



December 22, 2008

Paul B. Baker  
Minerals Program Manager  
Utah Division of Oil, Gas and Mining  
1594 West, North Temple  
Suite 1210  
P.O. Box 145801  
Salt Lake City, Utah 84114-5801

**Re: Hansen-Lehi (Point of the Mountain Quarry), M0350026, Reclamation Surety and Public Comments Response Request**

Dear Mr. Baker,

I would like to thank you for your help with regard to the requested response to the Public Comments and Reclamation Surety of the submitted NOI. I would like to request additional time to address the five points listed in your letter dated 12/1/08. The consultant Geneva has retained to prepare the NOI is out of the office until next Monday, the 29<sup>th</sup>. Geneva can have the requested updated plan completed by Monday, 1/4/08.

Below is a brief status update for each of the five items in the request dated 12/1/08.

1. Zoning. Draper City has verbally indicated the City is satisfied with the zoning and Geneva's operating in a "non-conforming" mode and agreed to allow Geneva to operate the quarry under the current conditions. Draper will send a letter to DOGM verifying this.
2. Air Quality. File Attached.
3. Blasting and Vibration. Test reports and instrument specification are being gathered for the testing conducted by Geneva during blasting. The information will be submitted on the above indicated date.
4. Concurrent Reclamation. Geneva conducts concurrent reclamation when and where ever feasible. In addition, Geneva continually analyzes its operations to increase efficiency and minimize adverse impacts to the environment. Appropriate figure will be included in the upcoming submittal.



5. Slope Stability. Geneva has designed all quarry slopes to conform to the appropriate DOGM Rules. There is no adverse impact to slope stability outside of the Geneva boundary lines due to the design of onsite sloping and control of storm water within the property boundaries.

Should you personnel have any questions regarding this submittal, please contact me at (801) 641-2117.

Sincerely,

Michael Edwards  
Environmental Manager  
Geneva Rock Products, Inc.



State of Utah

Department of  
Environmental Quality

Richard W. Sprott  
*Executive Director*

DIVISION OF AIR QUALITY  
Cheryl Heying  
*Director*

JON M HUNTSMAN, JR.  
*Governor*

GARY HERBERT  
*Lieutenant Governor*

DAQE-AN0105650014-08

May 7, 2008

Brian Harris  
Geneva Rock Products  
1565 West 400 North  
Orem, Utah 84057

Dear Mr Harris:

Re: Approval Order: Modification of Approval Order DAQE-AN0565012-03 for an Aggregate, Asphalt, & Concrete Productions Increase, Equipment Additions and Operation Clarifications, Salt Lake County, CDS SM; NA; MAINT; HAPs, IITILE V MINOR Project Code: N010565-0014

The attached document is the Approval Order for the above-referenced project.

Future correspondence on this Approval Order should include the engineer's name as well as the DAQE number as shown on the upper right-hand corner of this letter. Please direct any questions you may have on this project to Mr. Jon Black He may be reached at (801) 536-4047

Sincerely,

  
M. Cheryl Heying, Executive Secretary  
Utah Air Quality Board

MCH:JB:kw

cc: Salt Lake Valley Health Department

Mike Owens, EPA Region VIII

**STATE OF UTAH**

**Department of Environmental Quality**

**Division of Air Quality**

**APPROVAL ORDER: Modification of Approval  
Order DAQE-AN0565012-03 for an Aggregate, Asphalt,  
& Concrete Production Increase, Equipment Additions  
and Operation Clarifications**

**Prepared By: Jon Black, Engineer  
(801) 536-4047  
Email: jlblack@utah.gov**

**APPROVAL ORDER NUMBER**

**DAQE-AN0105650014-08**

**Date: May 7, 2008**

**Geneva Rock Products**

**Source Contact  
Brian Harris  
(801) 802-6954**

**M. Cheryl Heying  
Executive Secretary  
Utah Air Quality Board**

### Abstract

Geneva Rock Products has submitted two Notice of Intents (NOI's) requesting a modification to their current Approval Order DAQE-AN0565012-03. The modification shall consist of a proposed increase of aggregate, asphalt, & concrete production, miscellaneous equipment changes, and operating clarifications. The Utah Division of Air Quality (DAQ) combined the two NOI's, based on a 'common sense notion of a plant', and has concluded that all operations and activities at this location constitute one source. The Hansen-Lehi plant is located at 15547 South Minuteman Drive, Draper, Utah. This plant is located in Salt Lake County, which is a Non-attainment area of the National Ambient Air Quality Standards (NAAQS) for  $PM_{10}$ , and is a Maintenance area for  $O_3$ . New Source Performance Standards (NSPS) Subpart A, I, & OOO regulations apply to this source. National Emission Standards for Hazardous Air Pollutants (NESHAP) and Maximum Achievable Control Technology (MACT) regulations do not apply to this source. Title V of the 1990 Clean Air Act applies to this source.

Best Available Control Technology will be required for this source. Fugitive dust shall be controlled by wet suppression methods consisting of water sprays, water trucks, washing and sweeping of the haul road surfaces, and material moisture content requirements. BACT will also require the use of baghouses and bin-vent control devices for the asphalt and concrete plant exhaust points and cement, lime and flyash storage silos associated with these plants. An approved fugitive dust control plan will also be required for this site location.

The emissions, in tons per year, will change as follows:  $PM_{10}$  (+) 72.03,  $NO_x$  (+) 47.39,  $SO_2$  (+) 11.42, CO (+) 71.12, VOC (+) 7.16, HAPs (+) 1.53. The changes in emissions will result in the following, in tons per year, potential to emit totals:  $PM_{10}$  = 128.86 (125.58 fugitive, 3.28 point source),  $NO_x$  = 65.58 (13.07 from fugitive blasting),  $SO_2$  = 25.93, CO = 111.98 (51.52 from fugitive blasting), VOC = 20.94, HAPs = 4.42.

Under Utah Air Quality Rule R307-403-5: Offsets:  $PM_{10}$  Nonattainment Areas, any increase in combined  $PM_{10}$ ,  $SO_2$ , and  $NO_x$  emissions, which exceed 50 tons/year shall obtain offsets at the ratio of 1.2:1 for the emission increase. The potential increase in emission of combined  $PM_{10}$ ,  $SO_2$ , and  $NO_x$  emissions for Geneva Rock Products' proposal is 130.84 tons which requires a total of 157.01 emission offset credits with the 1.2:1 offset ratio applied. Also, potential emission rates of  $PM_{10}$  and CO do exceed the Major Source threshold of 100 tons/year. Because a large portion of this site consists of fugitive emission sources, the non-fugitive emission sources of this facility do not exceed 100 tons/year, and this site is designated as an aggregate plant, Geneva Rock products' Hansen-Lehi pit shall be considered a Title V Minor source (See UAC R307-101-2 Definition of Major Source). If at anytime the Geneva Rock Products' Hansen-Lehi plant goes through an emissions banking process, the appropriate emission offset credits shall be credited back to their proper State of Utah County Emissions Registry.

The project has been evaluated and found to be consistent with the requirements of the Utah Administrative Code Rule 307 (UAC R307). A public comment period was held in accordance with UAC R307-401-7 and a comment received was addressed and incorporated into this Approval Order (AO) document. This air quality AO authorizes the project with the following conditions, and failure to comply with any of the conditions may constitute a violation of this order.

**General Conditions:**

- 1 This AO applies to the following company:

Site Office

Geneva Rock Products  
15547 South Minuteman Drive  
Draper, Utah 84020

Phone Number (801) 281-7950  
Fax Number (801) 281-7970

Corporate Office Location

Geneva Rock Products  
1565 West 400 North  
Orem, Utah 84057

(801) 802-6954  
(801) 225-7830

The equipment listed in this AO shall be operated at the following location:

15547 South Minuteman Drive, Draper. Located on the east side of Interstate 15 (I-15) near the I-15 Exit 291, Salt Lake County

Universal Transverse Mercator (UTM) Coordinate System: UTM Datum NAD27  
4,480.19 kilometers Northing, 423.09 kilometers Easting, Zone 12

2. All definitions, terms, abbreviations, and references used in this AO conform to those used in the Utah Administrative Code (UAC) Rule 307 (R307) and Title 40 of the Code of Federal Regulations (40 CFR). Unless noted otherwise, references cited in these AO conditions refer to those rules.
3. The limits set forth in this AO shall not be exceeded without prior approval in accordance with R307-401.
4. Modifications to the equipment or processes approved by this AO that could affect the emissions covered by this AO must be reviewed and approved in accordance with R307-401.
5. All records referenced in this AO or in applicable NSPS standards, which are required to be kept by the owner/operator, shall be made available to the Executive Secretary or Executive Secretary's representative upon request. Records shall be kept for the following minimum periods:
- A. Used oil consumption Three years
  - B. Emission inventories Five years from the due date of each emission statement or until the next inventory is due, whichever is longer.

- C. NSPS records All NSPS records for the on-site processing equipment listed in Condition # 9 shall be maintained on-site for a minimum of two years and shall be made available to the Executive Secretary or the Executive Secretary's representative upon request.
- D. All other records Two years
- 6 Geneva Rock Products (GRP) shall install and operate the aggregate, asphalt & concrete batch plants and associated equipment and shall conduct its operations at the Hansen-Lehi plant in accordance with the terms and conditions of this AO, which was written pursuant to Geneva Rock Product's Notice of Intent submitted to the Division of Air Quality (DAQ) on August 31, 2007 and additional information submitted to the DAQ on September 19, 2007, September 25, 2007, November 27, 2007, January 2, 2008, January 7, 2008, January 8, 2008, January 21, 2008, January 22, 2008, February 15, 2008, February 28, 2008, March 3, 2008, March 4, 2008, March 12, 2008, and March 18, 2008.
7. The GRP Point of the Mountain location is a State Implementation Plan (SIP) source consisting of the Hansen-Lehi and Mount Jordan pits and is listed in Section IX, Part H, Page 12 of the Salt Lake County SIP.
- 8 This AO shall replace the AO (DAQE-AN0565012-03) dated December 29, 2003
9. The approved installations shall consist of the following equipment or equivalent\*:

Aggregate Plants<sup>1</sup>

<u>A. Crushing Equipment</u>	<u>Manufacturer Rating</u>
1) Crusher 1	Capacity: 385 tons per hour (tph)
2) Crusher 2	Capacity: 335 tph
3) Crusher 3	Capacity: 400 tph
4) Crusher 4	Capacity: 380 tph
5) Crusher 5	Capacity: 275 tph
6) Crusher 6	Capacity: 620 tph
7) Crusher 7	Capacity: 250 tph
8) Portable Oversized Crusher	Capacity: 400 tph
<u>B. Screening Equipment</u>	<u>Manufacturer Rating</u>
1) Screen 1	Capacity: 750 tph
2) Screen 2	Capacity: 750 tph
3) Screen 3	Capacity: 750 tph
4) Screen 4	Capacity: 660 tph
5) Screen 5	Capacity: 275 tph

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1 - The equipment listed in Condition 9.A.1-8 and 9 B.1-13 is Subject to NSPS 40 CFR 60 Subpart OOO.

6) Screen 6	Capacity: 920 tph
7) Screen 7	Capacity: 920 tph
8) Screen 8	Capacity: 920 tph
9) Screen 9	Capacity: 550 tph
10) Screen 10	Capacity: 550 tph
11) Screen 11	Capacity: 400 tph
12) Screen 12	Capacity: 400 tph
13) Screen 13	Capacity: 400 tph

Asphalt Plant<sup>2</sup>

C. One (1) hot mix asphalt plant

Rated Capacity: 500 tph

1) One (1) drum mixer

Fuel type: natural gas, liquid propane, #2 thru #6 fuel oil, & used oil

2) One (1) baghouse control device

3) Two (2) scalping screens      Manufacturer Capacity: 550 tph each

4) Two (2) hot oil heaters      Rating: 2.8 MMBTU/hr each

Concrete Plant

D. One (1) central mix concrete batch plant (Unit Id- CCBP)

Rated Capacity: 280 cubic yard/hr

Control Device: baghouse

E. One (1) portable truck mix concrete batch plant (Unit Id- PCBP)

Rated Capacity: 220 cubic yard/hr

Control Device: bin-vent

F. One (1) hot water heater/boiler (Unit Id- WHB-CCBP)      Rating: 9.9 MMBTU/hr

Fuel type: natural gas/propane

G. One (1) hot water heater/boiler (Unit Id- WHB-PCBP),      Rating: 2.9 MMBTU/hr

Fuel type: diesel

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2 - The equipment listed in Condition 9.C and 9.C.1-2 is Subject to NSPS 40 CFR 60 Subpart I.



Miscellaneous Equipment

- H Miscellaneous processing equipment associated with all three plants\*\*:
- 1) Grizzlies, feeders, splitters, traps, load bins, cold feed bins, conveyors, wet screens, fine material washers, coarse material washers, screws, cyclones, clarifiers, stackers, drilling/blasting equipment, material storage silos, volatile organic liquid storage tanks, etc
- I Miscellaneous off highway vehicles associated with all plants\*\*:
- 1) Front-end loaders, bulldozers, scrapers, drag-lines, track-hoes, haul trucks, water trucks, sweeper truck, fork-lifts, boom trucks, etc.
- I. Diesel Generators
- |    |                       |            |        |
|----|-----------------------|------------|--------|
| 1) | Portable Generator #1 | Fuel Type: | Diesel |
|    |                       | Rating:    | 817 hp |
| 2) | Portable Generator #2 | Fuel Type: | Diesel |
|    |                       | Rating:    | 665 hp |
| 3) | Portable Generator #3 | Fuel Type: | Diesel |
|    |                       | Rating:    | 120 hp |
| 4) | Portable Generator #4 | Fuel Type: | Diesel |
|    |                       | Rating:    | 65 hp  |
| 5) | Portable Generator #5 | Fuel Type: | Diesel |
|    |                       | Rating:    | 65 hp  |
| 6) | Portable Generator #6 | Fuel Type: | Diesel |
|    |                       | Rating:    | 400 hp |

\* Equivalency shall be determined by the Executive Secretary.

\*\* This equipment is listed for informational purposes only but operation of this equipment shall meet the required opacity limitations of this AO.

- 10 GRP shall notify the Executive Secretary in writing when the installation of the equipment listed in Condition #9 has been completed and is operational, as an initial compliance inspection is required. To ensure proper credit when notifying the Executive Secretary, send correspondence to the Executive Secretary, attn: Compliance Section.

If the construction and/or installation has not been completed within eighteen months from the date of this AO, the Executive Secretary shall be notified in writing on the status of the construction and/or installation. At that time, the Executive Secretary shall require documentation of the continuous construction and/or installation of the operation and may revoke the AO in accordance with R307-401-18.

**Limitations and Test Procedures**

11. Emissions to the atmosphere at all times from the indicated emission point shall not exceed the following rates and concentrations:

Source: Asphalt Plant Baghouse

<u>Pollutant</u>	<u>lb/hr</u>	<u>grains/dscf</u> (68EF, 29 92 in Hg)
PM <sub>10</sub> <sup>3</sup>	10.6	0.024

12. Stack testing to show compliance with the emission limitations stated in the above condition shall be performed as specified below:

A	<u>Emissions Point</u>	<u>Pollutant</u>	<u>Testing Status</u>	<u>Test Frequency</u>
	Asphalt Plant Baghouse	PM <sub>10</sub>	*	#

B. Testing Status

\* Initial compliance testing is required. The initial test date shall be performed as soon as possible and in no case later than 180 days after the start up of a new emission source or the granting of an AO to an existing emission source that is modified. Compliance testing shall not be required for both virgin and recycle materials during the same testing period. Testing shall be performed for the product being produced during the time of testing.

# Test every three years (or sooner if directed by the Executive Secretary). Tests may be required if the source is suspected to be in violation with other conditions of this AO. Compliance testing shall not be required for both virgin and recycle materials during the same testing period. Testing shall be performed for the product being produced during the time of testing.

C. Notification

The Executive Secretary shall be notified at least 30 days prior to conducting any required emission testing. A source test protocol shall be submitted to DAQ when the testing notification is submitted to the Executive Secretary.

The source test protocol shall be approved by the Executive Secretary prior to performing the test. The source test protocol shall outline the proposed test

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3 - This limitation is for processing both recycle (RAP) and virgin materials

methodologies, stack to be tested, and procedures to be used. A pretest conference shall be held, if directed by the Executive Secretary.

D. Sample Location

The emission point shall be designed to conform to the requirements of 40 CFR 60, Appendix A, Method 1, or other methods as approved by the Executive Secretary. An Occupational Safety and Health Administration (OSHA) or Mine Safety and Health Administration (MSHA) approved access shall be provided to the test location.

E. Volumetric Flow Rate

40 CFR 60, Appendix A, Method 2 or other testing methods approved by the Executive Secretary.

F. PM<sub>10</sub>

For stacks in which no liquid drops are present, the following methods shall be used: 40 CFR 51, Appendix M, Methods 201, 201a, or other testing methods approved by the Executive Secretary. The back half condensibles shall also be tested using the method specified by the Executive Secretary.

For stacks in which liquid drops are present, methods to eliminate the liquid drops should be explored. If no reasonable method to eliminate the drops exists, then the following methods shall be used: 40 CFR 60, Appendix A, Method 5, 5a, 5d, or 5e as appropriate.

The back half condensibles shall not be used for compliance demonstration but shall be used for inventory purposes.

G. Calculations

To determine mass emission rates (lb/hr, etc.) the pollutant concentration as determined by the appropriate methods above shall be multiplied by the volumetric flow rate and any necessary conversion factors determined by the Executive Secretary, to give the results in the specified units of the emission limitation.

H. New Source Operation

For a new source/emission point, the production rate during all compliance testing shall be no less than 90 percent of the production rate listed in this AO. If the maximum AO allowable production rate has not been achieved at the time of the test, the following procedure shall be followed:

- 1) Testing shall be at no less than 90 percent of the production rate achieved to date.

- 2) If the test is passed, the new maximum allowable production rate shall be 110 percent of the tested achieved rate, but not more than the maximum allowable production rate. This new allowable maximum production rate shall remain in effect until successfully tested at a higher rate.
- 3) The owner/operator shall request a higher production rate when necessary. Testing at no less than 90 percent of the higher rate shall be conducted. A new maximum production rate (110 percent of the new rate) will then be allowed if the test is successful. This process may be repeated until the maximum AO production rate is achieved.

I Existing Source Operation

For an existing source/emission point, the production rate during all compliance testing shall be no less than 90 percent of the maximum production achieved in the previous three (3) years

In all cases, when testing for PM<sub>10</sub> emissions during manufacture of recycle asphalt, recycle asphalt shall be introduced into the plant at a rate no less than 15 percent of the plant production (i.e. if the plant is producing 400 tons per hour of finished product, then asphalt to be recycled shall be introduced into the plant at a rate no less than 60 tons per hour).

13. Visible emissions from the following emission points shall not exceed the following values:
  - A. All crushers – 10 percent opacity
  - B. All screens – 10 percent opacity
  - C. All conveyor transfer points – 10 percent opacity
  - D. All baghouses exhaust points (including asphalt plant) - 10 percent opacity
  - E. All bin-vent exhaust points – 10 percent opacity
  - F. All diesel engines – 20 percent opacity
  - G. All conveyor drop points – 15 percent opacity
  - H. All other points – 20 percent opacity

Opacity observations of emissions from stationary sources shall be conducted according to 40 CFR 60, Appendix A, Method 9.

For new sources that are subject to NSPS, initial opacity shall be determined by conducting observations in accordance with 40 CFR 60.11(b).

14. Visible fugitive dust emissions from haul road traffic and mobile equipment in operational areas shall not exceed 20 percent opacity. Visible emission determinations for traffic sources shall use procedures similar to Method 9, as described in the Fugitive Dust Control Plan (FDCP) for the site. The normal requirement for observations to be made at 15-second intervals over a six-minute period, however, shall not apply.

When the Executive Secretary or Executive Secretary's representative is on site to observe opacity, six points, distributed along the length of the haul road or in the operational area,

shall be chosen by the Executive Secretary or the Executive Secretary's representative. An opacity reading shall be made at each point when a vehicle passes the selected points. Opacity readings shall be made  $\frac{1}{2}$  vehicle length or greater behind the vehicle and at approximately  $\frac{1}{2}$  the height of the vehicle or greater. The accumulated six readings shall be averaged for the compliance value.

15. The following production and/or consumption limits shall not be exceeded:

Asphalt Production

- A. 500 tons of asphalt produced per hour (virgin and recycle asphalt pavement (RAP) averaged over each operating day).
- B. 800,000 tons of asphalt production (virgin and RAP combined) per rolling 12-month period.

Concrete Production

- C. 400,000 cubic yards of concrete produced per rolling 12-month period (Both CCBP and PCBP plants combined).

Aggregate Production

- D. 14,000,000 tons of aggregate production (including bank run material) per rolling 12-month period, where no more than 10,275,000 tons of aggregate is processed<sup>4</sup> per rolling 12-month period.
- E. Bulldozing hours of operation
  - 1) 24,000 hours of operation per rolling 12-month period for all bulldozers.
- F. Diesel generators Horsepower-Hours (hp-hrs) operation
  - 1) 1,926,600 total hp-hrs of operation per rolling 12-month period for the diesel generators with a power rating greater than 600 hp.
  - 2) 423,000 total hp-hrs of operation per rolling 12-month period for the diesel generators with a power rating less than 600 hp.
- G. 8,000 combined hours of operation for both 2.8 MMBTU/hr natural gas (or liquid propane) fired hot oil heaters per rolling 12-month period.
- H. 1,500 hours of operation for the 9.9 MMBTU/hr natural gas (or liquid propane) fired hot water heater per rolling 12-month period.

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4 - Processed is defined as passing through a crushing or screening unit prior to product usage or delivery.

the areas are in use. Records, as required by the FDCP, of control treatments shall be kept for all periods when the plant is in operation.

20. Water sprays or chemical dust suppression sprays shall be installed at the following points to control fugitive emissions:

- A. All crusher inlet and outlet points
- B. All dry screens
- C. All conveyor transfer and stacker drop points

The sprays shall operate whenever conditions warrant, as outlined in the FDCP, to meet the opacity requirements of this AO

21. The storage piles shall be watered to minimize generation of fugitive dust as conditions warrant, as outlined in the FDCP.
22. All displaced air from the asphalt and concrete plants lime, cement, & flyash silos shall pass through a fabric filter device before being vented to the atmosphere.
23. The truck mix batch plant shall use a hood covering the truck inlet when loading the concrete trucks. The hood exhaust shall pass through a bin-vent prior to being vented to the atmosphere.
24. GRP shall abide by all applicable requirements of R307-309 for PM<sub>10</sub> non-attainment areas. The full text of R307-309, Nonattainment and Maintenance Areas for PM<sub>10</sub>: Fugitive Emissions and Fugitive Dust is included as Appendix A. However, to be in compliance, this source must operate in accordance with the most current version of R307-309.

### Fuels

25. The owner/operator shall use natural gas, liquid propane, fuel oil, #2 diesel or used oil as fuel in the asphalt plant. Used oil shall comply with the conditions listed in Condition #28 below for energy recovery.
26. The owner/operator shall use natural gas, liquid propane, #1, #2, a combination of #1 and #2 diesel fuel, or gasoline in all other on-site equipment.
27. The sulfur content of any fuel oil or diesel burned shall not exceed:
- A. 0.50 percent by weight for fuels used in the asphalt plant
  - B. 0.05 percent by weight for diesel fuels consumed in all other on-site equipment.

The sulfur content shall be determined by ASTM Method D-4294-89 or approved equivalent. Certification of fuel oil shall be either by GRP's own testing or test reports from the fuel oil marketer. Certification of other fuels shall be either by GRP's own testing or test reports from the fuel marketer.

28. Equipment burning used oil for energy recovery shall comply with the following:
- A. The concentration/parameters of contaminants in any used oil fuel shall not exceed the following levels:
    - 1) Arsenic ..... 5 ppm by weight
    - 2) Cadmium ..... 2 ppm by weight
    - 3) Chromium ..... 10 ppm by weight
    - 4) Lead ..... 100 ppm by weight
    - 5) Total halogens ..... 1,000 ppm by weight
    - 6) Sulfur ..... 0.5 percent by weight
  - B. The flash point of all used oil to be burned shall not be less than 100 °F.
  - C. The owner/operator shall provide test certification for each shipment of used oil fuel received or generated on site. Certification shall be either by their own testing or test reports from the used oil fuel marketer. Records of used oil fuel consumption and the test reports shall be kept for all periods when the plant is in operation.
  - D. Used oil that does not exceed any of the listed contaminants listed in Condition 28 A above may be burned. The owner/operator shall record the quantities of used oil burned on a daily basis.
  - E. Any used oil fuel that contains more than 1000 ppm by weight of total halogens shall be considered a hazardous waste and shall not be burned in the asphalt burner or boiler. The oil shall be tested for halogen content by ASTM Method D-808-81, EPA Method 8240 or Method 8260 before used oil fuel is transferred to the asphalt plant fuel tank or boiler tank and burned.
  - F. Sources utilizing used oil as a fuel shall comply with the State Division of Solid and Hazardous Waste in accordance with R315-15, UAC.

**Federal Limitations and Requirements**

29. In addition to the requirements of this AO, all applicable provisions of 40 CFR 60, New Source Performance Standards (NSPS) Subpart A, 40 CFR 60.1 to 60.18 (General Provisions), Subpart I, 40 CFR 60.90 to 60.93 (Standards of Performance for Hot Mix Asphalt Facilities) and Subpart OOO, 40 CFR 60.670 to 60.676 (Standards of Performance for Nonmetallic Mineral Processing Plants) apply to the affected equipment located at the Geneva Rock Products Hansen-Lehi pit operation.

To be in compliance, this source must operate in accordance with the most current version of 40 CFR 60 applicable to this source.

**Monitoring - General Process**

30. The asphalt plant baghouse shall control process exhaust from the asphalt drum mixer. This baghouse shall be sized to design parameters of at least 90,000 ACFM for the existing

conditions. All exhaust air from the drum mixer shall be routed through the baghouse before being vented to the atmosphere.

- 31 The asphalt plant baghouse stack height shall be a minimum of 65 feet, as measured from the ground level
- 32 The following operating parameters shall be maintained within the indicated ranges:
  - A Asphalt plant baghouse
    - 1) The pressure drop shall not be less than 2.0 inches of water column or more than 6.0 inches of water column.

The pressure drop shall be monitored with equipment located such that an inspector/operator can safely read the output any time. The readings shall be accurate to within the following ranges:

- B. Pressure drop - Plus or minus 0.5 inches of water column

All instruments shall be calibrated according to the manufactures instructions at least once every 12 months. Continuous recording of the measurements of the monitoring device is not required. However, records of one reading per operational day, shall be maintained

#### Records & Miscellaneous

33. At all times, including periods of startup, shutdown, and malfunction, owners and operators shall, to the extent practicable, maintain and operate any equipment approved under this AO, including associated air pollution control equipment, in a manner consistent with good air pollution control practice for minimizing emissions. Determination of whether acceptable operating and maintenance procedures are being used will be based on the information available to the Executive Secretary which may include, but is not limited to, monitoring results, opacity observations, review of operating and maintenance procedures, and inspection of the source.
34. All maintenance performed on equipment authorized by this AO, that has the potential to affect air emissions control, shall be recorded by GRP.
35. The owner/operator shall comply with R307-150 Series Inventories, Testing and Monitoring.
36. The owner/operator shall comply with R307-107. General Requirements: Unavoidable Breakdowns.

The Executive Secretary shall be notified in writing if the company is sold or changes its name.

This AO in no way releases the owner or operator from any liability for compliance with all other applicable federal, state, and local regulations including R307.



A copy of the rules, regulations and/or attachments addressed in this AO may be obtained by contacting the Division of Air Quality. The Utah Administrative Code R307 rules used by DAQ, the Notice of Intent (NOI) guide, and other air quality documents and forms may also be obtained on the Internet at the following web site:

<http://www.airquality.utah.gov/>

The annual emissions estimations below include point source, fugitive emissions, fugitive dust, road dust, and loader/dozer tail pipe emissions. These emissions are for the purpose of determining the applicability of Prevention of Significant Deterioration, non-attainment area, Maintenance area, and Title V source requirements of the R307. They are not to be used for determining compliance.

The Potential to Emit (PTE) emissions for Geneva Rock Products – Hansen-Lehi Pit (the entire plant) are currently calculated at the following values:

	<u>Pollutant</u>	<u>Tons/yr</u>
A.	PM <sub>10</sub> .....	128.86
B.	SO <sub>2</sub> .....	25.93
C.	NO <sub>x</sub> .....	65.58
D.	CO .....	111.98
E.	VOC .....	20.94
F.	HAPs	
	Ethyl Benzene .....	0.10
	Formaldehyde .....	1.24
	Toluene .....	1.16
	Xylene .....	0.08
	Total Misc HAPs .....	1.84
	Total HAPs .....	4.42

Approved By:

  
M. Cheryl Heying, Executive Secretary  
Utah Air Quality Board

## Appendix A

### R307-309. Nonattainment and Maintenance Areas for PM10: Fugitive Emissions and Fugitive Dust.

#### R307-309-1. Purpose.

This rule establishes minimum work practices and emission standards for sources of fugitive emissions and fugitive dust listed in Section IX, Part H of the state implementation plan or located in PM10 nonattainment and maintenance areas to meet the reasonably available control measures for PM10 required in section 189(a)(1)(C) of the Act

#### R307-309-2. Definitions.

The following addition definition applies to R307-309:

"Material" means sand, gravel, soil, minerals other matter that may create fugitive dust

#### R307-309-3. Applicability.

- (1) Applicability R307-309 applies to all sources of fugitive dust and fugitive emissions listed in Section IX Part H of the state implementation plan or located in a nonattainment or maintenance area for PM10 except as specified in (2) below
- (2) Exemptions.
  - (a) The provisions of R307-309 do not apply to agricultural or horticultural activities specified in 19-2-114 (1)-(3).
  - (b) Any activity subject to R307-307 is exempt from R307-309-7
  - (3) Compliance Schedule Any source located in a new nonattainment area for PM10 is subject to R307-309 180 days after the area is designated nonattainment by the Environmental Protection Agency. Provisions of R307-205 shall continue to apply to the owner or operator of a source during this transition period.

#### R307-309-4. Fugitive Emissions.

Fugitive emissions from any source shall not exceed 15% opacity Opacity observations of emissions from stationary sources shall be conducted in accordance with EPA Method 9. For intermittent sources and mobile sources, opacity observations shall use procedures similar to Method 9, but the requirement for observations to be made at 15-second intervals over a six-minute period shall not apply.

#### R307-309-5. General Requirements for Fugitive Dust.

- (1) Except as provided in (2) below, opacity caused by fugitive dust shall not exceed:
  - (a) 10% at the property boundary, and
  - (b) 20% on site
- (2) Opacity in (1) above shall not apply when the wind speed exceeds 25 miles per hour and the owner or operator is taking appropriate actions to control fugitive dust
  - (a) If the source has a fugitive dust control plan approved by the executive secretary, control measures in the plan are considered appropriate.
  - (b) Wind speed may be measured by a hand-held anemometer or equivalent device.
- (3) Opacity observations of emissions from stationary sources shall be conducted in accordance with EPA Method 9 For intermittent sources and mobile sources, opacity observations shall use procedures similar to Method 9, but the requirement for observations to be made at 15-second intervals over a six-minute period shall not apply

#### R307-309-6. Fugitive Dust Control Plan.

- (1) Any person owning or operating a new or existing source of fugitive dust including storage, hauling or handling operations, or engaging in clearing or leveling of land one-quarter acre or greater in size, earthmoving, excavation, or

movement of trucks or construction equipment over cleared land one-quarter acre or greater in size or access haul roads, or engaging in demolition activities including razing homes, buildings or other structures shall submit a plan to control fugitive dust to the executive secretary no later than 30 days after the source becomes subject to R307-309. The plan shall address fugitive dust control strategies for the following operations as applicable:

- (a) Material Storage;
  - (b) Material handling and transfer;
  - (c) Material processing;
  - (d) Road ways and yard areas;
  - (e) Material loading and dumping;
  - (f) Hauling of materials;
  - (g) Drilling, blasting and pushing operations;
  - (h) Clearing and leveling;
  - (i) Earth moving and excavation;
  - (j) Exposed surfaces;
  - (k) Any other source of fugitive dust
- (2) Strategies to control fugitive dust may include:
- (a) Wetting or watering;
  - (b) Chemical stabilization;
  - (c) Enclosing or covering operations;
  - (d) Planting vegetative cover;
  - (e) Providing synthetic cover;
  - (f) Wind breaks;
  - (g) Reducing vehicular traffic;
  - (h) Reducing vehicular speed;
  - (i) Cleaning haul trucks before leaving loading area;
  - (j) Limiting pushing operations to wet seasons;
  - (k) Paving or cleaning road ways;
  - (l) Covering loads;
  - (m) Conveyor systems;
  - (n) Boots on drop points;
  - (o) Reducing the height of drop areas;
  - (p) Using dust collectors;
  - (q) Reducing production;
  - (r) Mulching;
  - (s) Limiting the number and power of blasts;
  - (t) Limiting blasts to non-windy days and wet seasons;
  - (u) Hydro drilling;
  - (v) Wetting materials before processing;
  - (w) Using a cattle guard before entering a paved road;
  - (x) Washing haul trucks before leaving the loading site;
  - (y) Terracing;
  - (z) Cleaning the materials that may create fugitive dust on a public or private paved road promptly; or
  - (aa) Preventing, to the maximum extent possible, material from being deposited onto any paved road other than a designated deposit site
- (3) Each source shall comply with all provisions of the fugitive dust control plan as approved by the executive secretary.

**R307-309-7. Storage, Hauling and Handling of Aggregate Materials.**

Any person owning, operating or maintaining a new or existing material storage, handling or hauling operation shall prevent to the maximum extent possible, material from being deposited onto any paved road other than a designated deposit site. Any such person who deposits materials that may create fugitive dust on a public or private paved road shall clean the road promptly.