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JAN 09 2012

SECRETARY, BOARD OF
OIL, GAS & MINING

BEFORE THE BOARD OF OIL, GAS AND MINING
DEPARTMENT OF NATURAL RESOURCES
STATE OF UTAH

IN THE MATTER OF THE REQUEST FOR AGENCY ACTION OF KERR-MCGEE OIL & GAS ONSHORE LP FOR AN ORDER MODIFYING THE BOARD'S ORDER ENTERED IN CAUSE NO. 197-1 AND UTAH ADMIN. CODE RULES R649-3-2(3) THROUGH (7) TO ESTABLISH A SPECIAL DRILLING UNIT FOR THE PROPOSED MAVERICK 921-27D-HZ HORIZONTAL WELL FOR THE PRODUCTION OF OIL, GAS AND ASSOCIATED HYDROCARBONS FROM THE UTELAND BUTTE MEMBER OF THE GREEN RIVER FORMATION COMPRISED OF PORTIONS OF SECTIONS 27, 28, 33 AND 34 OF TOWNSHIP 9 SOUTH, RANGE 21 EAST, SLM, UINTAH COUNTY, UTAH	**FINDINGS OF FACT, CONCLUSIONS OF LAW AND ORDER** Docket No. 2011- 020 Cause No. 197-012

This Cause came on for hearing before the Utah Board of Oil, Gas and Mining (the "Board") on Wednesday, December 7, 2011 at approximately 11:00 a.m., in the Auditorium of the Utah Department of Natural Resources Building in Salt Lake City. The following Board members were present and participated at the hearing: Chairman James T. Jensen, Jean Semborski, Ruland J. Gill, Jr., Jake Y. Harouny, Kelly L. Payne, Carl F. Kendel and Chris D. Hansen. The Board was represented by Michael S. Johnson, Esq., Assistant Attorney General.

Testifying on behalf of Petitioner Kerr-McGee Oil & Gas Onshore LP ("KMG") were Thomas A. Marranzino – Project Land Advisor, and Sean Kelly, Senior Staff Geologist. Said witnesses were recognized by the Board as experts in petroleum land management and geology,

respectively, for purposes of this Cause. Frederick M. MacDonald, Esq., of and for Beatty & Wozniak, P.C., appeared as attorney for KMG.

Making a statement on behalf of the Division of Oil, Gas and Mining (the "Division") was Brad Hill – Permitting Manager/Geologist, Steven F. Alder, Esq., Assistant Attorney General, appeared as attorney on behalf of the Division. The Division filed a Staff Memorandum in this Cause on December 5, 2011. In his statement, Mr. Hill indicated all issues raised in the Staff Memorandum had been adequately addressed and that the Division expressed its support for the granting of KMG's Request for Agency Action dated October 17, 2011, as modified by Modification dated November 8, 2011 (collectively the "Request"), as conformed to the testimony and other evidence provided at the hearing.

At the end of KMG's and the Division's presentation, Michael L. Coulthard, Petroleum Engineer for the Utah State Office of the Bureau of Land Management ("BLM"), made a statement to the Board expressing the BLM's support for the granting of the Request.

Morgan Gas & Oil Company, an overriding royalty owner in the lands which are the subject of the Request, filed a Letter with the Board on November 15, 2011 expressing its support for the granting of the Request.

No other party filed a response to the Request and no other party appeared or participated at the hearing.

The Board, having considered the testimony presented and the exhibits received into evidence at the hearing, being fully advised, and for good cause, hereby makes the following findings of fact, conclusions of law and order in this Cause.

FINDINGS OF FACT

1. KMG is a Delaware limited partnership in good standing and authorized to conduct business in the State of Utah. It is duly bonded with all appropriate State of Utah and Federal agencies relevant to this cause.

2. By Order entered in Cause No. 197-1 on April 29, 1982 (the "197-1 Order"), the Board established 160-acre (quarter section) drilling units for the production of gas and associated hydrocarbons from the Green River formation, for which the Board defined only its base as follows:

> the stratigraphic equivalent of the correlation point established at the depth of 4,822 feet below Kelly Bushing in the Ute Trail #10 Well drilled by DeKalb Petroleum Company in the NE¼SW¼ of Section 34 in Township 9 South, Range 21 East, SLM, Uintah County, Utah,

for captioned Sections 27, 28, 33 and 34, among other lands, and ruled that the location for the permitted well for each drilling unit so established shall not be less than 1,000 feet from the exterior boundary of each such unit.

3. KMG's predecessor-in-title originally drilled the "NBU 214" Well, located 1,945 feet FSL and 660 feet FWL in the NW¼SW¼ of captioned Section 27, in 1994. The Well was originally completed as a gas well with production from the Wasatch-Mesaverde formations,

which are unitized under the terms of the Natural Buttes Federal Exploratory Unit Agreement. However, on April 20, 2011 and in accordance with the 197-1 Order, KMG recompleted the Well in sandstones within the Douglas Creek member of the Green River formation, with perforated intervals at the following true vertical depths: 4,040-4,045 feet, 4,070-4,075 feet and 4,100-4,104 feet.

4. There are two other wells located in quarter sections which comprise drilling units established under the 197-1 Order and are inclusive of portions of the lands which are the subject of the Request; namely:

- The "Natural Duck 1-28GR" Well, located 2,035 feet FSL and 699 feet FEL, in the NE¼SE¼ of captioned Section 28. The well is completed in the Douglas Creek member of the Green River formation; and
- The "NBU 133" Well, located 1,800 feet FNL and 1,980 feet FEL, the SW¼NE¼ of captioned Section 28. Similar to the NBU 214 Well, the NBU 133 Well originally produced for the Wasatch-Mesaverde formations but was recently recompleted in the Douglas Creek member of the Green River formation.

KMG is the operator of both wells. However, both wells are currently in shut-in status.

5. KMG desires to drill the "Maverick 921-27D-HZ" Well, a horizontal well with a proposed surface hole location 384 feet FNL and 252 feet FWL in the NW¼NW¼ of captioned Section 27 and a proposed terminus at 460 feet FSL and 487 feet FWL in the SW¼SW¼ of captioned Section 27. The Well will target oil, gas and associated hydrocarbons production from carbonite intervals within the Uteland Butte member of the Green River formation, defined for purposes of this Cause as follows:

> the interval commencing at the stratigraphic equivalent measured depth of 4,722 feet below Kelly Bushing (TVD elevation +243')

> down to the stratigraphic equivalent of 4,840 feet below Kelly Bushing (TVD elevation +125') as shown on the Schlumberger Array Induction Log dated May 16, 1994 for the NBU 214 Well located in the NW/4SW/4 of Section 27, Township 9 South, Range 21 East, S.L.M. Uintah County, Utah, API No. 43-047-32466.

The productive open hole portion of the Well (at casing shoe point) is planned to commence at a location 802 feet FNL and 460 feet FWL in the NW¼NW¼ of captioned Section 27 at a true vertical depth of 4,848 feet, and terminate at the terminus designated above at a true vertical depth of 4,730 feet.

6. The Douglas Creek member of the Green River formation is comprised of discontinuous channels whereas the Uteland Butte member of the Green River formation is comprised of continuous and correlative shoreline deposits from ancient Lake Uinta. The Douglas Creek member in the area of lands which are the subject of the Request is approximately 670 feet shallower than the Uteland Butte member and is isolated from the Uteland Butte member by several laterally continuous low permeable shales.

7. The Uteland Butte member is a tight formation with anticipated oil production. Utilizing the circle-tangent methodology currently employed by the Reservoir Management Group of the Wyoming State Office of the Bureau of Land Management to determine the participating areas (drainage area) for horizontal wells within Federal exploratory units; namely:

> creating circles with 660' radii around the casing shoe point of the lateral in the producing formation and around the end of the lateral, constructing tangents between them, and including as part of the participating area any 10-acre subdivision then cut by the circles and tangent so created/constructed,

it is expected that, if completed as set forth above, the Maverick 921-27D-H2 Well will drain the following lands:

Township 9 South, Range 21 East, SLM

Section 27:	W½W½
Section 28:	E½E½E½
Section 33:	NE¼NE¼NE¼
Section 34:	N½NW¼NW¼

(containing 270 acres)

(the "Subject Lands").

8. The oil and gas underlying the Subject Lands are owned, and are subject, as relevant to the Green River formation, to oil and gas leases, as follows:

Lands		Owner	Lease
Section 28:	E½E½E½	United States	UTU-0576
Section 33:	NE¼NE¼NE¼		
Section 27:	W½W½	State of Utah	UO-1194-A-ST
Section 34:	N½NW¼NW¼		

The leases covering the remaining portions of the drilling units established under the 197-1 Order and inclusive of the Subject Lands are also either Federal or State of Utah leases. KMG is the sole operating rights owner in all of these leases as relevant to the Green River formation.

9. Utah Admin. Code Rules R649-3-2(3) through (7) govern the drilling of horizontal wells in the absence of special orders of the Board. Under these rules:

- no productive interval of the horizontal well may be closer than 660 feet to a drilling unit boundary or boundary of a lease not committed to the drilling of such a horizontal well;

- the surface location of the horizontal well may be located anywhere on the lease;

- the horizontal interval may not be closer than 1,320 feet to any vertical well completed in the same formation;

- a temporary 640-acre drilling unit, comprised of the section in which the horizontal well is located, is established. Under Utah Admin. Code Rule R649-1-1, a "temporary drilling unit" is defined as a specified area of land designated by the Board for purposes of determining well location and density. It is not a "drilling unit" as provided for in Utah Code Ann. §40-6-6, and does not provide a basis for pooling as does a "drilling unit" established under said statute; and

- notice of the filing of the application for permit to drill the horizontal well must be provided by certified mail to all "owners" [as that term is defined in Utah Admin. Code Rule R649-1-1] within the boundaries of the designated temporary spacing unit.

10. KMG represents to the Board that it will neither deepen nor complete the NBU 214, Natural Duck 1-28GR or NBU 133 Wells nor drill any vertical well within the other drilling units established under the 197-1 Order inclusive of portions of the Subject Lands to produce from the Uteland Butte member of the Green River formation, nor plug back and recomplete the Maverick 921-27D-HZ Well to produce from any member of the Green River formation except the Uteland Butte member, without first seeking further action from the Board.

11. KMG is currently forming the proposed Maverick Federal Exploratory Unit for Green River formation production, which will be inclusive of the Subject Lands and all of the remaining lands within the drilling units established under the 197-1 Order and inclusive of the Subject Lands. KMG has represented that it and the BLM have tentatively agreed to utilize the methodology outlined in Paragraph 7 above to establish participating areas within the Unit area.

Therefore establishing a special drilling unit comprised of the Subject Lands for the Uteland Butte member will be consistent with said Unit terms upon approval.

12. KMG has also represented that, once approved, KMG will request suspension of the 197-1 Order, the Order entered in this Cause and the Board's general well siting, horizontal and directional drilling rules as to the committed tracts of the Maverick Unit in accordance with Utah Admin. Code Rule R649-2-3. However, KMG immediately desires to proceed with the drilling of the Maverick 921-27D-HZ Well, thus prompting the filing of the Request prior to said unit formation.

13. A copy of the Request was mailed, postage pre-paid, certified with return receipt requested, and properly addressed to the addresses disclosed by searches of the respective Federal, State Trust Lands Administration and County records, and based on KMG's internal records, to all overriding royalty owners in the leases covering, and to the governmental agencies owning the oil and gas and having jurisdiction over the minerals underlying, the Subject Lands and the remaining lands within the drilling units established under the 197-1 Order inclusive of the Subject Lands. Copies of the return receipts, evidencing receipt of such mailings, or of the returned mailings themselves, evidencing either their undeliverability to the last addresses disclosed by the searches of the records indicated above, or the refusal of the addressee to pick them up from the United States Postal Service, were filed with the Board.

14. Notice of the filing of the Request and of the hearing thereon was duly published in the Salt Lake Tribune and Deseret Morning News on November 13, 2011, in the Uintah Basin Standard on November 15, 2011, and the Vernal Express on November 16, 2011.

15. The vote of the Board members present in the hearing and participating in this Cause was unanimous (7-0) in favor of granting the Request.

CONCLUSIONS OF LAW

1. Due and regular notice of the time, place and purpose of the hearing was properly given to all parties whose legally protected interests are affected by the Request in the form and manner as required by law and the rules and regulations of the Board and Division.

2. The Board has jurisdiction over all matter covered by the Request and all interested parties therein, and has the power and authority to render the order herein set forth pursuant to Utah Code Ann. §§ 40-6-5(3)(b) and 40-6-6(6) and Utah Admin. Code Rules R649-2-1(1) and 649-3-2(9).

3. Modification of the 197-1 Order to allow a special drilling unit for Uteland Butte member production from the Subject Lands for the Maverick 921-27D-HZ Well will eliminate conflict between the 197-1 Order and the Board's general horizontal well regulations, be protective of all correlative rights including avoiding disruption of production allocation from the NBU 214 Well in accordance with the existing correlative rights established under the 197-1 Order, and, with the conditions ordered herewith, will allow consistency in drainage calculations and allocation of production methodology once the Maverick Unit is approved, and is otherwise

appropriate, just and recordable under the circumstances.

4. Utah Admin. Code Rule R649-3-2(6) establishes sectional "temporary spacing units" for horizontal wells, but the definition of "temporary spacing units" contained in Utah Admin. Code Rule R649-3-1 expressly provides that "[a] temporary spacing unit shall not be a drilling unit as provided for in U.C.A. 40-6-6, Drilling Units, and does not provide a basis for pooling the interest therein as does a drilling unit." Therefore, modification of the 197-1 Order to create a special "permanent" drilling unit for Uteland Butte member production for the Subject Lands for the Maverick 921-27D-HZ Well will not only eliminate conflict between said rule and the other general horizontal well rules, but also is a requisite to allowing conforming communitization of the Subject Lands in accordance with Federal and State Trust Lands Administration regulations, guidelines and practice, and is necessary to protect correlative rights.

5. The relief granted hereby will result in consistent and orderly development and the greatest recovery of oil, gas and associated hydrocarbons from the Green River formation, and in particular the Uteland Butte member underlying the Subject Lands, prevent waste and adequately protect the correlative rights of all affected parties.

6. KMG has sustained its burden of proof, demonstrated good cause, and satisfied all legal requirements for the granting of the Request.

ORDER

Based upon the Request, testimony and evidence submitted, and the findings of fact and conclusions of law stated above, the Board hereby orders:

1. The Request in this cause is granted.

2. The 197-1 Order and Utah Admin. Code Rules R649-3-2(3) through (7) are hereby modified to establish a special drilling unit for the Maverick 921-27D-HZ Well for the production of oil, gas and associated hydrocarbons from the Uteland Butte member of the Green River formation, as defined in Findings of Fact No. 5 above, comprised of the Subject Lands, and authorize the drilling of said Well as set forth herein conditioned upon approval of a conforming application for permit to drill by the Division and any other agency having jurisdiction.

3. KMG may not deepen the NBU 214, Natural Duck 1-28GR or NBU 133 Well nor drill any other vertical well upon the Subject Lands to produce from the Uteland Butte member of the Green River formation, nor plug back and recomplete the Maverick 921-27D-HZ Well to produce from any member within the Green River formation except the Uteland Butte member without Board approval.

4. The 197-1 Order, except as herein modified, remains in full force and effect as to the Subject Lands.

5. Pursuant to Utah Admin. Code Rules R641 and Utah Code Ann. § 63G-4-204 to 208, the Board has considered and decided this matter as a formal adjudication.

6. This Order is based exclusively on evidence of record in the adjudicative proceeding or on facts officially noted, and constitutes the signed written order stating the Board's decision and the reasons for the decision, all as required by the Administrative Procedures Act, Utah Code Ann. § 63G-4-208 and Utah Administrative Code Rule R641-109.

7. Notice re: Right to Seek Judicial Review by the Utah Supreme Court or to Request Board Reconsideration: As required by Utah Code Ann. § 63G-4-208(e) - (g), the Board hereby notifies all parties in interest that they have the right to seek judicial review of this final Board Order in this formal adjudication by filing a timely appeal with the Utah Supreme Court within 30 days after the date that this Order issued. Utah Code Ann. §§ 63G-4-401(3)(a) and 403. As an alternative to seeking immediate judicial review, and not as a prerequisite to seeking judicial review, the Board also hereby notifies parties that they may elect to request that the Board reconsider this Order, which constitutes a final agency action of the Board. Utah Code Ann. § 63G-4-302, entitled, "Agency Review - Reconsideration," states:

> (1)(a) Within 20 days after the date that an order is issued for which review by the agency or by a superior agency under Section 63G-4-301 is unavailable, and if the order would otherwise constitute final agency action, any party may file a written request for reconsideration with the agency, stating the specific grounds upon which relief is requested.
>
> (b) Unless otherwise provided by statute, the filing of the request is not a prerequisite for seeking judicial review of the order.
>
> (2) The request for reconsideration shall be filed with the agency and one copy shall be sent by mail to each party by the person making the request.
>
> (3)(a) The agency head, or a person designated for that purpose, shall issue a written order granting the request or denying the request.

> (b) If the agency head or the person designated for that purpose does not issue an order within 20 days after the filing of the request, the request for reconsideration shall be considered to be denied.

Id. The Board also hereby notifies the parties that Utah Admin. Code Rule R641-110-100, which is part of a group of Board rules entitled, "Rehearing and Modification of Existing Orders," states:

> Any person affected by a final order or decision of the Board may file a petition for rehearing. Unless otherwise provided, a petition for rehearing must be filed no later than the 10th day of the month following the date of signing of the final order or decision for which the rehearing is sought. A copy of such petition will be served on each other party to the proceeding no later than the 15th day of the month.

Id. *See* Utah Admin. Code Rule R641-110-200 for the required contents of a petition for Rehearing. If there is any conflict between the deadline in Utah Code Ann. § 63G-4-302 and the deadline in Utah Admin. Code Rule R641-110-100 for moving to rehear this matter, the Board hereby rules that the later of the two deadlines shall be available to any party moving to rehear this matter. If the Board later denies a timely petition for rehearing, the party may still seek judicial review of the Order by perfecting a timely appeal with the Utah Supreme Court within 30 days thereafter.

8. The Board retains continuing jurisdiction over all the parties and over the subject matter of this cause, except to the extent said jurisdiction may be divested by the filing of a timely appeal to seek judicial review of this order by the Utah Supreme Court.

9. For all purposes, the Chairman's signature on a faxed copy of this Order shall be

deemed the equivalent of a signed original.

DATED this 9th day of January, 2012.

STATE OF UTAH
BOARD OF OIL, GAS AND MINING

By: James T. Jensen

James T. Jensen, Chairman

CERTIFICATE OF SERVICE

I hereby certify that I caused a true and correct copy of the foregoing NOTICE OF HEARING for Docket No. 2011-020, Cause No. 197-12 to be mailed with postage prepaid, this 10TH day of January, 2012, to the following:

Frederick M. MacDonald
Beatty & Wozniak, P.C.
Attorneys for Kerr-McGee Oil and Gas Onshore, LP
6925 Union Park Center, Suite 525
Cottonwood Heights, UT 84047-6003

Michael S. Johnson
Assistant Attorneys General
Utah Board of Oil, Gas & Mining
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Salt Lake City, UT 84116
[Via Email]

Steven F. Alder
Assistant Attorneys General
Utah Division of Oil, Gas & Mining
1594 West North Temple, Suite 300
Salt Lake City, UT 84116
[Via Email]

United States of America
Bureau of Land Management
Utah State Office
Attn: Roger L. Bankert
Chief-Branch of Fluid Minerals
P.O. Box 45155
Salt Lake City, UT 84145-0155

State of Utah School and Institutional Trust Lands Administration
Attn: LaVonne Garrison
Assistant Director, Oil and Gas
675 East 500 South, Suite 500
Salt Lake City, Utah 84102

United States of America
Bureau of Land Management
Vernal Field Office
Attn: Jerry Kenczka
170 South 500 East
Vernal, UT 84078

CEC Industries Corp.
3450 East Russle Road
Las Vegas, NV 89120
[Undeliverable]

Bakersfield Fuel & Oil Company
P.O. Box 1807
Bakersfield, CA 93303-1807

Shirley M. Hull
14938 Camden Ave. #47
San Jose, CA 95124
[Address updated 11/1/2011]

W. Russell Hull
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Cottage Grove, OR 97424

Arlene H. Mattison and
Mattison Family Trust
1180 Corporate Way, Apt. 248
Sacramento, CA 95831-3880
[Address updated 11/1/2011]

Genie H. Nicodemus
7320 Columbus Dr
Anaheim, CA 92807

URI Oil & Gas Holdings, LLC
3030 East Wacker Dr. #311
Chicago, IL 60601

Old West Royalty Partnership
P.O. Box 587
Menlow, OK 7305

ROEC, Inc.
528 S. Corona St
Denver, CO 80209

Merlin O. Baker
2586 Walker Lane
Salt Lake City, UT 84117-7729

Magic M & R LLC
1720 S. Bellaire St # 1209
Denver, CO 80222

Gilman A. Hill, Craig S. Hill and LaVon S. Hill, Trustees of Mt. Carmel Trust under Trust Agreement of October 18, 1976, as amended October 16, 1979
7128 S Poplar Lane
Centennial, CO 80112

Richard Altman & Company
717 17th Street, Suite 1400
Denver, CO 80202
[Address updated 11/8/2011]

Mary Harvey
2704 Cebada Canyon Rd.
Lompoc, CA 93436-9645
[Address updated 11/18/2011]

Katherine Harvey Mitri
2735 Madrillo Ct
Pasadena, CA 91107

Morgan Gas & Oil Company
175 S. Main St., Ste. 1310
Salt Lake City, UT 84111-1963

Colleen L. Daleske
4491 Pine Ridge Ct
Murdock, CA 93021

NSMC Corporation
P.O. Box 2057
Oklahoma City, OK 73101

J.H. Morgan, Jr.
175 S. Main St., Ste. 1310
Salt Lake City, UT 84111-1963

William H. Adams, III, Trustee of the
William H. Adams, III Revocable
Declaration of Trust, dated 21st day
April, 1987
1996 Via Ventana A La Montana
Green Valley, AZ 85614

Jay B. Bell, Trustee of the Jay B. Bell
Family Trust
7589 Quicksilver Dr.
Salt Lake City, UT 8412

Marjorie Lee Cooper, or her Successors,
as Trustee of the Marjorie Lee Cooper
Revocable Trust under Agreement dated
September 24, 1982
3127 South Vine Ct
Englewood, CO 80110

Jacque Lynn Poulson
777 9th Ave.
Salt Lake City, UT 84103-3614

Jolene Perkins
7991 Oak Creek Dr.
Sandy, UT 84093-6520

Devisees of John H. Morgan, Sr., a/k/a
J.H. Morgan, Sr.
c/o John H. Morgan, Jr. and Helen
Morgan Leech, Co-Personal
Representatives
175 S. Main St., Ste. 1310
Salt Lake City, UT 84111-1963

Albert J. Harris and Mary Rose Harris,
Joint Tenants
38 E Rutgers
Pontiac, MI 48340
[Undeliverable]

The Trustee(s) of the Priscilla J. Knight
Family Trust
405 N Broadway St
Aberdeen, WA 98520

ONG LLC, an Oregon Limited Liability
Company
61496 Cultus Lake Ct.
Bend, OR 97702

The Trustee(s) of the LaVon S. Hill Trust
dated September 10, 1987
7128 S Poplar Lane
Centennial, CO 80112

The Lighthouse of Houston
3530 West Dallas
P.O. Box 130435
Houston, TX 77219-0435

Christus Foundation for Healthcare
(f/k/a St. Joseph's Hospital Foundation)
P.O. Box 1919
Houston, TX 77251-1919

MAP 2004-OK, an Oklahoma General
Partnership
101 N Robinson, Suite 1000
Oklahoma City, OK 73102

The Salvation Army
1717 Congress
Houston, TX 77002

Suzanne Denton Cohen, nee
Suzanne Michelle Denton
c/o Princeridge M Chasman
1633 Broadway
New York, NY 10019
[Address updated 11/1/2011]

JGDAM I, Ltd.
5600 West Lovers Lane, Suite 116
PMB 396
Dallas, TX 75209

Douglas K. Sauter and/or Kathryn A. Sauter, husband and wife
6079 West Calhoun Drive
Littleton, CO 80123
[Address updated 11/1/2011]

The Cathedral Church of St. Mark
231 E 100 South
Salt Lake City, UT 84111

Kimberly J. Hill Campell
nee Kimberly J. Hill
1905 Sunray Ct
West Linn, OR 97068

C & J Hill Limited Partnership RLLLP
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Morrison, CO 80465

Lori H. Schafer, nee Lori L. Hill
7128 S Poplar Lane
Centennial, CO 80112

The Lighthouse of Houston
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Houston, TX 77219-0435

Suzanne Denton, Cohen, nee Suzanne Michelle Denton
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Philadelphia, PA 19103
MAP 2004-OK, an Oklahoma general partnership
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Oklahoma City, OK 73102

JGDAM I, Ltd.
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PMB 396
Dallas, TX 75209

Charles L. Cavness
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Denver, CO 80210

D & D Hill Limited Partnership RLLLP
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Littleton, CO 80127

Parker Fannin Properties, Ltd.
2273 S Fillmore
Denver, CO 80210

Barbara Stottern
395 West Heritage Rd
St George, UT 84770

Mark S. Dolar, Trustee of the Mark S. Dolar Revocable Trust dated July 21, 2008
10894 Lostwood Dr
Sandy, UT 84092
[Address updated 10/28/2011]

Petro Carlos, L.L.C.
2273 S Fillmore
Denver, CO 80210

Patricia J. Brown
45 Baird Trace
Springfield, MA 01118

The Very Reverend William Maxwell
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Port Townsend, WA 98368

Anderson Resources Company, LLC
P.O. Box 17397
Salt Lake City, UT 84117

Patricia Reeder Eubank
610 North Rexford
Beverly Hills, CA 90210

John Dorsey Cummings and Clement Anthony Cummings, as Trustees of the Patricia Ann Cummings Revocable Trust u/d/t dated November 20, 2008
7814 Douglas Drive
Park City, UT 84098

Janet K. Dolar, Trustee of the Janet K. Dolar Revocable Trust dated June 21, 2008
10894 Lostwood Dr
Sandy, UT 84092
[Address updated 10/28/2011]

Kathy Crosman, a/k/a Kathy Crosland, and Jacqueline Newell, as Trustees of the Hager-Moore Descendants Trust, u/d/t dated January 5, 2009
1974 Terra Linda Drive
Salt Lake City, UT 84124

[The Successors, if any, of] Matthew Cullen Wilkin and Josephine Wilkin, Co-Trustees under Declaration of Trust, dated July 19, 1984 f/b/o The Matthew Cullen Wilkin Family
5042 Calvin
Tarzana, CA 91356
[Undeliverable]

Dennis A. Potts and Mary Ellen Potts, Trustees of the Potts Family Trust, dated the 28th day of April, 2008
2502 Downington Ave.
Salt Lake City, UT 84108

Heirs or Devisees of Gerald N. Cooper
c/o Marjorie L. Cooper
3127 South Vine Ct.
Englewood, CO 80110

Hatch Oil & Gas, LLC
P.O. Box 171139
Salt Lake City, UT 84117
[Address updated 11/8/2011]

William C. McCarty, Trustee of the
William C. McCarty Revocable Living
Trust, under Trust Agreement dated
September 30, 2008
1895 Chip Drive
Lake Havasu City, AZ 86406

James C. Reeder
610 North Rexford
Beverly Hills, CA 90210

Richard P. Smoot Family, LLC, a Utah
Limited Liability Company
847 East Fourth South
Salt Lake City, UT 84102

Thomas L. Simpson
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Glendale, CA 91210

David R. Leonard
1454 Almaden Valley Dr.
San Jose, CA 95120

Garratt B. Wilkin
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Placerville, CA 95667

Joan Miller, a/k/a Joan C. Wilkin
3649 Vine Avenue
Norca, CA 95860

Kaiser-Francis Oil Company
6733 S. Yale Ave.
Tulsa, OK 74136-3330

Sheila W. Carter
4901 S. Lafayette Lane
Englewood, CO 80110

Wendy W. Schiller
1847 Arroyo Chamiso
Sante Fe, NM 87505

Brian W. Dod
15343 Lookout Road
Apple Valley, CA 92307

Stephen P. Smoot, Trustee of The
Stephen & Marilyn Smoot Family Trust
dated July 13, 1994
3500 Pine Valley Road
Woodland, UT 84036

Diana Smoot Nielsen and Linda Smoot
Pulter, Trustees of the Julia Ruth
Mechman Smoot Trust
765 East Three Fountains Circle #33
Salt Lake City, UT 84107

Margaret Viland
1276 East Tomahawk Drive
Salt Lake City, UT 84103
[Address updated 11/8/2011]

Diana Smoot Nielsen, Trustee of the Diana Smoot Nielsen Trust, dated the 15th day of September, 2000
825 E. Three Fountains Circle #1
Salt Lake City, UT 84107

Pamela Ellis
21216 Tiger Lily Place
Ashburn, VA 20417

Jerry Milbourn
1405 Paddocks Court
Crownsville, MD 21032
[Address updated 11/8/2011]

Linda S. Poulter, Trustee of the Linda S. Poulter Family Trust dated the 20th day of February, 2008
825 East Three Fountains Circle #1
Salt Lake City, UT 84107

JP Morgan Chase Bank, N.A., as Administrative Agent [Beneficiary under Deed of Trust dated September 14, 2010 with Anadarko Petroleum Corporation, et al, as Trustees]
1111 Fannin St., 10th Floor
Houston, TX 72002

Heirs or Devisees of Jean H. Leonard, apparently a/k/a Jean H. Leonard Williams
c/o Conrad E. Jerman, life estate
580 E 100 S Apt 109
Salt Lake City, UT 84102-1128
[Address updated 11/21/2011]

Barry Dod and Julie Dod
48 Touchstone
Lake Oswego, OR 97035

Christus Foundation for Healthcare
c/o Farmers National Co., Agent
5110 South Yale, Suite 400
Tulsa, OK 74135

Heirs or Devisees of W. Russell Hull
c/o Shirley M. Hull
14938 Camden Ave. #47
San Jose, CA 95124

Gene H. Nicodemus, individually and as Trustee of the Gene Nicodemus Revocable Living Trust
4788 Miletus Way
Oceanside, CA 92056-5136

Julie Ann Carter