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DIV OF OIL-GAS & MINING,
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PO BOX 145801

DATE

SALT LAKE CITY UT 84114

2/4/2019

ACCOUNT NAME

DIV OF OIL-GAS & MINING,

TELEPHONE

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CUSTOMER REFERENCE NUMBER

Docket Nos. 2019-005, 2019-006, 2019-007 and 2019-008

CAPTION

NOTICE OF HEARING BEFORE THE BOARD OF OIL, GAS AND MINING DEPARTMEN

SIZE

124 LINES 6 COLUMN(S)

TIMES

TOTAL COST

3

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AFFIDAVIT OF PUBLICATION

AS NEWSPAPER AGENCY COMPANY, LLC dba UTAH MEDIA GROUP LEGAL BOOKER, I CERTIFY THAT THE ATTACHED ADVERTISEMENT OF NOTICE OF HEARING BEFORE THE BOARD OF OIL, GAS AND MINING DEPARTMENT OF NATURAL RESOURCES STATE OF UTAH THE STATE OF UTAH TO ALL PERSONS INTERESTED IN THE FOLLO FOR DIV OF OIL-GAS & MINING, WAS PUBLISHED BY THE NEWSPAPER AGENCY COMPANY, LLC dba UTAH MEDIA GROUP, AGENT FOR DESERET NEWS AND THE SALT LAKE TRIBUNE, DAILY NEWSPAPERS PRINTED IN THE ENGLISH LANGUAGE WITH GENERAL CIRCULATION IN UTAH, AND PUBLISHED IN SALT LAKE CITY, SALT LAKE COUNTY IN THE STATE OF UTAH. NOTICE IS ALSO POSTED ON UTAHLEGALS.COM ON THE SAME DAY AS THE FIRST NEWSPAPER PUBLICATION DATE AND REMAINS ON UTAHLEGALS.COM INDEFINITELY. COMPLIES WITH UTAH DIGITAL SIGNATURE ACT UTAH CODE 46-2-101; 46-3-104.

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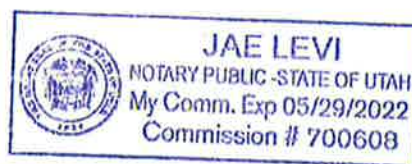
SIGNATURE _____

STATE OF UTAH)

COUNTY OF SALT LAKE)

SUBSCRIBED AND SWORN TO BEFORE ME ON THIS 3RD DAY OF FEBRUARY IN THE YEAR 2019

BY LORRAINE GUDMUNDSON.



NOTARY PUBLIC SIGNATURE

NOTICE OF HEARING
BEFORE THE BOARD OF OIL, GAS AND MINING
DEPARTMENT OF NATURAL RESOURCES
STATE OF UTAH

THE STATE OF UTAH TO ALL PERSONS INTERESTED IN THE FOLLOWING MATTERS (Docket Nos. 2019-005, 2019-006, 2019-007, and 2019-008):

Notice is hereby given that the Board of Oil, Gas and Mining ("Board"), State of Utah, will conduct a hearing on WEDNESDAY, February 27, 2019, at 10:00 AM, or as soon thereafter as possible, in the auditorium of the Department of Natural Resources, 1594 West North Temple, Salt Lake City, Utah. The hearing will be streamed live on the Department of Natural Resources YouTube channel at <https://youtu.be/ZvXkGG>.

THE HEARING WILL BE CONDUCTED as a formal administrative adjudication in accordance with the rules of the Board as set forth in Utah Administrative Code R641 et seq., and as provided for in Utah Code Ann. § 40-6-1 et seq., Utah Code Ann. § 40-8-1 et seq., and Utah Code Ann. § 63G-4-101 through 601.

DOCKET NO. 2019-005 CAUSE NO. 187-12: In the matter of the Request for Agency Action of MIDDLE FORK ENERGY UINTEA, LLC for an order modifying the Board's order entered in Cause No. 187-09 and suspending Utah Admin. Code Rules R649-3-2(1), R649-3-10 and R649-3-11(1) and (2) to allow for the drilling and production of up to 32 Mesaverde and Upper Mancos wells with modified Inter-well setbacks in Section 16, Township 8 South, Range 22 East, SLM, Uintah County, Utah.

THE PURPOSE OF THE PROCEEDING will be for the Board to receive testimony and evidence regarding a Request for Agency Action ("RAA") filed by Middle Fork Energy UinTEA, LLC ("Middle Fork"), to enter an order: A. Modifying the Board's previous order entered on November 29, 2006 in Cause No. 187-09 and suspending Utah Admin. Code Rules R649-3-2 (the general well siting rule) and R649-3-10 and R649-3-11(1) and (2) (the directional drilling rules) to allow the drilling and production of up to 32 wells for the production of oil, gas and associated hydrocarbons from the Mesaverde and Upper Mancos Groups, defined for purposes of this Cause as follows: All depths from the top of the Mesaverde Group, found at the stratigraphic equivalent of 8,690' (MD), to the top of the Mancos 'B' horizon, found at the stratigraphic equivalent of 12,400', in the SW 1/4 of Section 15, Township 8 South, Range 22 East, SLM, Uintah County, Utah (the "Subject Formations"); in Section 16, Township 8 South, Range 22 East, SLM, Uintah County, Utah (the "Subject Lands"), with inter-well setbacks of 330 feet north-south and 2,560 feet east-west, and 460 feet to the sectional boundary, without an exception location approval pursuant to Utah Admin. Code Rule R649-3-3; B. Suspending Utah Admin. Code Rules R649-3-10 and R649-3-11(1) and (2) as to the Subject Lands and Subject Formations; provided that Middle Fork or the Operator provides to the Utah Division of Oil, Gas and Mining a plat or sketch showing the distance to the section boundary and target location within the Subject Formations with any application for permit to drill filed for a well to be directionally drilled; C. Declaring the GB 14MU-16-8-22, GB 14MU-16-8-22 and GB 9ML-16-8-22 Wells to be at legal locations notwithstanding the relief requested (presuming the RAA is granted); D. Making such findings and orders in connection with the RAA as it deems necessary; and E. Providing for such other and further relief as may be just and equitable under the circumstances.

DOCKET NO. 2019-006 CAUSE NO. 139-163: In the matter of the Request for Agency Action of ALTAMONT ENERGY OPERATING LLC for an order amending the Board's order in Docket No. 2008-024, Cause No. 139-84 and establishing overlapping 640-acre drilling units and overlapping "stand-up" 1,280-acre drilling units, for the production of oil, gas and associated hydrocarbons from the Lower Green River-Wasatch (Colton) Formations in: (1) Sections 1-12, Township 2 South, Range 1 West, U.S.M., and (2) Sections 1 and 12, Township 2 South, Range 2 West, U.S.M., all in Duchesne County, Utah.

THE PURPOSE OF THE PROCEEDING will be for the Board to receive testimony and evidence regarding a Request for Agency Action ("RAA") filed by Altamont Energy Operating LLC ("Altamont"), to enter an order: I. Amending the Board's Order entered in Docket No. 2008-024, Cause No. 139-84 ("Order 139-84"); II. Establishing overlapping 640-acre drilling units and overlapping "stand-up" 1,280-acre drilling units, for the production of oil, gas and other hydrocarbons from the Lower Green River-Wasatch (Colton) formations, defined for purposes of this Cause as: the interval from the top of the Lower Green River Formation (Mahogany Marker Bed) to the base of the Green-River Wasatch or top of the North Horn Formation, the stratigraphic equivalent of which is defined as between 7,212 feet and 13,651 feet as shown in the Borehole Compensated Sonic-Gamma Ray Log of the Flying J - Dustin #1 Well located in the NE 1/4 of Section 22, Township 2 South, Range 3 West, U.S.M., and as between 6,555 feet and 12,392 feet as shown on the Digital Sonic Log of the Devon - 1-2681 Well located in the SW 1/4 of Section 26, Township 2 South, Range 1 West, U.S.M., collectively, "Subject Formations" from the following described lands: Township 2 South, Range 1 West, U.S.M., Sections 1-12; All, Township 2 South, Range 2 West, U.S.M., Sections 1 and 12; All, collectively, "Subject Lands"; A. Declaring the Subject Formations a "common source of supply," as contemplated by Utah Code Ann. § 40-6-2(19); B. Maintaining Order 139-84's establishment of the Vertical/Directional Well Units upon the Subject Lands for the Subject Formations for all Existing Vertical/Directional Wells and future Vertical/Directional Wells, effective the date of issuance of any order of the Board issued pursuant to this RAA; C. Amending Order 139-84 to establish the SLHZ Well Units upon the Subject Lands for the Subject Formations for all Existing SLHZ Wells and future SLHZ Wells, effective the date of issuance of any order of the Board issued pursuant to this RAA; D. Amending Order 139-84 to establish the LLHZ Well Units upon the Subject Lands for the Subject Formations for all Existing LLHZ Wells and future LLHZ Wells, effective the date of issuance of any order of the Board issued pursuant to this RAA; E. Authorizing the drilling, completion and operation of up to 4 Vertical/Directional Wells in each Vertical/Directional Well Unit on the Subject Lands, for a total of 4 Vertical/Directional Wells per single governmental section (inclusive of Existing Vertical/Directional Wells) for the Subject Formations; F. Authorizing the drilling, completion and operation of up to 12 SLHZ Wells in each SLHZ Well Unit on the Subject Lands (inclusive of: (i) any Existing SLHZ Wells; (ii) any future SLHZ Wells drilled within such SLHZ Well Unit; and (iii) any Existing LLHZ Wells and/or future LLHZ Wells drilled on any lands contained within such SLHZ Well Unit) for the Subject Formations; G. Authorizing the drilling, completion and operation of up to 12 LLHZ Wells in each LLHZ Well Unit on the Subject Lands (inclusive of: (i) any Existing LLHZ Wells; (ii) any future LLHZ Wells drilled within such LLHZ Well Unit; and (iii) any Existing SLHZ Wells or future SLHZ Wells drilled on any lands contained within such LLHZ Well Unit) for the Subject Formations; H. Amending Order 139-84 to provide that Future Vertical/Directional Wells within each Vertical/Directional Well Unit shall be drilled, completed and operated: (i) no closer than 330' from any Existing Vertical/Directional Well, future Vertical/Directional Well, Existing LLHZ Well or future LLHZ Well and (2) no closer than 560' from the boundary of any Vertical/Directional Well Unit, absent exception location approval by the Board pursuant to Utah Admin. Code Rule R649-3-3; I. Amending Order 139-84 to provide that there shall be no producing interval setbacks between future SLHZ Wells and future or Existing Vertical/Directional Wells in any Vertical/Directional Well Unit, absent an exception location approval by the Board pursuant to Utah Admin. Code Rule R649-3-3; J. Providing for future SLHZ Well producing interval setbacks of: (1) 560' laterally from the east and west boundaries of the SLHZ Well Unit; (2) 330' laterally from the north and south boundaries of the SLHZ Well Unit; and (3) 330' laterally from the producing interval of any Existing SLHZ Well, Existing LLHZ Well, future SLHZ Well, or future LLHZ Well within the SLHZ Well Unit, absent exception location approval by the Board pursuant to Utah Admin. Code Rule R649-3-3; K. Providing for future LLHZ Well producing interval setbacks of: (1) 560' laterally from east and west boundaries of the LLHZ Well Unit; (2) 330' laterally from the north and south boundaries of the LLHZ Well Unit; and (3) 330' laterally from the producing interval of any Existing Vertical/Directional Well, Existing SLHZ Well, Existing LLHZ Well, future Vertical/Directional Well, future SLHZ Well, or future LLHZ Well within the LLHZ Well Unit, absent exception location approval by the Board pursuant to Utah Admin. Code Rule R649-3-3; L. Providing that there shall be no interwell producing interval setback distance laterally within any SLHZ Well Unit or LLHZ Well Unit between Stacked HZ Wells, absent exception location approval by the Board pursuant to Utah Admin. Code Rule R649-3-3; M. Providing for producing interval setbacks of 100' vertically from the producing interval of another Stacked HZ Well within such SLHZ Well Unit or LLHZ Well Unit, absent exception location approval by the Board pursuant to Utah Admin. Code Rule R649-3-3; N. Providing that the surface location of any future Vertical/Directional Well or future LLHZ Well may be located anywhere within any SLHZ Well Unit or LLHZ Well Unit, absent an exception location approval by the Board pursuant to Utah Admin. Code Rule R649-3-3, and subject to the acquisition of proper surface and subsurface estate authorizations, to the extent required by Utah law, and the casing/cementing of any future SLHZ Well or future LLHZ Well to the 330' setbacks set forth in Paragraphs J & K above, to be evidenced by a self-certification of the same executed by the operator of the subject SLHZ Well or LLHZ Well and filed with the Division, and provided that the other setbacks set forth above are otherwise maintained; P. Providing that the surface location of any future SLHZ Well or future LLHZ Well may be located anywhere outside of such SLHZ Well Unit or LLHZ Well Unit, absent an exception location approval by the Board pursuant to Utah Admin. Code Rule R649-3-3, and subject to the acquisition of proper surface and subsurface estate authorizations, as and to the extent required by Utah law, and the casing/cementing of any future SLHZ Well or future LLHZ Well to the 330' setbacks set forth in Paragraphs J & K above, to be evidenced by a self-certification of the same executed by the operator of the subject SLHZ Well or LLHZ Well and filed with the Division, and provided that the other setbacks set forth above are otherwise maintained; Q. Providing a requirement that the operator appear before the Board on the first anniversary of the effective date of any order of the Board issued pursuant to this RAA, and on each of the 4 anniversaries thereafter, for the purpose of: (1) providing the Board with information and data concerning such operator's operations on the Subject Lands pursuant to such order and (2) based thereon, determining the need, if any, for the Board's amendment, modification and/or termination of any such order; R. Providing for the expiration of any order of the Board issued pursuant to this RAA within 5 years of the date of such issuance, unless otherwise extended, amended, modified and/or otherwise made permanent by the Board; S. Making such findings and orders in connection with this RAA as it deems otherwise necessary; and T. Providing for such other and further relief as the Board deems just and equitable.

DOCKET NO. 2019-007 CAUSE NO. 166-11: In the matter of the Request for Agency Action of WESCO OPERATING INC. for an order authorizing the drilling of the proposed CCU 7-2R2-26-20 Horizontal Well to be located in portions of Sections 4, 5, 7 and 8, Township 26 South, Range 20 East, SLM, Grand County, Utah.

THE PURPOSE OF THE PROCEEDING will be for the Board to receive testimony and evidence regarding a Request for Agency Action ("RAA") filed by Wesco Operating Inc. ("Wesco"), to enter an order:

1. Authorizing Wesco to drill the proposed CCU 7-2R2-26-20 Well (the "Well") horizontally with a proposed surface hole location 854 feet FNL and 875 feet FEL in the NE 1/4 of Section 7, Intersection with the Cane Creek Clastics (being the targeted production interval) at 160 feet FNL and 2,627 feet FEL in the NW 1/4 of Section 8, and a terminus 1,048 feet and 1,816 feet FEL in the SW 1/4 of Section 4, all in Township 26 South, Range 20 East, SLM, Grand County, Utah, and without establishment of a "temporary drilling unit"; 2. Directing the Utah Division of Oil, Gas and Mining (the "Division") to approve a conforming application for permit to drill for the Well as outlined once filed presuming it is complete in all other respects; 3. Clarifying and declaring that, pursuant to Utah Admin. Code Rules R649-3-2(9) and 649-3-3(1,2), the Division has the administrative authority to grant an exception location approval for a horizontal well which crosses a Federal unit boundary if all owners within a 450-foot radius of the proposed wellbore have provided their written consent, and without the need for establishment of a "temporary drilling unit"; 4. Making such findings and orders in connection with this Request as it deems necessary; and 5. Providing for such other and further relief as may be just and equitable under the circumstances.

DOCKET NO. 2019-008 CAUSE NO. 140-17: In the matter of the Request for Agency Action of EP ENERGY E&P COMPANY, L.P. for an order authorizing the flaring of gas in excess of the amounts allowed under Utah Admin. Code Rule R649-3-20(1.1) from the Duchesne City 1-25-26-C5-1H Well and the Duchesne City 1-25-26-C5-2H Well located in Section 25, Township 3 South, Range 5 West, USM, Duchesne County, Utah.

THE PURPOSE OF THE PROCEEDING will be for the Board to receive testimony and evidence regarding a Request for Agency Action ("RAA") filed by EP Energy E&P Company, L.P. ("EP Energy"), to enter an order: A. Authorizing EP Energy as operator of the Duchesne City 1-25-26-C5-1H Well, API No. 4301353738 and the Duchesne City 1-25-26-C5-2H Well, API No. 4301353737 (collectively, "1-25 Wells"), both of which have surface locations in the NE 1/4 of Section 25, Township 3 South, Range 5 West, U.S.M., Duchesne County, Utah, to flare gas in excess of amounts currently allowed under Utah Admin. Code Rule R649-3-20(1.1) from each such well, until construction of a supplemental pipeline, intended to service the 1-25 Wells and eliminating any need to flare any produced gas from the 1-25 Wells, is completed (estimated April 1, 2019); provided however, that if construction of the same will not be completed by April 1, 2019, EP Energy shall prepare and submit a Form 9 Sundry Notice and Report of Wells to the Division by March 15, 2019, or as soon as EP Energy becomes aware that such construction will not be completed by April 1, 2019, explaining the circumstances and the status of such construction, and if the Division so determines, EP Energy shall reappear before the Board to submit additional evidence and testimony in conformance with Utah Admin. Code Rule R640-4-20(5) to confirm that the authorized flaring is still justified or that modification of the Order is instead required; B. Making such findings and orders in connection with this RAA as it deems otherwise necessary; and C. Providing for such other and further relief as the Board deems just and equitable.

Objections to the RAA(s) must be filed with the Secretary of the Board at the address listed below no later than February 11, 2019. A party must file a timely written objection or other response in order to participate as a party at the Board hearing. Failure to participate can result in a default judgment. Natural persons may appear and represent themselves before the Board. All other representation of parties before the Board will be by attorneys licensed to practice law in the State of Utah, or attorneys licensed to practice law in another jurisdiction which meet the rules of the Utah State Bar for practicing law before the Utah Courts. Persons interested in this matter may participate pursuant to the procedural rules of the Board. The RAA(s), and any subsequent pleadings, may be inspected at the office of the undersigned, and inspected online at the Utah Board of Oil, Gas and Mining's website at <http://ogm.utah.gov/amr/boardtemp/redesign/books.html>. Pursuant to the Americans with Disabilities Act, persons requiring auxiliary communicative aids and services to enable them to participate in this hearing should call Julie Ann Carter at (801) 538-5277, at least three working days prior to the hearing date.

DATED this 25th day of January, 2019.

STATE OF UTAH
BOARD OF OIL, GAS AND MINING
Ruland J. Gill, Jr., Chairman
/s/ Julie Ann Carter
Board Secretary
1594 West North Temple, Suite 1210
Salt Lake City, Utah 84116
(801) 538-5277
1242172

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