCRIBED: 1008

Table with columns: Referred To, Claims Groups, Type of Reference -- Claims, Purpose, Remarks. Includes rows for IRRIGATION and DOMESTIC use with acreage and diversion limits.

\*\*\*\*\*

WUCNO: 35-2823 APPLICATION/CLAIM NO.: U12253 CERT. NO.:

OWNERSHIP\*\*\*\*\*

NAME: Clark, Walter INTEREST:
ADDRESS:
CITY: Upton STATE: UT ZIP CODE:

LAND OWNED BY APPLICANT?

DATES, ETC.\*\*\*\*\*

Filing: 03/23/1936 Priority: 00/00/1880 Advertise Paper: Date: 00/00/0000 Protested? Approval: 00/00/0000
Proof Due: 00/00/0000 Ext Filed: 00/00/0000 Elec/Proof: Filed: 00/00/0000 Cert. or WUC Issued: 00/00/0000
Rej, Etc.: 00/00/0000

PD Book No. Status/Type of Right: UGWC Source of Info: UGWC Map: Date Verified: 00/00/0000 Initials:
PD REMARKS REFERENCE -- Name: Interest: Flow: Type of Right: Priority: Source:

LOCATION OF WATER RIGHT\*\*\*\*\*

FLOW: 0.022 cfs SOURCE: Underground Water Well
TRIBUTARY 1: TRIBUTARY 2:
COUNTY: Summit COMMON DESCRIPTION: DRAINAGE AREA: Weber River

POINT OF DIVERSION -- UNDERGROUND:
(1) S 640 ft. W 1838 ft. from E4 corner, Section 26, T 3N, R 6E, SLBM Diameter of Well: 6 ins. Depth: 160 to ft.

PLACE OF USE OF WATER RIGHT\*\*\*\*\*

Sec 26 T 3N R 6E SLBM NORTH-EAST4 NORTH-WEST4 SOUTH-WEST4 SOUTH-EAST4
NE NW SW SE NE NW SW SE NE NW SW SE NE NW SW SE
\* | | | \* \* | | | \* \* X: X: X: X\*

USES OF WATER RIGHT\*\*\*\*\*

CLAIMS USED FOR PURPOSE DESCRIBED: 2823
Referenced To: Claims Groups: Type of Reference -- Claims: Purpose: Remarks:
###STOCKWATERING: 20 Equivalent Livestock Units Diversion Limit: PERIOD OF USE: 01/01 TO 12/31
###DOMESTIC: 8 Persons Diversion Limit: PERIOD OF USE: 01/01 TO 12/31

\*\*\*\*\*



WUCNO: 35-8767 APPLICATION/CLAIM NO.: CERT. NO.:

OWNERSHIP\*\*\*\*\*

NAME: Chalk Creek Irrig. Co., Mutual Assoc. INTEREST: 100
ADDRESS:
CITY: STATE: UT ZIP CODE:

LAND OWNED BY APPLICANT? Yes

DATES, ETC.\*\*\*\*\*

Filing: 00/00/0000 Priority: 01/01/1868 Advertise Paper: Date: 00/00/0000 Protested? Approval: 00/00/0000
Proof Due: 00/00/0000 Ext Filed: 00/00/0000 Elec/Proof: Filed: 00/00/0000 Cert. or WUC Issued: 00/00/0000
Rej. Etc.: 00/00/0000

PD Book No. Status/Type of Right: DEC Source of Info: Map: Date Verified: 00/00/0000 Initials:
PD REMARKS REFERENCE -- Name: Interest: Flow: Type of Right: Priority: Source:

LOCATION OF WATER RIGHT\*\*\*\*\*

FLOW: 6.28 cfs SOURCE: Chalk Creek
TRIBUTARY 1: Weber River TRIBUTARY 2:
COUNTY: Weber COMMON DESCRIPTION: DRAINAGE AREA: Weber River

- POINTS OF DIVERSION -- SURFACE:
(1) N 100 ft. W 660 ft. from S4 corner, Section 26, T 3N, R 6E, SLBM
Diverting Works: Unnamed Ditch Source: Chalk Creek
(2) S 1771 ft. E 300 ft. from N4 corner, Section 34, T 3N, R 6E, SLBM
Diverting Works: Judd Bros #2 Ditch Source: Chalk Creek
(3) S 200 ft. W 50 ft. from NE corner, Section 34, T 3N, R 6E, SLBM
Diverting Works: Judd, Clark & Saxton #2 Ditch Source: Chalk Creek
(4) S 2600 ft. W 675 ft. from N4 corner, Section 34, T 3N, R 6E, SLBM
Diverting Works: Robinson Ditch Source: Chalk Creek
(5) S 300 ft. W 1150 ft. from NE corner, Section 35, T 3N, R 6E, SLBM
Diverting Works: Bailey Ditch Source: Chalk Creek
(6) S 100 ft. E 825 ft. from NW corner, Section 35, T 3N, R 6E, SLBM
Diverting Works: Judd, Clark & Saxton #1 Ditch Source: Chalk Creek
(7) S 1000 ft. E 500 ft. from NW corner, Section 36, T 3N, R 6E, SLBM
Diverting Works: Judd Bros. #1 Ditch Source: Chalk Creek

PLACE OF USE OF WATER RIGHT\*\*\*\*\*

NORTH-EAST4 NORTH-WEST4 SOUTH-WEST4 SOUTH-EAST4
NE NW SW SE NE NW SW SE NE NW SW SE NE NW SW SE

USES OF WATER RIGHT\*\*\*\*\*

CLAIMS USED FOR PURPOSE DESCRIBED: 767, 970, 786, See Right 970 for seepage right
Referenced To: Claims Groups: Type of Reference -- Claims: Purpose: Remarks:
\*\*\*IRRIGATION \*---NORTH EAST QUARTER---\*---NORTH WEST QUARTER---\*---SOUTH WEST QUARTER---\*---SOUTH EAST QUARTER---\* Section
Tot Irr. Acreg.: 156.90\* NE NW SW SE \* Totals
or a Total of .00 acres. Sole Supply: acres Diversion Limit: PERIOD OF USE: 03/01 TO 11/01

See Prop. Det. #198 a,b,c. Pg. 60 for acreage, owners, etc. Sait water to be prorated to the owners of the right to the use thereof for period of time in proportion as their respective acreage under each ditch bears to the total acreage under each ditch.

\*\*\*STOCKWATERING: 135 Equivalent Livestock Units Diversion Limit: PERIOD OF USE: 01/01 TO 12/31
\*\*\*DOMESTIC: 30 Persons Diversion Limit: PERIOD OF USE: 01/01 TO 12/31

WUCNO: 35-1015 APPLICATION/CLAIM NO.: A29768 CERT. NO.:

OWNERSHIP\*\*\*\*\*

NAME: Jacobsen, Alonzo INTEREST:
ADDRESS: Star Route
CITY: Coalville STATE: UT ZIP CODE: 84017

LAND OWNED BY APPLICANT?

DATES, ETC.\*\*\*\*\*

Filing: 03/11/1958 Priority: 03/11/1958 Advertise Paper: Date: 00/00/0000 Protested? Approval: 05/20/1958
Proof Due: 00/00/0000 Ext Filed: 00/00/0000 Elec/Proof: Filed: 00/00/0000 Cert. or WUC Issued: 00/00/0000
Rej, Etc.: 00/00/0000

PD Book No. Status/Type of Right: NPR Source of Info: APPL Map: Date Verified: 00/00/0000 Initials:
PD REMARKS REFERENCE -- Name: Interest: Flow: Type of Right: Priority: Source:

LOCATION OF WATER RIGHT\*\*\*\*\*

FLOW: 0.015 cfs SOURCE: Underground Water Well
TRIBUTARY 1: TRIBUTARY 2:
COUNTY: Summit COMMON DESCRIPTION: DRAINAGE AREA: Weber River

POINT OF DIVERSION -- UNDERGROUND:
(1) S 805 ft, W 1460 ft. from E4 corner, Section 26, T 3N, R 6E, SLBM Diameter of Well: 6 ins. Depth: 25 to 100 ft.

REMARKS:

Water will also be used for incidental irrigation purposes.

PLACE OF USE OF WATER RIGHT\*\*\*\*\*

Sec 26 T 3N R 6E SLBM NORTH-EAST4 NORTH-WEST4 SOUTH-WEST4 SOUTH-EAST4
NE NW SW SE NE NW SW SE NE NW SW SE NE NW SW SE
\* X; X; X; X\* \* X; X; X; X\* \* X; X; X; X\* \* X; X; X; X\*

USES OF WATER RIGHT\*\*\*\*\*

CLAIMS USED FOR PURPOSE DESCRIBED: 1015
Referenced To: Claims Groups: Type of Reference -- Claims: Purpose: Remarks:
###STOCKWATERING: 15 Equivalent Livestock Units Diversion Limit: PERIOD OF USE: 01/01 TO 12/31
###DOMESTIC: 1 Family Diversion Limit: PERIOD OF USE: 01/01 TO 12/31

\*\*\*\*\*

WUCNO: 35-4720 APPLICATION/CLAIM NO.: DIL 2954 CERT. NO.:

OWNERSHIP\*\*\*\*\*

NAME: Jacobson, Alonzo INTEREST: 25.0
ADDRESS:
CITY: Coalville STATE: UT ZIP CODE: 84017

LAND OWNED BY APPLICANT?

DATES, ETC.\*\*\*\*\*

Filing: 08/02/1974 Priority: 00/00/1899 Advertis Paper: Date: 00/00/0000 Protested? Approval: 00/00/0000
Proof Due: 00/00/0000 Ext Filed: 00/00/0000 Elec/Proof: Filed: 00/00/0000 Cert. or WUC Issued: 00/00/0000
Rej, Etc.: 00/00/0000

PD Book No. Status/Type of Right: DIL Source of Info: DIL Map: Date Verified: 00/00/0000 Initials:
PD REMARKS REFERENCE -- Name: Interest: Flow: Type of Right: Priority: Source:

LOCATION OF WATER RIGHT\*\*\*\*\*

FLOW: 0.045 cfs SOURCE: Springs (located in Randall Hollow)
TRIBUTARY 1: TRIBUTARY 2:
COUNTY: Summit COMMON DESCRIPTION: DRAINAGE AREA: Weber River

POINTS OF DIVERSION -- SURFACE:
(1) S 1320 ft. E 695 ft. from NW corner, Section 26, T 3N, R 6E, SLBM
Diverting Works: Pipe Line Source:
(2) S 1055 ft. E 381 ft. from NW corner, Section 26, T 3N, R 6E, SLBM
Diverting Works: Pipe Line Source:

USES OF WATER RIGHT\*\*\*\*\*

CLAIMS USED FOR PURPOSE DESCRIBED: 4720
Referenced To: Claims Groups: Type of Reference -- Claims: Purpose: Remarks:
###STOCKWATERING: 34 Equivalent Livestock Units Diversion Limit: PERIOD OF USE: 01/01 TO 12/31
###DOMESTIC: 4 Persons Diversion Limit: PERIOD OF USE: 01/01 TO 12/31

OTHER COMMENTS\*\*\*\*\*

Maximum capacity of reservoir is listed as 6000 gallons.

\*\*\*\*\*

WUCNO: 35-4718 APPLICATION/CLAIM NO.: DIL 2952 CERT. NO.:

OWNERSHIP\*\*\*\*\*

NAME: LDS Church, Upton Ward INTEREST: 25.0
ADDRESS:
CITY: Coalville STATE: UT ZIP CODE: 84017

LAND OWNED BY APPLICANT?

DATES, ETC.\*\*\*\*\*

Filing: 08/02/1974 Priority: 00/00/1899 Advertise Paper: Date: 00/00/0000 Protested? Approval: 00/00/0000
Proof Due: 00/00/0000 Ext Filed: 00/00/0000 Elec/Proof: Filed: 00/00/0000 Cert. or WUC Issued: 00/00/0000
Rej. Etc.: 00/00/0000

PD Book No. Status/Type of Right: DIL Source of Info: DIL Map: Date Verified: 00/00/0000 Initials:
PD REMARKS REFERENCE -- Name: Interest: Flow: Type of Right: Priority: Source:

LOCATION OF WATER RIGHT\*\*\*\*\*

FLOW: 0.045 cfs SOURCE: Springs (located in Randall Hollow)
TRIBUTARY 1: TRIBUTARY 2:
COUNTY: Summit COMMON DESCRIPTION: DRAINAGE AREA: Weber River

POINTS OF DIVERSION -- SURFACE:
(1) S 1320 ft. E 695 ft. from NW corner, Section 26, T 3N, R 6E, SLBM
Diverting Works: Pipe Line Source:
(2) S 1055 ft. E 381 ft. from NW corner, Section 26, T 3N, R 6E, SLBM
Diverting Works: Pipe Line Source:

USES OF WATER RIGHT\*\*\*\*\*

CLAIMS USED FOR PURPOSE DESCRIBED: 4718
Referenced To: Claims Groups: Type of Reference -- Claims: Purpose: Remarks:
###STOCKWATERING: 34 Equivalent Livestock Units Diversion Limit: PERIOD OF USE: 01/01 TO 12/31
###DOMESTIC: 4 Persons Diversion Limit: PERIOD OF USE: 01/01 TO 12/31

OTHER COMMENTS\*\*\*\*\*

Maximum capacity of reservoir is listed as 6000 gallons.

\*\*\*\*\*



WUCNO: 35-2811 APPLICATION/CLAIM NO.: U12239 CERT. NO.:

OWNERSHIP\*\*\*\*\*

NAME: Saxton, W.B. INTEREST:
ADDRESS:
CITY: Upton STATE: UT ZIP CODE:

LAND OWNED BY APPLICANT?

DATES, ETC.\*\*\*\*\*

Filing: 03/23/1936 Priority: 00/00/1903 Advertise Paper: Date: 00/00/0000 Protested? Approval: 00/00/0000
Proof Due: 00/00/0000 Ext Filed: 00/00/0000 Elec/Proof: Filed: 00/00/0000 Cert. or MUC Issued: 00/00/0000
Rej, Etc.: 00/00/0000

PD Book No. Status/Type of Right: UGWC Source of Info: UGWC Map: Date Verified: 00/00/0000 Initials:
PD REMARKS REFERENCE -- Name: Interest: Flow: Type of Right: Priority: Source:

LOCATION OF WATER RIGHT\*\*\*\*\*

FLOW: 0.002 cfs SOURCE: Underground Water Well
TRIBUTARY 1: TRIBUTARY 2:
COUNTY: Summit COMMON DESCRIPTION: DRAINAGE AREA: Weber River

POINT OF DIVERSION -- UNDERGROUND:
(1) N 161 ft. W 1845 ft. from E4 corner, Section 26, T 3N, R 6E, SLBM Diameter of Well: 48 ins. Depth: 21 to ft.

PLACE OF USE OF WATER RIGHT\*\*\*\*\*

Sec 26 T 3N R 6E SLBM NORTH-EAST4 NORTH-WEST4 SOUTH-WEST4 SOUTH-EAST4
NE NW SW SE NE NW SW SE NE NW SW SE NE NW SW SE
\* : : : \* \* : : : \* \* X: X: X: X\* \* : : : \*

USES OF WATER RIGHT\*\*\*\*\*

CLAIMS USED FOR PURPOSE DESCRIBED: 2811
Referenced To: Claims Groups: Type of Reference -- Claims: Purpose: Remarks:
###STOCKWATERING: 15 Equivalent Livestock Units Diversion Limit: PERIOD OF USE: 01/01 TO 12/31
###DOMESTIC: 6 Persons Diversion Limit: PERIOD OF USE: 01/01 TO 12/31

\*\*\*\*\*

WUCNO: 35-4717 APPLICATION/CLAIM NO.: DIL 2951 CERT. NO.:

OWNERSHIP\*\*\*\*\*

NAME: Clark, David INTEREST: 25.0
ADDRESS:
CITY: Coalville STATE: UT ZIP CODE: 84017

LAND OWNED BY APPLICANT?

DATES, ETC.\*\*\*\*\*

Filing: 08/02/1974 Priority: 00/00/1899 Advertise Paper: Date: 00/00/0000 Protested? Approval: 00/00/0000
Proof Due: 00/00/0000 Ext Filed: 00/00/0000 Elec/Proof: Filed: 00/00/0000 Cert. or MUC Issued: 00/00/0000
Rej, Etc.: 00/00/0000

PD Book No. Status/Type of Right: DIL Source of Info: DIL Map: Date Verified: 00/00/0000 Initials:
PD REMARKS REFERENCE -- Name: Interest: Flow: Type of Right: Priority: Source:

LOCATION OF WATER RIGHT\*\*\*\*\*

FLOW: 0.045 cfs SOURCE: Spring (located in Randall Hollow)
TRIBUTARY 1: TRIBUTARY 2:
COUNTY: Summit COMMON DESCRIPTION: DRAINAGE AREA: Weber River

POINTS OF DIVERSION -- SURFACE:
(1) S 1055 ft. E 381 ft. from NW corner, Section 26, T 3N, R 6E, SLBM
Diverting Works: Source:
(2) S 1320 ft. E 695 ft. from NW corner, Section 26, T 3N, R 6E, SLBM
Diverting Works: Pipe Line Source:

USES OF WATER RIGHT\*\*\*\*\*

CLAIMS USED FOR PURPOSE DESCRIBED: 4717
Referenced To: Claims Groups: Type of Reference -- Claims: Purpose: Remarks:
###STOCKWATERING: 34 Equivalent Livestock Units Diversion Limit: PERIOD OF USE: 01/01 TO 12/31
###DOMESTIC: 4 Persons Diversion Limit: PERIOD OF USE: 01/01 TO 12/31

OTHER COMMENTS\*\*\*\*\*

Maximum Capacity of reservoir is 6000 gallons.

\*\*\*\*\*

WUCNO: 35-4736 APPLICATION/CLAIM NO.: DIL 3009 CERT. NO.:

CHANGES: a11019 Terminated

OWNERSHIP\*\*\*\*\*

NAME: Upton Waterworks Company INTEREST: 100
ADDRESS:
CITY: Coalville STATE: UT ZIP CODE: 84017

LAND OWNED BY APPLICANT?

DATES, ETC.\*\*\*\*\*

Filing: 11/12/1974 Priority: 00/00/1899 Advertise Paper: Date: 00/00/0000 Protested? Approval: 00/00/0000
Proof Due: 00/00/0000 Ext Filed: 00/00/0000 Elec/Proof: Filed: 00/00/0000 Cert. or WUC Issued: 00/00/0000
Rej, Etc.: 00/00/0000

PD Book No. Status/Type of Right: DIL Source of Info: DIL Map: Date Verified: 00/00/0000 Initials:

PD REMARKS REFERENCE -- Name: Interest: Flow: Type of Right: Priority: Source:

LOCATION OF WATER RIGHT\*\*\*\*\*

FLOW: 0.045 cfs SOURCE: Springs (located in Randall Hollow)
TRIBUTARY 1: TRIBUTARY 2:
COUNTY: Summit COMMON DESCRIPTION: DRAINAGE AREA: Weber River

POINTS OF DIVERSION -- SURFACE:
(1) S 1320 ft. E 695 ft. from NW corner, Section 26, T 3N, R 6E, SLBM
Diverting Works: Pipe Line Source:
(2) S 1055 ft. E 381 ft. from NW corner, Section 26, T 3N, R 6E, SLBM
Diverting Works: Pipe Line Source:

USES OF WATER RIGHT\*\*\*\*\*

CLAIMS USED FOR PURPOSE DESCRIBED: 4736
Referenced To: Claims Groups: Type of Reference -- Claims: Purpose: Remarks:
###STOCKWATERING: 84 Equivalent Livestock Units Diversion Limit: PERIOD OF USE: 01/01 TO 12/31
###DOMESTIC: 4 Persons Diversion Limit: PERIOD OF USE: 01/01 TO 12/31

OTHER COMMENTS\*\*\*\*\*

Maximum capacity of reservoir listed as 6000 gallons.

\*\*\*\*\*

WUCNO: 35-9022 APPLICATION/CLAIM NO.: a12175 CERT. NO.: a1567

CHANGES: a12175 Cert. a1567, a13264 Cert. a1567

OWNERSHIP\*\*\*\*\*

NAME: Boyer, Lyle E. INTEREST:
ADDRESS: Box 71
CITY: Coalville STATE: UT ZIP CODE: 84017

LAND OWNED BY APPLICANT?

DATES, ETC.\*\*\*\*\*

Filing: 02/25/1982 Priority: 00/00/1875 Advertise Paper: Date: 00/00/0000 Protested? Approval: 09/15/1982
Proof Due: 07/31/1986 Ext Filed: 00/00/0000 Elec/Proof: Filed: 00/00/0000 Cert. or WUC Issued: 01/24/1985
Rej. Etc.: 00/00/0000

PD Book No. Status/Type of Right: DEC Source of Info: CERT Map: Date Verified: 02/07/1985 Initials: JDD

PD REMARKS REFERENCE -- Name: 0 Interest: 0 Flow: 1 Type of Right: 2 Priority: 0 Source: 0

LOCATION OF WATER RIGHT\*\*\*\*\*

FLOW: 0.0126 cfs SOURCE: Chalk Creek
TRIBUTARY 1: TRIBUTARY 2:
COUNTY: Summit COMMON DESCRIPTION: DRAINAGE AREA: Weber River

POINT OF DIVERSION -- SURFACE:
(1) S 1208 ft. W 2238 ft. from NE corner, Section 36, T 3N, R 6E, SLBM
Diverting Works: Earthen dike with headgate. Source:

REMARKS:

\*The flow is Flood: 0.0398, High: 0.0223, Low: 0.0126.
\*\*Right evidenced by award 775 Weber River Decree.

USES OF WATER RIGHT\*\*\*\*\*

CLAIMS USED FOR PURPOSE DESCRIBED: 9022, 13.8 shares in Boyer Ditch Company.
Referenced To: Claims Groups: Type of Reference -- Claims: Purpose: Remarks:

Table with columns for Irrigation, Section, and Totals. Includes data for Sec 25 T 3N R 6E SLBM and Sec 36 T 3N R 6E SLBM. Includes a note: 'or a Total of 22.69 acres. Sole Supply: 1.00 acres Diversion Limit: 1.00 PERIOD OF USE: 04/01 TO 10/31'

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